

More information about this project, including a copy of the application, can be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number (P-15387) in the docket number field to access the document. For assistance, do not hesitate to get in touch with FERC Online Support.

Dated: February 4, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-02428 Filed 2-10-25; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2354-194]

#### Georgia Power Company; Notice of Application for Non-Capacity Amendment of License Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. *Project No:* 2354-194.

c. *Date Filed:* August 13, 2024.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* North Georgia Project.

f. *Location:* The Project is located on the Savannah River basin on the Tallulah, Chattooga, and Tugalo Rivers, in Rabun, Habersham, and Stephens counties, Georgia, and Oconee County, South Carolina. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Courtenay O'Mara, 241 Ralph McGill Boulevard NE, BIN 10193, Atlanta, Georgia 30308-3374, 404-506-7219, [cromara@southernco.com](mailto:cromara@southernco.com).

i. *FERC Contact:* Aneela Mousam, (202) 502-8357, [aneela.mousam@ferc.gov](mailto:aneela.mousam@ferc.gov).

j. *Cooperating Agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should

note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* March 5, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P-2354-194. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* Georgia Power Company (licensee) requests Commission approval to upgrade two generating units at the Burton Development, which includes replacing the turbine runners and generators. The proposed upgrades would increase the Burton Development's installed capacity from 8.1 megawatt (MW) to 9.6 MW. The maximum hydraulic capacity of each unit would remain unchanged. The upgrades are scheduled to begin in 2025, and are expected to take four months per unit, pending approval of the amendment application. The licensee states that the proposal does not change any project features or

operations. The project would continue to operate under the terms of its current license and applicable Water Quality Certification. The proposed upgrades would not result in any ground disturbance, nor any effects to recreation facilities or their use.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

q. The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 5, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-02475 Filed 2-10-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status

	Docket Nos.
50LW 8me LLC .....	EG25-24-000
Bluebird Solar LLC .....	EG25-25-000
Seven Flags BESS, LLC .....	EG25-26-000
Tierra Seca BESS, LLC .....	EG25-27-000
Morgnec Road Solar, LLC .....	EG25-28-000
Spring Grove Solar II, LLC .....	EG25-29-000
Cascade Energy Storage II LLC .....	EG25-30-000
Nimbus Wind Farm, LLC .....	EG25-31-000
Richland Township Solar II, LLC .....	EG25-32-000
BCD 2024 Fund 4 II Lessee, LLC .....	EG25-33-000
Enbridge Solar (Orange Grove), LLC .....	EG25-34-000
Hecate Energy Frye Solar, LLC ..	EG25-35-000
EdSan 1C Solar, LLC .....	EG25-36-000
Camino Solar, LLC .....	EG25-37-000
Scatter Wash Energy Storage LLC .....	EG25-38-000
Bluegrass Solar, LLC .....	EG25-39-000
Burksol LLC .....	EG25-40-000
Desert Willow Energy Storage, LLC .....	EG25-41-000
Anole Energy Storage, LLC .....	EG25-42-000
Wild Plains Wind Project, LLC ....	EG25-43-000
Northwest Ohio Wind, LLC .....	EG25-44-000
Bocanova Power LLC .....	EG25-46-000
GB Arthur Kill Storage LLC .....	EG25-47-000
Pier S Energy Storage LLC .....	EG25-48-000
GC Project LP .....	FC25-1-000
EniPower S.p.A .....	FC25-2-000

Take notice that during the month of January 2025, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2024).

Dated: February 5, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-02474 Filed 2-10-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG25-119-000.

*Applicants:* La Casa Wind, LLC.

*Description:* La Casa Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/4/25.

*Accession Number:* 20250204-5187.

*Comment Date:* 5 p.m. ET 2/25/25.

*Docket Numbers:* EG25-120-000.

*Applicants:* Carol Renewable Energy, LLC.

*Description:* Carol Renewable Energy, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/4/25.

*Accession Number:* 20250204-5190.

*Comment Date:* 5 p.m. ET 2/25/25.

*Docket Numbers:* EG25-121-000.

*Applicants:* Throckmorton Wind, LLC.

*Description:* Throckmorton Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/4/25.

*Accession Number:* 20250204-5197.

*Comment Date:* 5 p.m. ET 2/25/25.

*Docket Numbers:* EG25-122-000.

*Applicants:* Hart Wind, LLC.

*Description:* Hart Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/4/25.

*Accession Number:* 20250204-5209.

*Comment Date:* 5 p.m. ET 2/25/25.

*Docket Numbers:* EG25-123-000.

*Applicants:* Willow Creek Wind Project, LLC.

*Description:* Willow Creek Wind Project, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/4/25.

*Accession Number:* 20250204-5215.

*Comment Date:* 5 p.m. ET 2/25/25.

*Docket Numbers:* EG25-124-000.

*Applicants:* Salt Creek Wind LLC.

*Description:* Salt Creek Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/4/25.

*Accession Number:* 20250204-5216.

*Comment Date:* 5 p.m. ET 2/25/25.

*Docket Numbers:* EG25-126-000.

*Applicants:* Golden Fields Solar IV Bess LLC.

*Description:* Golden Fields Solar IV Bess LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/5/25.

*Accession Number:* 20250205-5083.

*Comment Date:* 5 p.m. ET 2/26/25.

*Docket Numbers:* EG25-127-000.

*Applicants:* Hornshadow Solar, LLC.

*Description:* Hornshadow Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/5/25.

*Accession Number:* 20250205-5094.

*Comment Date:* 5 p.m. ET 2/26/25.

*Docket Numbers:* EG25-128-000.

*Applicants:* Hornshadow Solar 2, LLC.

*Description:* Hornshadow Solar 2, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 2/5/25.

*Accession Number:* 20250205-5095.

*Comment Date:* 5 p.m. ET 2/26/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2042-056;

ER10-1858-014; ER10-1862-049; ER10-1863-016; ER10-1865-022; ER10-1870-014; ER10-1871-015; ER10-1873-024; ER10-1875-024; ER10-1876-025; ER10-1883-013; ER10-1878-024; ER10-1883-024; ER10-1884-024; ER10-1885-024; ER10-1888-024; ER10-1889-014; ER10-1893-049; ER10-1895-014; ER10-1934-049; ER10-1938-050; ER10-1941-024; ER10-1942-047; ER10-1944-014; ER10-1947-025; ER10-2036-017; ER10-2040-016; ER10-2041-016; ER10-2043-016; ER10-2044-016; ER10-2051-016; ER10-2985-053; ER10-3049-054; ER10-3051-054; ER10-3260-016; ER11-4369-034; ER12-1987-022; ER12-2261-023; ER12-2645-017; ER13-1401-014; ER13-1407-019; ER14-2931-014; ER16-2218-035; ER17-696-035; ER18-1321-009; ER19-1127-014; ER20-1699-012; ER20-1939-007; ER23-944-012; ER24-15-004; ER10-2029-018.

*Applicants:* Calpine Mid-Atlantic Marketing, LLC, Nova Power, LLC, Calpine Community Energy, LLC, Calpine Northeast Development, LLC, Johanna Energy Center, LLC, Calpine King City Cogen, LLC, Calpine Mid-Merit II, LLC, Calpine Energy Solutions, LLC, North American Power Business, LLC, Calpine Fore River Energy Center, LLC, CCFC Sutter Energy, LLC, Westbrook Energy Center, LLC, Pastoria Energy Facility L.L.C., Russell City Energy Company, LLC, O.L.S. Energy-Agnews, Inc., North American Power and Gas, LLC, Granite Ridge Energy, LLC, Champion Energy, LLC, Champion Energy Services, LLC, Champion Energy Marketing LLC, Calpine Bethlehem, LLC, Zion Energy LLC, Calpine Mid-