

revocation of the *Order* and the magnitude of the margins of dumping likely to prevail if the *Order* were to be revoked, is provided in the Issues and Decision Memorandum.¹⁰ A list of the topics discussed in the Issues and Decision Memorandum is attached in the appendix to this notice. The Issues and Decision Memorandum is a public document and is on file electronically via Enforcement and Compliance's Antidumping and Countervailing Duty Centralized Electronic Service System (ACCESS). ACCESS is available to registered users at <https://access.trade.gov>. In addition, a complete version of the Issues and Decision Memorandum can be directly accessed at <https://access.trade.gov/public/FRNoticesListLayout.aspx>.

Final Results of Sunset Review

Pursuant to sections 751(c)(1), 752(c)(1) and (3) of the Act, Commerce determines that revocation of the *Order* would be likely to lead to continuation or recurrence of dumping, and that the magnitude of the dumping margins likely to prevail would be weighted-average dumping margins up to 135.18 percent for China.¹¹

Notification Regarding Administrative Protective Order (APO)

This notice also serves as the only reminder to parties subject to an APO of their responsibility concerning the return or destruction of proprietary information disclosed under APO in accordance with 19 CFR 351.305. Timely notification of the return or destruction of APO materials, or conversion to judicial protective, orders is hereby requested. Failure to comply with the regulations and terms of an APO is a violation which is subject to sanction.

Notification to Interested Parties

We are issuing and publishing these final results in accordance with sections 751(c), 752(c), and 777(i)(1) of the Act, and 19 CFR 351.218 and 19 CFR 351.221(c)(5)(ii).

Dated: May 29, 2025.

Christopher Abbott,

Deputy Assistant Secretary for Policy and Negotiations, performing the non-exclusive functions and duties of the Assistant Secretary for Enforcement and Compliance.

Appendix

List of Topics Discussed in the Issues and Decision Memorandum

- I. Summary
- II. Background

- III. Scope of the *Order*
 - IV. History of the *Order*
 - V. Legal Framework
 - VI. Discussion of the Issues
 1. Likelihood of Continuation or Recurrence of Dumping
 2. Magnitude of the Margins of Dumping Likely to Prevail
 - VII. Final Results of Sunset Review
 - VIII. Recommendation
- [FR Doc. 2025–10149 Filed 6–3–25; 8:45 am]
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DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[RTID 0648–XE946]

New England Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of public meeting.

SUMMARY: The New England Fishery Management Council (Council) is scheduling a webinar of its Risk Policy Working Group to consider actions affecting New England fisheries in the exclusive economic zone (EEZ). Recommendations from this group will be brought to the full Council for formal consideration and action, if appropriate. **DATES:** This webinar will be held on Wednesday, June 18, 2025, at 12:30 p.m.

ADDRESSES:

Council address: New England Fishery Management Council, 50 Water Street, Mill 2, Newburyport, MA 01950.

Webinar registration URL information: <https://nefmc-org.zoom.us/j/9876543210>

FOR FURTHER INFORMATION CONTACT: Cate O'Keefe, Executive Director, New England Fishery Management Council; phone: (978) 465–0492.

SUPPLEMENTARY INFORMATION:

Agenda

The Risk Policy Working Group will receive an update on simulation testing of the Risk Policy. They will also discuss use of the Risk Policy in upcoming Council actions, focusing on the development of any refinements and/or clarifications to the Risk Policy Matrix and guidance for Plan Development Teams for 2025. The group will discuss and make recommendations on the continued development of the Risk Policy, and review results and feedback from the Risk Policy weightings exercise at the

April Council meeting. Other business will be discussed, if necessary.

Although non-emergency issues not contained on the agenda may come before this Council for discussion, those issues may not be the subject of formal action during this meeting. Council action will be restricted to those issues specifically listed in this notice and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act, provided the public has been notified of the Council's intent to take final action to address the emergency. The public also should be aware that the meeting will be recorded. Consistent with 16 U.S.C. 1852, a copy of the recording is available upon request.

Special Accommodations

This meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Cate O'Keefe, Executive Director, at (978) 465–0492, at least 5 days prior to the meeting date.

(Authority: 16 U.S.C. 1801 *et seq.*)

Dated: May 30, 2025.

Key Israel Marquez,

Acting Deputy Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 2025–10172 Filed 6–3–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2444–042]

Northern States Power Company; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Project Relicense

On July 21, 2023, Northern States Power Company filed a relicense application for the 1.2-megawatt White River Hydroelectric Project No. 2444. On September 23, 2024, Commission staff issued a notice of intent to prepare an Environmental Assessment (EA) to evaluate the effects of relicensing the project.¹ The notice included an anticipated schedule for issuing the EA.

By this notice, Commission staff is updating the procedural schedule for completing the EA. The revised

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1725362410.

¹⁰ *Id.*

¹¹ See *Order*.

schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone—Target Date

Issue EA—August 4, 2025

Any questions regarding this notice may be directed to Nicholas Ettema by telephone at (312) 596-4447, or by email at nicholas.ettema@ferc.gov.

Dated: May 29, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-10179 Filed 6-3-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3255-016]

Lyonsdale Associates, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 28, 2025, the New York State Department of Environmental Conservation (New York DEC) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Lyonsdale Associates, LLC, in conjunction with the above captioned project on May 27, 2025. Pursuant to the Commission's regulations,¹ we hereby notify New York DEC of the following.

Date of Receipt of the Certification Request: May 27, 2025.

Reasonable Period of Time to Act on the Certification Request: One year, May 27, 2026.

If New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 28, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-10103 Filed 6-3-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-496-000]

Tennessee Gas Pipeline Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on May 20, 2025, Tennessee Gas Pipeline Company, LLC (Tennessee), 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208(c), 157.210, and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA) and Tennessee's blanket certificate issued in Docket No. CP82-413-000, for authorization to (i) increase the certificated horsepower (HP) at its existing Compressor Station 245, and (ii) abandon in place compressor units 3A, 4A, and 5A. All the above facilities are located in Herkimer County, New York (Compressor Station 245 Uprate Project). The project will allow Tennessee to increase Compressor Station 245's certificated HP from 8,219 HP to 11,107 HP to meet its firm obligations to shippers and to abandon redundant units that have become operationally obsolete. The estimated cost for the project is approximately \$50,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Tina Hardy, Director, Regulatory, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, by phone at (205) 325-3668, or by email at tina_hardy@kindermorgan.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on July 28, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is July 28, 2025. A protest may also serve as a motion to intervene so long as the

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

¹ 18 CFR 4.34(b)(5)(iii).