

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–2534–001.

Applicants: Arizona Public Service Company.

Description: Tariff Amendment: Amendment to Service Agreement No. 300 to be effective 1/1/2017.

Filed Date: 9/26/17.

Accession Number: 20170926–5052.

Comments Due: 5 p.m. ET 10/17/17.

Docket Numbers: ER17–2547–000.

Applicants: Great Bay Hydro Corporation.

Description: Tariff Cancellation: Notice of Cancellation to be effective 10/1/2017.

Filed Date: 9/25/17.

Accession Number: 20170925–5102.

Comments Due: 5 p.m. ET 10/16/17.

Docket Numbers: ER17–2548–000.

Applicants: EGP Stillwater Solar PV II, LLC.

Description: Baseline eTariff Filing: EGP Stillwater Solar PV II, LLC MBR Tariff to be effective 10/1/2017.

Filed Date: 9/26/17.

Accession Number: 20170926–5050.

Comments Due: 5 p.m. ET 10/17/17.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES17–58–000.

Applicants: PPL Electric Utilities Corporation.

Description: Application under Section 204 of the Federal Power Act of PPL Electric Utilities Corporation.

Filed Date: 9/26/17.

Accession Number: 20170926–5039.

Comments Due: 5 p.m. ET 10/17/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 26, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–21021 Filed 9–29–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17–188–000.

Applicants: Milford Wind Corridor Phase I, LLC, Milford Wind Corridor Phase II, LLC.

Description: Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Milford Wind Corridor Phase I, LLC, et al.

Filed Date: 9/25/17.

Accession Number: 20170925–5027.

Comments Due: 5 p.m. ET 10/16/17.

Docket Numbers: EC17–189–000.

Applicants: Innovative Solar 42, LLC.

Description: Application for Authorization under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, Expedited Action and Shortened Comment Period of Innovative Solar 42, LLC.

Filed Date: 9/25/17.

Accession Number: 20170925–5042.

Comments Due: 5 p.m. ET 10/16/17.

Docket Numbers: EC17–190–000.

Applicants: American Electric Power Service Corporation.

Description: Application Under Section 203 of the Federal Power Act to Acquire Transmission Facilities and Request for Expedited Consideration, et al. of American Electric Power Service Corporation, et al.

Filed Date: 9/25/17.

Accession Number: 20170925–5082.

Comments Due: 5 p.m. ET 10/16/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–1914–001.

Applicants: Tucson Electric Power Company.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 5/28/2017.

Filed Date: 9/25/17.

Accession Number: 20170925–5046.

Comments Due: 5 p.m. ET 10/16/17.

Docket Numbers: ER17–2546–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2017–09–25 SA 3054 IWF Holdings-ITCM GIA (J041) to be effective 9/11/2017.

Filed Date: 9/25/17.

Accession Number: 20170925–5047.

Comments Due: 5 p.m. ET 10/16/17.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC17–8–000.

Applicants: Amplus Andhra Power Private Limited.

Description: Notification of Self-Certification of Foreign Utility Company Status of Amplus Andhra Power Private Limited, et al.

Filed Date: 9/25/17.

Accession Number: 20170925–5039.

Comments Due: 5 p.m. ET 10/16/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: September 25, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–20998 Filed 9–29–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–2540–000.

Applicants: Imperial Valley Solar 1, LLC.

Description: § 205(d) Rate Filing: Certificate of Concurrence Solar 3 to be effective 9/25/2017.

Filed Date: 9/22/17.

Accession Number: 20170922–5090.

Comments Due: 5 p.m. ET 10/13/17.

Docket Numbers: ER17–2541–000.

Applicants: Estill Solar I, LLC.

Description: Baseline eTariff Filing: MBR Application to be effective 11/22/2017.

Filed Date: 9/22/17.

Accession Number: 20170922–5093.

Comments Due: 5 p.m. ET 10/13/17.

Docket Numbers: ER17–2542–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2017–9–22 NSP–MGE–LBA Filing–0.0.0–650 to be effective 11/22/2017.

Filed Date: 9/22/17.

Accession Number: 20170922–5116.

Comments Due: 5 p.m. ET 10/13/17.

Docket Numbers: ER17–2543–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2415R8 KMEA NITSA NOA and Cancellation of Westar NITSA NOA SA 2390 to be effective 9/1/2017.

Filed Date: 9/22/17.

Accession Number: 20170922–5120.

Comments Due: 5 p.m. ET 10/13/17.

Docket Numbers: ER17–2544–000.

Applicants: Northern States Power Company, a Wisconsin corporation.

Description: § 205(d) Rate Filing: 2017–9–22 NSPW Concur to NSPM MGE LBA Filing–0.0.0–650 to be effective 11/22/2017.

Filed Date: 9/22/17.

Accession Number: 20170922–5122.

Comments Due: 5 p.m. ET 10/13/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: September 22, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–20996 Filed 9–29–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF17–3–000]

Bonneville Power Administration; Order Approving Rates on an Interim Basis and Providing Opportunity for Additional Comments

Before Commissioners: Neil Chatterjee, Chairman; Cheryl A. LaFleur, and Robert F. Powelson.

1. In this order, we approve on an interim basis Bonneville Power Administration's (Bonneville) proposed 2018–2019 transmission rates, with the exception of the rates for transmission service on the Southern Intertie, which are addressed separately in another order, pending our further review. We also provide an additional period of time for parties to file comments.

I. Background

2. On July 31, 2017,¹ Bonneville filed a request for interim and final approval of its transmission rates² in accordance with section 7 of the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act)³ and Part 300 of the Commission's regulations.⁴ Bonneville projects that the filed rates will produce average annual transmission revenues of \$1.044 billion and annual net revenues of \$4.65 million.⁵ Bonneville asserts that this level of annual revenues is sufficient to recover its costs for the 2018–2019 rate approval period, while providing cash flow to ensure at least a 95 percent

¹ Bonneville submitted errata filings on August 7, 2017, and August 10, 2017, respectively, to correct various attachments to the July 31, 2017 Transmittal Letter and to add inadvertently omitted documents to the record.

² The proposed transmission rates for which Bonneville seeks approval for the period of October 1, 2017 through September 30, 2019 are: Formula Power Transmission Rate (FPT–18.1); Formula Power Transmission Rate (FPT–18.3); Integration of Resources Rate (IR–18); Network Integration Rate (NT–18); Point-to-Point Rate (PTP–18); Montana Intertie Rate (IM–18) (IM Rate); Use-of-Facilities Transmission Rate (UFT–18); Advance Funding Rate (AF–18); Townsend-Garrison Transmission Rate (TGT–18); WECC and Peak Service Rate (PW–18); Oversupply Rate (OS–18); Eastern Intertie Rate (IE–18); Ancillary and Control Area Services Rates (ACS–18); and Transmission General Rate Schedule Provisions. Bonneville July 31, 2017 Transmittal Letter at 3.

³ 16 U.S.C. 839e (2012).

⁴ 18 CFR pt. 300 (2017).

⁵ These values are the totals of all of Bonneville's transmission revenues, inclusive of the transmission rates at issue in Docket No. EF17–4–000. See Bonneville August 7, 2017 Transmittal Letter at 2; *Bonneville Power Admin.*, 160 FERC ¶ 61,113 (2017) (approving on an interim basis the transmission rates associated with the Southern Intertie).

probability of making all payments to the United States Treasury in full and on time for each year of the rate period.⁶

II. Notice of Filing

3. Notice of Bonneville's July 31, 2017 filing was published in the **Federal Register**, 82 FR 37,445 (2017),⁷ with protests and interventions due on or before August 30, 2017. Timely motions to intervene were filed by Pacific Northwest Generating Cooperative, Powerex Corporation, Turlock Irrigation District, Avista Corporation, Sacramento Municipal Utility District, Northwest Requirements Utilities, Industrial Customers of Northwest Utilities, NorthWestern Corporation, Western Public Agencies Group, M–S–R Public Power Agency, Snohomish County Public Utility District No. 1, Public Power Council, Puget Sound Energy Inc., Idaho Power Company, and Avangrid Renewables LLC. Renewable Northwest filed a timely motion to intervene and comments. Sierra Club and Montana Environmental Information Center (Sierra Club/MEIC) filed a timely motion to intervene and protest. On September 14, 2017, Bonneville filed a request for leave to answer and answer to Sierra Club/MEIC's protest and Renewable Northwest's comments.

4. Sierra Club/MEIC argues that eliminating Bonneville's IM Rate,⁸ in particular, is necessary to meet Bonneville's statutory mandate to encourage the widest possible diversified use of electric power at the lowest possible rates to consumers, consistent with sound business principles.⁹ Sierra Club/MEIC asserts that the IM Rate is the primary impediment to renewable resource development in Montana.¹⁰ Sierra Club/MEIC explains that Bonneville effectively charges two rates for Montana producers seeking to use the Eastern Intertie—the IM Rate and the Network Rate—which inequitably allocates transmission costs and has impeded subscription of the Eastern Intertie.¹¹ According to Sierra Club/

⁶ Bonneville July 31, 2017 Transmittal Letter at 5, 8.

⁷ Notices of Bonneville's errata filings were published in the **Federal Register**, 82 FR 41,014 (2017) and 82 FR 40,151 (2017). The notices of the errata filings retained the August 30, 2017 date by which protests or interventions were due.

⁸ The IM Rate is the rate that Bonneville charges for the available 200 megawatts (MW) of capacity on the Eastern Intertie, which is the portion of the Montana Intertie between the Townsend and Garrison substations in western Montana that Bonneville built and continues to operate.

⁹ Sierra Club/MEIC Protest at 1.

¹⁰ *Id.* at 11.

¹¹ *Id.* at 2–3, 11.