

Comments Due: 5 p.m. ET 4/5/12.
Docket Numbers: ER12-1274-000.
Applicants: Lehigh Capital, LLC.
Description: Lehigh Capital, LLC submits request for the cancellation of its status of market-based rate.

Filed Date: 3/14/12.

Accession Number: 20120316-0201.

Comments Due: 5 p.m. ET 4/4/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 19, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-7145 Filed 3-23-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC12-81-000
Applicants: Kansas City Power & Light Company
Description: Application of Kansas City Power & Light Company for Authorization under section 203 of the Federal Power Act and Request for Expedited Action.

Filed Date: 3/16/12

Accession Number: 20120316-5013

Comments Due: 5 p.m. ET 4/6/12

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-2604-003
Applicants: Commonwealth Chesapeake Company LLC
Description: Tariff Amendment—March 15, 2012 to be effective 5/14/2012.

Filed Date: 3/15/12

Accession Number: 20120315-5120

Comments Due: 5 p.m. ET 4/5/12

Docket Numbers: ER11-4100-003

Applicants: California Independent System Operator Corporation

Description: 2012-03-15 CAISO ER11-4100 Errata to Order 745 Compliance filing to be effective 12/15/2011.

Filed Date: 3/15/12

Accession Number: 20120315-5147

Comments Due: 5 p.m. ET 4/5/12

Docket Numbers: ER12-126-003

Applicants: Trademark Merchant Energy, LLC

Description: Compliance Filing—Market-Based Rate Tariff Amendment to be effective 5/14/2012.

Filed Date: 3/15/12

Accession Number: 20120315-5096

Comments Due: 5 p.m. ET 4/5/12

Docket Numbers: ER12-126-004; ER10-3079-002

Applicants: Tyr Energy, LLC, Trademark Merchant Energy, LLC

Description: Trademark Merchant Energy, LLC and Tyr Energy, LLC's Compliance Filing and Updated Market Power Analyses for the Northeast and Southeast region Southeast regions.

Filed Date: 3/15/12

Accession Number: 20120315-5173

Comments Due: 5 p.m. ET 4/5/12

Docket Numbers: ER12-1271-000

Applicants: PJM Interconnection, L.L.C.

Description: Queue Position O09; Original Service Agreement No. 3267 to be effective 2/14/2012.

Filed Date: 3/15/12

Accession Number: 20120315-5122

Comments Due: 5 p.m. ET 4/5/12

Docket Numbers: ER12-1272-000
Applicants: Orange and Rockland Utilities, Inc.

Description: O&R Underground Filing to be effective 4/1/2012.

Filed Date: 3/15/12

Accession Number: 20120315-5145

Comments Due: 5 p.m. ET 4/5/12

Docket Numbers: ER12-1273-000

Applicants: PJM Interconnection, L.L.C.

Description: Queue Position W4-102; Original Service Agreement Nos. 3268 & 3269 to be effective 2/14/2012.

Filed Date: 3/15/12

Accession Number: 20120315-5146

Comments Due: 5 p.m. ET 4/5/12

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 16, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-7139 Filed 3-23-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[EL11-22-000, QF11-115-001, QF11-116-001, *et al.*]

Notice of Compliance Filing

	Docket Nos.
OREG 1, Inc.	EL11-22-000
OREG 2, Inc.	QF11-115-001
OREG 3, Inc.	QF11-116-001
OREG 4, Inc.	QF11-117-001
	QF11-118-001
	QF11-119-001
	QF11-120-001
	QF11-121-001
	QF11-122-001
	QF11-123-001
	QF11-124-001

Take notice that on March 19, 2012, OREG 1, Inc., OREG 2, Inc., OREG 3, Inc., and OREG 4, Inc filed compliance refund reports, pursuant to the Federal Energy Regulatory Commission's (Commission) Orders issued in this proceeding on May 19, 2011, 135 FERC ¶ 61,150 (2011), and February 16, 2012, 138 FERC ¶ 61,110 (2012) and the Notice Extending the Date to Make Refunds, issued on June 15, 2011.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or

protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on April 9, 2012.

Dated: March 19, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-7138 Filed 3-23-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-50-000]

PetroLogistics Natural Gas Storage Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Choctaw Hub Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Choctaw Hub Expansion Project (Project) proposed by PetroLogistics Natural Gas Storage, LLC (PetroLogistics) in the above-referenced docket. PetroLogistics requests authorization to build and operate high-deliverability, multi-cycle natural gas storage facilities in order to increase the total working capacity of the Choctaw Hub from 16 billion cubic feet (bcf) to 26.6 bcf. The proposed facilities would be adjacent to PetroLogistics' existing natural gas storage, compression and pipeline facilities within the Choctaw

Salt Dome located approximately 4 miles northwest of the City of Plaquemine, Louisiana.

The EA assesses the potential environmental impacts of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act of (NEPA). The FERC staff concludes that approval of the Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers participated as a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The Project includes the following:

Within the Choctaw Salt Dome

- A change in service of one existing underground storage cavern to natural gas storage: Cavern 28, currently used for commercial brine service;
- Addition of two compressor units totaling 27,000 horsepower to the existing PetroLogistics Compressor Station;
- One 0.67-mile-long, 30-inch-diameter cavern injection/withdrawal pipeline from the compressor station expansion site to the Cavern 28 wellhead (30-Inch Lateral to Cavern 28); and
- One 0.06-mile-long, 10-inch-diameter cavern injection/withdrawal pipeline extending from the 30-Inch-Lateral to Cavern 28 to the existing certificated Cavern 24 wellhead (10-Inch Lateral to Cavern 24).

Extending South From the Choctaw Salt Dome

- One 13-mile-long, 30-inch-diameter expansion header pipeline (30-Inch Expansion Header) looping PetroLogistics' existing pipelines,¹
- One 0.90-mile-long, 20-inch-diameter pipeline to the proposed Texas Eastern Transmission, LP (TETCO) Station Expansion (20-Inch TETCO Lateral);
- One 0.11-mile-long, 12-inch-diameter interconnect pipeline to CrossTex LIG Pipeline Company's (Crosstex) existing system (12-Inch CrossTex Lateral);
- One 0.04-mile-long, 12-inch diameter interconnect pipeline to Florida Gas Transmission Company, LLC (FGT) (12-Inch FGT Lateral);

¹ A pipeline loop is constructed parallel to an existing pipeline to increase capacity.

- A 0.23-acre expansion of the meter station interconnect to Bridgeline Pipeline System (Bridgeline) at Station Number (SN) 381+00 (Milepost (MP) 7.21) (Bridgeline Station Expansion);
 - A 0.68-acre expansion of the existing Southern Natural Gas Company (SONAT) Station at SN 684+50 (MP 12.95) (SONAT Station Expansion);
 - A 0.52-acre expansion of the TETCO Station at SN 47+74 of the 20-Inch TETCO Lateral (TETCO Station Expansion);
 - A 0.05-acre expansion of the TETCO-future Gulf South Pipeline Company, LP (Gulf South) Interconnect Station at SN 384+00 (MP 7.27) (TETCO-future Gulf South Interconnect Station Expansion);
 - Expansion of two valve sites on the existing PetroLogistics mainline to accommodate the 30-Inch Expansion Header, at SN 228+40 (MP 4.33) and SN 292+42 (MP 5.54) (Expanded Mainline Valve Sites 1 and 2);
 - Three side valves on the 30-Inch Expansion Header for future lateral interconnects to Gulf South's, Cypress Pipeline Company's (Cypress'), and Enterprise Products Partners' (Enterprise's) natural gas systems at SN 83+50 (MP 1.58) (Cypress Valve Set); and
 - A 5.5-acre non-jurisdictional electrical substation (Sawmill Substation) along with a 200-foot-long 69-kilovolt (kv) electrical supply line to Entergy LLC's (Entergy's) powerline.
- The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426. (202) 502-8371.
- Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your