

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP00-248-000]****Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing**

April 18, 2000.

Take notice that on April 13, 2000 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Effective February 1, 2000

First Revised Fifteenth Revised Sheet No. 27
First Revised Thirty-first Revised Sheet No. 28A

Effective April 1, 2000

Substitute Seventeenth Revised Sheet No. 27
Substitute Thirty-second Revised Sheet No. 28A

Transco states that the purpose of the instant filing is to track rate changes attributable to transportation service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS.

Transco states that the filing is being made pursuant to tracking provisions under Section 3 of Transco's Rate Schedule GSS and Section 4 of the Transco's Rate Schedule LSS.

Transco states that included in Appendix B attached to the filing are the explanations and details regarding the computation of the revised Rate Schedule GSS and LSS rate changes.

Transco states that copies of the filing are being mailed to each of its GSS and LSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference

Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-10108 Filed 4-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP00-246-000]****Wyoming Interstate Company, Ltd.; Notice of Tariff Filing**

April 18, 2000.

Take notice that on April 13, 2000, Wyoming Interstate Company, Ltd. (WIC), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 2, the proposed tariff sheets listed on Appendix A to the filing, to be effective June 1, 2000.

WIC states that it is making this filing to improve the imbalance management options available to its Shippers. Such improvements include implementation of an imbalance cash out procedure and a Shipper option to trade its imbalances during the month after flow. Further, a Shipper may elect to have its imbalances posted to insure that other Shippers are aware of the availability of such imbalances for trade. Additionally, Shippers will be able to complete trades electronically. Finally, Shippers may also elect not to trade and to have their imbalances cashed out.

To improve the control of its Shipper imbalances, WIC proposes to establish an imbalance cash out process based on the monthly average of a daily posted index price. Such index will be applied to all imbalances which are 5% or less of the larger of transportation receipts or deliveries. Imbalances above the 5% limitation will be cashed out at graduated penalty rates based on the relative size of the imbalance. Prior to determining a cash out requirement, all imbalances on a Shipper's account will be netted to the maximum extent possible.

Further, to support a Shipper imbalance trade process, WIC will permit Shippers to elect to trade imbalances with other Shippers for the entire month following flow. Alternatively, Shippers may elect to cash out without trading. However, to preclude price arbitrage on the imbalance quantities, imbalances remaining at the end of the trade period which are due to WIC, will be cashed

out at the higher of the production month's or the trading month's Cash Out Index Price, and remaining imbalance quantities which are due the Shipper, will be cashed out at the lesser of the production month's or the trading month's Cash Out Index Price.

WIC further states that copies of this compliance filing have been served on WIC's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-10106 Filed 4-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. ER00-2159-000, et al.]****Avista Corporation, et al. Electric Rate and Corporate Regulation Filings**

April 14, 2000.

Take notice that the following filings have been made with the Commission:

1. Avista Corporation**[Docket No. ER00-2159-000]**

Take notice that on April 11, 2000, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to Section 35.12 of the Commissions, 18 CFR part 35.12, an executed Amendment to a Mutual Netting Agreement with PacifiCorp Power Marketing, Inc., previously filed with the FERC under Docket No. ER99-1763-000, Service Agreement No. 268,

effective 2/1/99 changing billing and payment terms.

AVA requests waiver of the prior notice requirements and requests an effective date of April 1, 2000 for the amended terms for net billing of transactions.

Notice of the filing has been served upon PacifiCorp Power Marketing, Inc.

Comment date: May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Arizona Public Service Company

[Docket No. ER00-2160-000]

Take notice that on April 11, 2000, Arizona Public Service Company, tendered for filing notice that effective December 31, 1996, APS FERC Rate Schedule No. 104, effective date January 1, 1984 and filed with the Federal Energy Regulatory Commission by Public Service Company of Colorado is to be canceled.

Notice of the proposed cancellation has been served upon Public Service of New Mexico, Public Service Company of Colorado, Tucson Electric Power Company, El Paso Electric Company, Arizona Electric Power Cooperative, Basin Electric Power Cooperative, City of Colorado Springs, City of Farmington, Colorado-Ute Electric Association, Deseret Generation & Transmission Cooperative, Western Area Power Administration, Wyoming Municipal Power Agency, Plains Electric Generation & Transmission, Platte River Power Authority, Salt River Project, Tri-State Generation & Transmission, The Arizona Corporation Commission and The New Mexico Public Service Commission.

Comment date: May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Arizona Public Service Company

[Docket No. ER00-2161-000]

Take notice that on April 11, 2000, Arizona Public Service Company (APS), tendered for filing Service Agreements to provide Long-Term Firm Point-to-Point Transmission Service to Pinnacle West Energy under APS' Open Access Transmission Tariff.

A copy of this filing has been served Pinnacle West Energy, and the Arizona Corporation Commission.

Comment date: May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service Company

[Docket No. ER00-2173-000]

Take notice that on April 11, 2000, Northern Indiana Public Service

Company (NIPSCO), tendered for filing a Wholesale Market Based Rate Tariff, a pro forma Service Agreement, and a revised Code of Conduct. In addition, NIPSCO tendered for filing certain modifications to its currently-effective Power Sales Tariff.

NIPSCO seeks an effective date of June 15, 2000 for all of the tariff sheets submitted with this filing.

NIPSCO states that its Wholesale Market Based Rate Tariff, pro forma Service Agreement, and Code of Conduct are being filed in order to conform to a pro forma tariff and code of conduct prepared by a group of representatives from various segments of the electric industry. NIPSCO states that it does not propose to eliminate its currently-effective Power Sales Tariff which permits sales of power at market based rates. However, NIPSCO proposes to revise the Power Sales Tariff to provide that NIPSCO will offer service under that tariff only to customers that (1) have an existing service agreement under the Power Sales Tariff (until the agreement expires) or (2) wish to purchase power from NIPSCO, but do not wish to sell power to NIPSCO. NIPSCO states further that it plans to replace its currently-effective Standards of Conduct with the Code of Conduct filed in this proceeding. NIPSCO states that its proposed Code of Conduct comports with recent Commission decisions regarding standards of conduct and affiliate transactions.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Consumer Counselor.

Comment date: May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Alliant Energy Corporate Services, Inc.

[Docket No. ER00-2175-000]

Take notice that on April 11, 2000, Alliant Energy Corporate Services, Inc., tendered for filing executed Service Agreements for short-term firm point-to-point transmission service and non-firm point-to-point transmission service, establishing Otter Tail Power Wholesale Marketing as a point-to-point Transmission Customer under the terms of the Alliant Energy Corporate Services, Inc., transmission tariff.

Alliant Energy Corporate Services, Inc. requests an effective date of April 3, 2000, and accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Illinois Commerce Commission, the Minnesota Public Utilities Commission, the Iowa Department of Commerce, and the

Public Service Commission of Wisconsin.

Comment date: May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Jersey Central Power & Light Company

[Docket No. ER00-2174-000]

Take notice that on April 11, 2000, Jersey Central Power & Light Company (doing business as GPU Energy), tendered for filing a letter amendment to the Generation Facility Transmission Interconnection Agreement between GPU Energy and AES Red Oak, L.L.C.

Comment date: May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. New Hampshire Electric Cooperative, Inc.

[Docket No. ER00-2176-000]

Take notice that on April 11, 2000, New Hampshire Electric Cooperative, Inc. (NHEC), petitioned the Commission for acceptance of changes to NHEC Rate Schedule FERC No. 2, pursuant to which NHEC sells its capacity entitlement in the Seabrook Nuclear Generating Station.

NHEC is a consumer-owned electric generation and distribution cooperative that provides electric service to 65,000 customers in New Hampshire.

Comment date: May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Rainy River Energy Corporation

[Docket No. ER00-2177-000]

Take notice that on April 10, 2000, Rainy River Energy Corporation (RREC), tendered for filing an application for an order authorizing RREC to make wholesale sales of electric power at market-based rates.

Comment date: May 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Statoil Energy Services, Inc.

[Docket No. ER00-2181-000]

Take notice that on April 10, 2000, Statoil Energy Services, Inc., tendered for filing notice of name change from Statoil Energy Services, Inc., to Hess Energy Inc.

The name change is effective April 1, 2000.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-10056 Filed 4-21-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Change in Docketing and Processing for Market-Based Rate Quarterly Transaction Reports

April 18, 2000.

Take notice that effective immediately the Federal Energy Regulatory Commission will consider all Quarterly Transaction Reports submitted by electric utilities with market-based rate authority to be informational in nature. This determination will result in the following listed modifications to the processing of these filings.

The Secretary will no longer issue a public notice of Quarterly Transaction Reports. The reports will continue to be available to the public through the Commission's Records Information System (RIMS). To permit logical and easy access to the filings in RIMS, rather than being assigned new docket numbers, these items will be assigned the same docket number as the underlying proceeding in which the Commission granted the market-based rate authority. To insure the proper identification by docket number of each filing, the filing party must prominently identify on the filing the docket number in which the Commission granted the market-based rate authority.

This notice is issued for the information and aid of all interested jurisdictional companies, the public and practitioners before the Commission as an explanation of the modified handling procedures for Quarterly Transaction Reports submitted by electric utilities with market-based rate authority. For

further information, contact John Buckley at (202) 208-0275.

David P. Boergers,
Secretary.

[FR Doc. 00-10110 Filed 4-21-00; 8:45 am]

BILLING CODE 671-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Recommendations

April 18, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Major License.
- b. *Project No.*: 2017-011.
- c. *Date filed*: February 26, 1997.
- d. *Applicant*: Southern California Edison Company.
- e. *Name of Project*: Big Creek No. 4 Hydropower Project.
- f. *Location*: On the San Joaquin River, near the town of Auberry in Madera, Tulare, and Fresno Counties. The project would use lands of the Sierra National Forest.
- g. *Filed Pursuant*: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact*: Mr. Wesley C. Moody, Manager of Hydro Generation, Southern California Edison Company, 2244 Walnut Grove Avenue, P.O. Box 800, Rosemead, CA 91770, (818) 302-1564.
- i. *FERC Contact*: John Ramer, E-mail address, John.Ramer@ferc.fed.us, or telephone (202) 219-2833.
- j. *Deadline Date*: 60 days from the date of issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

- k. *Status of environmental analysis*: This application has been accepted for

filing and is ready for environmental analysis at this time.

l. *Description of the Project*: The proposed project would consist of: (1) an existing 875-foot-long, 250-foot-high concrete dam, impounding a 35,033-acre-foot reservoir; (2) a combination penstock/pressure tunnel about 11,770 feet long; (3) one powerhouse with a total installed capacity of 98,882 kilowatts; (4) a 50-mile-long, 220-kilovolt transmission line; (5) an approximately 6.3-mile-long bypassed reach; and (6) appurtenant facilities.

m. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20246, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. This notice consists of the following standard paragraph: D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions