

Accession Number: 20181107–5132.
Comments Due: 5 p.m. ET 11/28/18.
Docket Numbers: ER19–304–000.
Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: MAIT submits an ECSA, Service Agreement No. 5195 with MetEd to be effective 1/8/2019.

Filed Date: 11/8/18.

Accession Number: 20181108–5026.
Comments Due: 5 p.m. ET 11/29/18.

Docket Numbers: ER19–305–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Rev to Day-ahead Energy Mkt Timeline Expedited Action Shortened Comment Period to be effective 12/31/9998.

Filed Date: 11/8/18.

Accession Number: 20181108–5032.
Comments Due: 5 p.m. ET 11/15/18.

Docket Numbers: ER19–306–000.
Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEC–NCEMC NITSA (SA No. 210) Amendment to be effective 1/1/2019.

Filed Date: 11/8/18.

Accession Number: 20181108–5099.
Comments Due: 5 p.m. ET 11/29/18.

Docket Numbers: ER19–307–000.
Applicants: Hudson Shore Energy Partners LLC.

Description: § 205(d) Rate Filing: Notice of Succession to be effective 11/9/2018.

Filed Date: 11/8/18.

Accession Number: 20181108–5111.
Comments Due: 5 p.m. ET 11/29/18.

Docket Numbers: ER19–308–000.
Applicants: California Independent System Operator Corporation.
Description: Petition for Approval of Disposition of Proceeds of Penalty Assessments of California Independent System Operator Corporation.

Filed Date: 11/8/18.

Accession Number: 20181108–5116.
Comments Due: 5 p.m. ET 11/29/18.

Docket Numbers: ER19–309–000.
Applicants: ISO New England Inc., NSTAR Electric Company.

Description: § 205(d) Rate Filing: ISO–NE and NSTAR; Original Service Agreement under Schedule 21–ES of the OATT to be effective 1/7/2019.

Filed Date: 11/8/18.

Accession Number: 20181108–5122.
Comments Due: 5 p.m. ET 11/29/18.

Docket Numbers: ER19–310–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2018–11–08 SA 3200 Sholes Wind-MidAmerican FCA (C027) to be effective 10/25/2018.

Filed Date: 11/8/18.

Accession Number: 20181108–5124.
Comments Due: 5 p.m. ET 11/29/18.

Docket Numbers: ER19–311–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018–11–08 SA 3201 Shiawassee Wind-METC GIA (J602) to be effective 10/25/2018.

Filed Date: 11/8/18.

Accession Number: 20181108–5155.
Comments Due: 5 p.m. ET 11/29/18.

Docket Numbers: ER19–312–000.
Applicants: Cedar Creek Wind Energy, LLC.

Description: § 205(d) Rate Filing: Category 2 Notice for NW Region and Revised Market-Based Rate Tariff to be effective 11/9/2018.

Filed Date: 11/8/18.

Accession Number: 20181108–5161.
Comments Due: 5 p.m. ET 11/29/18.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC19–1–000.

Applicants: I Squared Capital.

Description: Notification of Self-Certification of Foreign Utility Company Status of the Ibereolica Solar Companies.

Filed Date: 11/8/18.

Accession Number: 20181108–5081.
Comments Due: 5 p.m. ET 11/29/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 8, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–24882 Filed 11–14–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL19–13–000; QF16–1090–002; QF16–1091–002; QF17–475–001; QF17–579–001; QF17–476–001]

Notice of Petition for Declaratory Order; Blue Marmot V LLC, Blue Marmot VI LLC, Blue Marmot VII LLC, Blue Marmot VIII LLC, and Blue Marmot IX LLC

Take notice that on November 7, 2018, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure,¹ Blue Marmot V LLC, Blue Marmot VI LLC, Blue Marmot VII LLC, Blue Marmot VIII LLC, and Blue Marmot IX LLC (collectively, Petitioners) filed a petition for declaratory order (petition) requesting that the Commission find that transmission congestion does not mitigate the purchase obligation under section 210 of the Public Utility Regulatory Policies Act of 1978, as amended,² and that transmission costs associated with the delivery of power on the Portland General Electric Company system are within the Commission's authority, all as more fully explained in the petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioners.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

¹ 18 CFR 385.207 (2017).

² 16 U.S.C. 824a–3.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on December 7, 2018.

Dated: November 8, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-24884 Filed 11-14-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-302-000]

Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization; NTE Southeast Electric Company, LLC

This is a supplemental notice in the above-referenced NTE Southeast Electric Company, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 28, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 8, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-24883 Filed 11-14-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2804-035]

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; Goose River Hydro, Inc.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No:* 2804-035.

c. *Date filed:* February 2, 2018.

d. *Applicant:* Goose River Hydro, Inc.

e. *Name of Project:* Goose River Hydroelectric Project.

f. *Location:* On the Goose River, in Waldo County, Maine. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Nicholas Cabral, Goose River Hydro, Inc., 41 Sedgewood Drive, Kennebunk, ME 04043; (207) 604-4394; or email at goosriverhydro@gmail.com.

i. *FERC Contact:* Julia Kolberg at (202) 502-8261; or email at julia.kolberg@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include the relevant docket number P-2804-035.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The project consists of the following existing facilities:

Swan Lake Dam

(1) A 14-foot-high, 250-foot-long rock masonry gravity dam impounding Swan Lake with a surface area of approximately 1,364 acres at an elevation of 201 feet above sea level; (2) a concrete inlet structure; (3) three 3.5-foot-high, 4-foot-wide manually operated butterfly gates that regulate flow through the inlet structure; (4) two culverts that convey flow under Route 141; and (5) appurtenant facilities.