

Description: Notice of Change in Status of Butler Ridge Wind Energy Center, LLC, et al.

Filed Date: 3/3/22.

Accession Number: 20220303–5268.

Comment Date: 5 p.m. ET 3/24/22.

Docket Numbers: ER22–1217–000.

Applicants: Cheyenne Light, Fuel and Power Company.

Description: § 205(d) Rate Filing: Filing of Engineering and Procurement Agreement to be effective 3/15/2022.

Filed Date: 3/7/22.

Accession Number: 20220307–5192.

Comment Date: 5 p.m. ET 3/28/22.

Docket Numbers: ER22–1218–000.

Applicants: Idaho Power Company.

Description: § 205(d) Rate Filing: SA 434—Black Mesa Non-Conforming LGIA to be effective 2/23/2022.

Filed Date: 3/7/22.

Accession Number: 20220307–5196.

Comment Date: 5 p.m. ET 3/28/22.

Docket Numbers: ER22–1219–000.

Applicants: PacifiCorp.

Description: Order No. 676–J

Compliance Filing of PacifiCorp.

Filed Date: 3/2/22.

Accession Number: 20220302–5303.

Comment Date: 5 p.m. ET 3/23/22.

Docket Numbers: ER22–1220–000.

Applicants: Avista Corporation.

Description: Order No. 676–J

Compliance Filing of Avista Corporation.

Filed Date: 3/2/22.

Accession Number: 20220302–5304.

Comment Date: 5 p.m. ET 3/23/22.

Docket Numbers: ER22–1225–000.

Applicants: Navajo Tribal Utility

Authority.

Description: Petition for Limited

Waiver of Navajo Tribal Utility Authority.

Filed Date: 3/4/22.

Accession Number: 20220304–5296.

Comment Date: 5 p.m. ET 3/25/22.

Docket Numbers: ER22–1227–000.

Applicants: Martins Creek, LLC.

Description: § 205(d) Rate Filing:

Proposed Revisions to Reactive Service Rate Schedule and Request for Waivers to be effective 4/1/2022.

Filed Date: 3/8/22.

Accession Number: 20220308–5092.

Comment Date: 5 p.m. ET 3/29/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 8, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–05327 Filed 3–11–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 10675–021, 10676–027, 10677–024, and 10678–026]

Central Rivers Power MA, LLC; Notice of Application To Amend Terms and Conditions for Exemptions, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Application to amend terms and conditions of exemptions.

b. *Project Nos.:* 10675–021, 10676–027, 10677–024, and 10678–026.

c. *Date Filed:* January 7, 2022.

d. *Exemptee:* Central Rivers Power MA, LLC.

e. *Name of Project:* Dwight Hydroelectric Project (No. 10675), Red Bridge Hydroelectric Project (No. 10676), Putts Bridge Hydroelectric Project (No. 10677), and Indian Orchard Hydroelectric Project (No. 10678).

f. *Location:* The projects are located on the Chicopee River in Hampden County, Massachusetts.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Exemptee Contact:* Curt Mooney, Central Rivers Power, 670 N. Commerce Street, Suite 204, Manchester, NH 03101 (603) 744–0846, cmooney@centralriverspower.com.

i. *FERC Contact:* Rebecca Martin, (202) 502–6012, Rebecca.martin@ferc.gov.

j. *Deadline for filing comments, interventions, and protests:* Deadline for filing comments, motions to intervene, and protests: April 7, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket numbers P–10675–021, P–10676–027, P–10677–024, and P–10678–026. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The exemptee requests to amend its terms and conditions for these projects. The U.S. Fish and Wildlife Service and the Massachusetts Division of Fish and Wildlife have provided updated terms and conditions for the exemptions that modify operation of the projects. Primarily the updated terms and conditions stipulate operation of the projects in a run-of-river mode, with revised bypass flow releases.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: March 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-05317 Filed 3-11-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-679-000.

Applicants: Discovery Gas

Transmission LLC.

Description: § 4(d) Rate Filing: Discovery Gas Transmission LLC Housekeeping Tariff Filing to be effective 4/8/2022.

Filed Date: 3/8/22.

Accession Number: 20220308-5007.

Comment Date: 5 p.m. ET 3/21/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 8, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-05328 Filed 3-11-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2514-209]

Appalachian Power Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2514-209.

c. *Date Filed*: February 28, 2022.

d. *Applicant*: Appalachian Power Company (Appalachian).

e. *Name of Project*: Byllesby-Buck Hydroelectric Project (Byllesby-Buck Project).

f. *Location*: The two-development Byllesby-Buck Project is located on the New River in Carroll County, Virginia. The project occupies 7.23 acres of federal land managed by the U.S. Forest Service.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Elizabeth Parcell, Process Supervisor, American Electric Power Service Corporation, 40 Franklin Road SW, Roanoke, VA 24011; Phone at (540) 985-2441 or email at ebparcell@aep.com.

i. *FERC Contact*: Jody Callihan at (202) 502-8278, or jody.callihan@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. The Byllesby-Buck Project consists of two developments (Byllesby and Buck); the Byllesby Development is located 3 river miles upstream of the Buck Development. The current license authorizes a combined generating capacity of 30.1 megawatts (MW); however, the actual installed capacity is 26.1 MW, which Appalachian proposes to increase to 29.8 MW, as described below.

Between 2016 and 2020, the project had an average annual generation of 92,820 megawatt-hours (MWh).

The Byllesby Development consists of: (1) A 64-foot-high, 528-foot-long concrete dam, sluice gate, and main spillway section topped with four sections of 9-foot-high flashboards, five sections of 9-foot-high inflatable Obermeyer crest gates, and six bays of 10-foot-high Tainter gates; (2) an auxiliary spillway including six sections of 9-foot-high flashboards; (3) a 239-acre impoundment with a gross storage capacity of 2,000 acre-feet; (4) a powerhouse containing four turbine-generator units with a total installed capacity of 18.0 MW; (5) a control house and switchyard; and (6) appurtenant facilities.

The Buck Development consists of: (1) A 42-foot-high, 353-foot-long concrete dam and sluice gate; (2) a 1,005-foot-long, 19-foot-high spillway section topped with twenty sections of 9-foot-high flashboards, four sections of 9-foot-high inflatable crest gates, and six bays of 10-foot-high Tainter gates; (3) a 66-acre impoundment with a gross storage capacity of 661 acre-feet; (4) a powerhouse containing three turbine-generator units with a total installed capacity of 8.1 MW; (5) two 2-mile-long overhead 13.2-kilovolt transmission lines extending from the Buck powerhouse to the Byllesby control house; and (6) appurtenant facilities.

The Byllesby-Buck Project is currently operated in a run-of-river (ROR) mode, with the Byllesby impoundment maintained between elevations of 2,078.2 feet and 2,079.2 feet National Geodetic Vertical Datum of 1929 (NGVD 29) and the Buck impoundment maintained between elevations of