

determine priority among competing preliminary permit applications with identical filing times. In the event that the Commission concludes that none of the applicants' plans are better adapted than the others to develop, conserve, and utilize in the public interest the water resources of the region at issue, the priority established by this drawing will serve as the tiebreaker. Based on the drawing, the order of priority is as follows:

1. FFP Project 59, LLC, Project No. 14200–000.

2. Lock+ Hydro Friends Fund XXXVIII, Project No. 14188–000.

Dated: February 22, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 14187–000, 14199–000]

Lock+ Hydro Friends Fund XXXIV; FFP Project 58, LLC; Notice Announcing Filing Priority for Preliminary Permit Applications

On February 22, 2012, the Commission held a drawing to determine priority among competing preliminary permit applications with identical filing times. In the event that the Commission concludes that none of the applicants' plans are better adapted than the others to develop, conserve, and utilize in the public interest the water resources of the region at issue, the priority established by this drawing will serve as the tiebreaker. Based on the drawing, the order of priority is as follows:

1. Lock+ Hydro Friends Fund XXXIV, Project No. 14187–000.

2. FFP Project 58, LLC, Project No. 14199–000.

Dated: February 22, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14181–000; Project No. 14195–000]

Lock+ Hydro Friends Fund XLIII; FFP Project 53, LLC; Notice Announcing Filing Priority for Preliminary Permit Applications

On February 22, 2012, the Commission held a drawing to determine priority among competing preliminary permit applications with identical filing times. In the event that the Commission concludes that none of the applicants' plans are better adapted than the others to develop, conserve, and utilize in the public interest the water resources of the region at issue, the priority established by this drawing will serve as the tiebreaker. Based on the drawing, the order of priority is as follows:

1. Lock+ Hydro Friends Fund XLIII, Project No. 14181–000.

2. FFP Project 53, LLC, Project No. 14195–000.

Dated: February 22, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–4800 Filed 2–28–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14185–000; Project No. 14196–000]

Lock+ Hydro Friends Fund IV; FFP Project 55, LLC; Notice Announcing Preliminary Permit Drawing

The Commission has received two preliminary permit applications deemed filed on May 3, 2011, at 8:30 a.m.,¹ for proposed projects to be located on the Kentucky River, in Henry County and Owen County, Kentucky. The applications were filed by Lock+ Hydro Friends Fund IV for Project No. 14185–000 and FFP Project 55, LLC for Project No. 14196–000.

On February 28, 2012, at 9 a.m. (Eastern Time), the Secretary of the Commission, or her designee, will conduct a random drawing to determine the filing priority of the applicants

¹ Under the Commission's Rules of Practice and Procedure, any document received after regular business hours is considered filed at 8:30 a.m. on the next regular business day. 18 CFR 385.2001(a)(2) (2011).

identified in this notice.² The Commission will select among competing permit applications as provided in section 4.37 of its regulations.³ The priority established by this drawing will be used to determine which applicant, among those with identical filing times, will be considered to have the first-filed application.

The drawing is open to the public and will be held in room 2C, the Commission Meeting Room, located at 888 First St. NE., Washington, DC 20426. A subsequent notice will be issued by the Secretary announcing the results of the drawing.

Dated: February 22, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–4789 Filed 2–28–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–60–000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on February 15, 2012, Williston Basin Interstate Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismarck, North Dakota 58503, pursuant to its blanket certificate issued in Docket Nos. CP82–487–000, *et al.*,¹ filed an application in accordance to sections 157.208(b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to permanently operate a mainline natural gas sales tap located in Williams County, North Dakota, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

The new sales tap was installed as an emergency natural gas transportation transaction on December 22, 2011 under Part 284, Subpart I of the Commission's Regulations. The sales tap installation included a steel pipe riser with a shut-in valve and other pipe fittings at the location located in Williston Basin's existing pipeline right-of-way. The sales tap was necessary to meet an emergency request by Montana-Dakota Utilities, Inc. (Montana-Dakota) to ensure

² On February 22, 2012, the Commission held a drawing to determine priority between these two competing applications. However, an error occurred in the course of administering the drawing. Therefore, a new drawing is required.

³ 18 CFR 4.37 (2011).

¹ 30 FERC ¶ 61,143 (1985).

uninterrupted firm sales service to Montana-Dakota's customers in the southwestern portion of the city of Williston, North Dakota. Montana-Dakota will use existing firm and interruptible transportation contracts to serve the demand through this tap; sufficient pipeline capacity exists on Williston Basin's system to serve the demand with no operational impact. The cost of the facilities constructed by Williston Basin is approximately \$5,000.00 and will be fully reimbursed by Montana-Dakota.

Any questions concerning this application may be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, 1250 West Century Avenue, Bismarck, North Dakota 58503, at (701) 530-1560, or email at keith.tiggelaar@wbip.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: February 22, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-4771 Filed 2-28-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12756-003; Project No. 12757-003; Project No. 12758-003]

Notice Soliciting Scoping Comments

	Project No.
BOST3 Hydroelectric Company, LLC	12756-003
BOST4 Hydroelectric Company, LLC	12757-003
BOST5 Hydroelectric Company, LLC	12758-003

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project Nos.:* P-12756-003, 12757-003, and 12758-003.

c. *Date filed:* July 26, 2010, February 24, 2011, and March 28, 2011, respectively.

d. *Applicants:* BOST3 Hydroelectric Company, LLC (BOST3), BOST4 Hydroelectric Company, LLC (BOST4), and BOST5 Hydroelectric Company, LLC (BOST5).

e. *Name of Projects:* Red River Lock & Dam No. 3 Hydroelectric Project, Red River Lock and Dam No. 4 Hydroelectric Project, and Red River Lock and Dam No. 5 Hydroelectric Project.

f. *Locations:* The proposed projects would be located at the existing Army Corps of Engineer's (Corps) Red River Lock & Dam No. 3 on the Red River, in Natchitoches Parish near the City of Colfax, Louisiana, the existing Corps Red River Lock and Dam No. 4 on the Red River, in Red River Parish near the Town of Coushatta, Louisiana, and the existing Corps Red River Lock & Dam No. 5 on the Red River, in Bossier Parish near the Town of Ninock, Louisiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Mr. Douglas A. Spalding, BOST3 Hydroelectric Company, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544-8133, Mr. Douglas A. Spalding, BOST4 Hydroelectric Company, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544-8133, and Mr. Douglas A. Spalding, BOST5 Hydroelectric Company, LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544-8133.

i. *FERC Contact:* Jeanne Edwards (202) 502-6181, or by email at jeanne.edwards@ferc.gov.

j. *Deadline for filing scoping comments:* 30 days from the issuance date of this notice, or March 22, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>), under the "eFiling" link. For a simpler method of submitting text only comments, click on "eComment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. These applications are not ready for environmental analysis at this time.

l. *Red River Lock and Dam No. 3:* The proposed project would utilize the Corps' existing Red River Lock and Dam No. 3, and be operated consistent with the Corps current operation policy. The proposed project consists of: (1) An excavated 635-foot-long headrace channel to convey water from the upstream Pool No. 3 of the Red River to a 301-foot-long by 90-foot-wide concrete powerhouse located southwest of the end of the existing spillway; (2) an excavated 820-foot-long tailrace channel to discharge water from the powerhouse to the downstream Pool No. 2 of the Red River; (3) a 36.2-megawatt (MW) horizontal Kaplan bulb turbine/generator unit; (4) a 2,300-foot-long, 13.2-kilovolt (kV) overhead transmission line which crosses the river and connects to a Central Louisiana Electric Company substation located on the opposite side of the river; and (5) appurtenant facilities. The proposed project would generate about 172,779 megawatt-hours (MWh) annually, which would be sold to a local utility.

Red River Lock and Dam No. 4: The proposed project would utilize the Corps' existing Red River Lock and Dam No. 4, and be operated consistent with