

Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 13, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-17396 Filed 7-29-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

July 24, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP08-371-001.

Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits Original Sheet 74B of its FERC Gas Tariff, Second Revised Volume 1 effective 7/1/08.

Filed Date: 07/23/2008.

Accession Number: 20080723-0239.

Comment Date: 5 p.m. Eastern Time on Monday, August 04, 2008.

Docket Numbers: RP08-452-000.

Applicants: Northwest Pipeline GP.

Description: Northwest Pipeline, GP request that the Commission grant a waiver of Section 25.2(c) of the General Terms and Conditions of FERC Gas Tariff, etc.

Filed Date: 07/23/2008.

Accession Number: 20080724-0021.

Comment Date: 5 p.m. Eastern Time on Monday, August 04, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-17434 Filed 7-29-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-207-000]

Transcontinental Gas Pipe Line Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Hester Storage Field Retirement Project and Request for Comments on Environmental Issues

July 23, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of

Transcontinental Gas Pipe Line Corporation's (Transco) Hester Storage Field Retirement Project (Project) involving abandonment, construction, and temporary operation of facilities by Transco in St. James Parish, Louisiana.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on August 22, 2008.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; environmental and public interest groups; Native American tribes; other interested parties in this proceeding; and local libraries and newspapers. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Transco provided to landowners. This fact sheet addresses a number of typically asked questions, including how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

The proposed project would involve temporary compression and minor modification and installation of yard pipeline at Compressor Station 64 to support the final withdrawal of base gas from the Hester Storage field; eventual removal and capping of 5 wells of the Hester Storage Field; closure of Compressor Station 64, and the abandonment in place of 4.75 miles of pipeline lateral.

Specifically, Transco proposes to:

- Temporarily install one 630 horsepower engine/compressor unit associated yard pipes at Compressor Station 64;
- Remove gathering lines between Compressor Station 64 and 5 injection/withdrawal wells, 1 monitoring well, and 3 water wells;
- Abandon the 12-inch pipeline lateral from Compressor station 64 (milepost 8.66) to the interconnect with Occidental Chemical Corporation (milepost 3.91);
- Abandon and cap 5 injection/withdrawal wells, 1 monitoring well, and 3 water wells; and