

the technical conference and speakers' summaries of their presentations.

While the intent of the technical conference is not to focus on any specific matters before the Commission, some conference discussions might include topics at issue in proceedings that are currently pending before the Commission, including topics related to capacity valuation methodologies for renewable, hybrid, or storage resources. These proceedings include, but are not limited to:

PJM Interconnection, L.L.C.	Docket No. EL21-83-000.
California Independent System Operator Corp.	Docket No. ER21-2455-004.
New York Independent System Operator, Inc.	Docket No. ER21-2460-003.
ISO New England, Inc.	Docket No. ER22-983-002.
PJM Interconnection, L.L.C.	Docket No. ER22-962-003.
Southwest Power Pool, Inc.	Docket No. ER22-1697-001.
Midcontinent Independent System Operator, Inc.	Docket No. ER22-1640-000.
ISO New England, Inc.	Docket No. EL22-42-000.
Southwest Power Pool, Inc.	Docket No. ER22-379-000.
PJM Interconnection, L.L.C.	Docket No. ER22-1200-000.
California Independent System Operator Corp.	Docket No. ER23-1485-000.
California Independent System Operator Corp.	Docket No. ER23-1533-000.
California Independent System Operator Corp.	Docket No. ER23-1534-000.
Midcontinent Independent System Operator, Inc.	Docket No. EL23-28.
Midcontinent Independent System Operator, Inc.	Docket No. ER23-1195.
Midcontinent Independent System Operator, Inc.	Docket No. EL23-46.

The conference will take place in a hybrid format, with presenters and attendees allowed to participate either in-person or virtually. Further details on both in-person and virtual participation will be available on the conference web page.¹ Foreign nationals attending in-person must register through the Commission's website on or before June 2, 2023. We also encourage all other in-person attendees to also register through the Commission's website on or before June 2, 2023, to help ensure

Commission staff can provide sufficient physical and virtual facilities and to communicate with attendees in the case of unanticipated emergencies or other changes to the conference schedule or location. Access to the conference (virtual or in-person) may not be available to those who do not register.

The Commission will accept comments following the conference, with a deadline of July 28, 2023.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For further information about these conferences, please contact:

Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502-8004, Sarah.McKinley@ferc.gov
Alexander Smith (Technical Information), Office of Energy Policy and Innovation, (202) 502-6601, Alexander.Smith@ferc.gov

Dated: April 28, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2445-028]

Green Mountain Power Corporation; Notice of Intent To Prepare an Environmental Assessment

On December 23, 2021, Green Mountain Power Corporation filed a relicense application for the 275-kilowatt Center Rutland Hydroelectric Project No. 2445 (project). The project is located on Otter Creek in Rutland County, Vermont.

In accordance with the Commission's regulations, on February 17, 2023, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the

information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to relicense the project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA	October 2023. ¹
Comments on EA	November 2023.

Any questions regarding this notice may be directed to Nicholas Tackett at (202) 502-6783 or Nicholas.Tackett@ferc.gov.

Dated: April 28, 2023.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR23-49-000.
Applicants: Columbia Gas of Ohio, Inc.

Description: § 284.123 Rate Filing: COH Rates effective 3-30-2023 to be effective 3/30/2023.

Filed Date: 4/28/23.

Accession Number: 20230428-5110.

Comment Date: 5 p.m. ET 5/19/23.

Docket Numbers: RP23-715-000.

Applicants: Midship Pipeline Company, LLC.

Description: Compliance filing: Midship Pipeline CP17-458 Compliance Filing to be effective N/A.

¹ The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Center Rutland Hydroelectric Project. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.

¹ <https://www.ferc.gov/news-events/events/increasing-real-time-and-day-ahead-market-and-planning-efficiency-through>.