

acceptance materials to: (1) Permit NEPOOL to expand its membership to include Connecticut Resources Recovery Authority (CRRRA), Cinergy Services, Inc. (CSI), FPL Energy New England Transmission, LLC (FPL NET), Millennium Power Partners, LP (Millennium), and Rainbow Energy Marketing Corporation (Rainbow); and (2) to terminate the membership of PECO Energy Company—Power Team (PECO).

The NEPOOL Participants Committee requests the following effective dates: April 1, 2003 for the termination of PECO; May 1, 2003 for the commencement of participation in NEPOOL by CSI, Millennium, and Rainbow; July 1, 2003 for commencement of participation in NEPOOL by CRRRA; and an effective date for commencement of participation in NEPOOL by FPL NET as of the date the Commission approves in Docket No. EC03-69-000 the transfer of certain jurisdictional assets related to the interconnecting transmission facilities for the Seabrook Nuclear Generating Station from FPL Energy Seabrook, LLC to FPL NET.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: May 23, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and

interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-12256 Filed 5-15-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2206-021]

Carolina Power & Light Company; Notice of Availability of Draft Environmental Assessment

May 9, 2003.

A draft environmental assessment (DEA) is available for public review. The DEA analyzes the environmental impacts of a Shoreline Management Plan (SMP) filed for the Tillery Development of the Yadkin—Pee Dee River Project. The project is located on the Yadkin—Pee Dee River in Anson, Richmond, Montgomery, and Stanly Counties, North Carolina. The Tillery Development is located on the Pee Dee River in Stanly and Montgomery counties, North Carolina. Lake Tillery, the upper reservoir of the Yadkin—Pee Dee Project, is owned and operated by Carolina Power & Light Company (CP&L).

The DEA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission. Commission staff concludes that approving the SMP would not constitute a major Federal action significantly affecting the quality of the human environment. The DEA is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Anyone may file comments on the DEA. The public as well as Federal and state resource agencies are encouraged to provide comments. All written comments must be filed within 45 days of the issuance date of this notice shown above. Send an original and eight copies of all comments marked with the project

number, P-2206-021, to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If you have any questions regarding this notice, please call Shana High at (202) 502-8674.

Magalie R. Salas,
Secretary.

[FR Doc. 03-12330 Filed 5-15-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

May 9, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary permit.
- b. *Project No.:* 12184-000.
- c. *Date filed:* June 4, 2002.
- d. *Applicant:* Sardis Lake Hydro, LLC.
- e. *Name of Project:* Sardis Lake Project.
- f. *Location:* On Jackfork Creek, Pushmataha, Latimer, LeFlore, McCurtain, Choctaw, Bryan, Atoka, and Pittsburg Counties, Oklahoma utilizing the Sardis Lake Dam administered by the U.S. Army Corps of Engineers.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., Agent for Sardis Lake Hydro, LLC, P.O. Box 535, Rigby, ID 83442, (208) 745-8630, E-mail npsihydro@aol.com.
- i. *FERC Contact:* Robert Bell, (202) 505-6062.
- j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an

issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Sardis Lake Dam and would consist of: (1) a proposed intake structure, (2) a proposed 200-foot-long, 60-inch-diameter steel penstock, (3) a proposed powerhouse containing one generating unit having an installed capacity of 1.2 MW, (4) a proposed 1-mile-long, 15 kV transmission line, and (5) appurtenant facilities.

The applicant estimates that the average annual generation would be 4.496 GWh and would be sold to a local utility.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FEROnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license

application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing an original and eight copies to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. 03-12326 Filed 5-15-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of Exemption and Soliciting Comments, Motions To Intervene, and Protests

May 12, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment of license to change project boundary.
- b. *Project No:* 1417-126.
- c. *Date Filed:* March 6, 2003, and supplemented on May 6, 2003.
- d. *Applicant:* Central Nebraska Public Power and Irrigation District (Central).
- e. *Name of Project:* Kingsley Dam Project.
- f. *Location:* The project is located on the North Platte and Platte Rivers in Garden, Keith, Lincoln, Dawson, and Gosper Counties, Nebraska.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Jeremiah Maher, Environmental Resources Manager, Central Nebraska Public Power and Irrigation District, 415 Lincoln St., P.O. Box 740, Holdrege, NE 68949-0740, (308) 995-8601.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Robert Shaffer at (202) 502-8944, or e-mail address: robert.shaffer@ferc.gov.

j. *Deadline for filing comments and or motions:* June 13, 2003.

k. *Description of Request:* Central proposes to change the project boundary at Johnson Lake, which is located in Gosper and Dawson Counties, Nebraska. Central proposes to modify the project boundary by removing 101.7 acres and adding 12.1 acres, to assure the adequacy of lands for project's operational functions. Central states that it made the filing pursuant to the plan for reviewing the project's boundary, which is part of Central's Land and Shoreline Management Plan that was approved in an October 7, 2002, Commission Order.