

intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on May 20, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-10196 Filed 5-7-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12486-003]

Twin Lakes Canal Company; Notice Dismissing Request for Rehearing

May 1, 2008.

On March 10, 2008, the Secretary issued a notice dismissing as moot a motion filed by PacifiCorp on October 24, 2007, seeking, *inter alia*, to cancel a preliminary permit issued to Twin Lakes Canal Company (Twin Lakes) for the proposed Bear River Narrows Project No. 12486, to be located on the Bear River in Franklin County, Idaho. The notice explained that the request to cancel the preliminary permit was moot because the permit had expired. On April 3, 2008, PacifiCorp filed a request for rehearing of the Secretary's notice.

On rehearing, PacifiCorp does not allege error with the conclusion that the request to cancel the permit was rendered moot when the permit expired. Instead, PacifiCorp argues, as it did in its October 24, 2007 motion, that Twin Lakes' preparation of a license application using the Commission's Integrated Licensing Process (ILP) should be terminated because Twin Lakes' project would impermissibly conflict with PacifiCorp's upstream licensed Bear River Project No. 20.¹

The Secretary's March 10, 2008 notice dismissed PacifiCorp's motion only to the extent that it sought cancellation of Twin Lakes' permit. It took no action with respect to the other arguments raised by PacifiCorp in its filing, which remain in the public record of Project No. 12486 and will be considered in the context of the ILP.²

Accordingly, because PacifiCorp does not raise any issues or arguments relating to the mootness of its request to cancel the initial preliminary permit in Project No. 12486, its request for rehearing of the March 10, 2008 notice is dismissed.

This notice constitutes final agency action. Requests for rehearing of this dismissal notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713 (2007).

Kimberly D. Bose,
Secretary.

[FR Doc. E8-10198 Filed 5-7-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-8-000]

Leaf River Energy Center LLC; Notice of Availability of the Environmental Assessment for the Proposed Leaf River Storage Project

April 30, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Leaf River Energy Center LLC (Leaf River) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers is a federal cooperating agency for the development of this EA. A federal

cooperating agency has jurisdiction by law or special expertise with respect to the proposed action and participates in the NEPA analysis.

The EA assesses the potential environmental effects of the construction and operation of Leaf River's proposed Leaf River Storage (LRS) Project. The LRS Project would involve construction of the following facilities in Smith, Jasper, and Clarke Counties, Mississippi:

- Four storage wells and caverns with a total working gas capacity of 32 billion cubic feet (Bcf);

- Seven 4,800-horsepower gas driven reciprocating compressor units at its proposed compressor station/gas handling facility along with gas dehydration equipment;

- Four water supply wells and four deep saltwater disposal wells, and construct a 16-inch-diameter water supply pipeline and a 16-inch-diameter saltwater disposal pipeline to these wells;

- 6.6 miles of dual bi-directional 24-inch-diameter natural gas pipelines called the Dome Lateral;

- The West-East Lateral which consists of a single 6.9 mile 24-inch-diameter natural gas pipeline to the west of the junction with the Dome Lateral and 30.2 miles of dual 24-inch-diameter natural gas pipelines to the east of the junction which would follow the corridor to be occupied by Gulf South Pipeline Company, LP's Southeast Expansion Project currently under construction;

- A fiber optic cable communication system from the gas handling facility along the header system to the interconnect locations to the cavern wells to transmit communications to operate the storage facility;

- A fiber optic cable from the gas handling facility to the water supply wells and salt water disposal wells and to the cavern wells to transmit communications to develop the cavern wells; and

- Four meter and regulator stations and five interstate gas transmission pipeline interconnections.

The purpose of the project is to provide high-deliverability, multi-cycle natural gas storage services to multiple interstate gas transmission systems.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to federal, state, and local agencies, public

¹ The ILP is set forth in Part 5 of the Commission's regulations, 18 CFR Part 5 (2007). Twin Lakes initiated an ILP by filing a notice of intention and preliminary application document for the Bear River Narrows Project on February 23, 2007.

² In addition, on February 5, 2008, Twin Lakes filed an application for second preliminary permit for the Bear River Narrows Project (docketed Project No. 12486-002). Notice of the application was issued on April 8, 2008, and established June 9, 2008, as the deadline for filing comments, protest, and motions to intervene. If PacifiCorp has concerns regarding Twin Lake's second preliminary permit application, it should raise them in that proceeding.