

consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

C.B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-116-001]

Northwest Pipeline Corporation; Notice of Compliance Filing

January 29, 2002.

Take notice that on January 23, 2002, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of January 1, 2002:

Substitute Eighth Revised Sheet No. 6
Substitute Fifteenth Revised Sheet No. 14
Substitute Second Revised Sheet No. 115
Substitute Second Revised Sheet No. 116
Substitute Third Revised Sheet No. 117
Substitute Second Revised Sheet No. 118
Substitute Eighth Revised Sheet No. 231
Seventh Revised Sheet No. 231-A
Third Revised Sheet No. 231-B
Substitute Original Sheet No. 359
Substitute Third Revised Sheet No. 360

Northwest states that the purpose of this filing is to provide explanations and tariff revisions, as needed, to address the issues raised by the Commission in its order dated January 2, 2002 pertaining to Northwest's new Rate Schedule DEX-1.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-2582 Filed 2-1-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-395-004, and RP96-348-012 (Not Consolidated)]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

January 29, 2002.

Take notice that on January 18, 2002, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets proposed to be effective February 1, 2002:

Sub Fifth Revised Sheet No. 252
Original Sheet No. 252A
Sub Third Revised Sheet No. 255A
Sub Fourth Revised Sheet No. 283

Panhandle asserts that the purpose of this filing is to comply with Ordering Paragraph (B) of the Commission's Order on Compliance Filing issued on December 19, 2001 in the above referenced proceedings. 97 FERC ¶ 61,285 (2001). Specifically, the revised tariff sheets reflect clarifications regarding changes to primary and secondary points in Sections 10.5(c), (d) and (e) and 11.9(d), (e) and (f) of the General Terms and Conditions. Additionally, the replacement shipper's right to reserve primary point capacity is clarified in Section 15.7(b) of the General Terms and Conditions.

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-2580 Filed 2-1-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-150-000]

Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 29, 2002.

Take notice that on January 23, 2002, Transwestern Pipeline Company (Transwestern), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, proposed to be effective February 1, 2002:

Sixteenth Revised Sheet No. 73

Transwestern states that the above tariff sheet is being filed in compliance with the Commission's Regulations to update the specific contact person referenced in Transwestern's tariff for Order No. 497 compliance.

Transwestern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

C.B. Spencer,
Acting Secretary.

[FR Doc. 02-2583 Filed 2-1-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-322-001, et al.]

CinCap Madison, LLC, et al.; Electric Rate and Corporate Regulation Filings

January 28, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. CinCap Madison, LLC

[Docket Nos. ER02-322-001 and ER01-1784-003]

Take notice that on January 23, 2002, CinCap Madison, LLC (CinCap Madison) tendered for filing with the Federal Energy Regulatory Commission (Commission) an amendment to its notice of change in status and an amendment to the market-based rate tariff and code of conduct.

Comment Date: February 13, 2002.

2. CH Resources, Inc.

[Docket No. ER99-1001-002]

Take notice that on January 23, 2002, WPS Power Development, Inc. (PDI) on behalf of CH Resources, Inc. (CH

Resources) tendered for filing with the Federal Energy Regulatory Commission (Commission) a notice of change in status under CH Resources' market-based rate authority to reflect PDI's acquisition of CH Resources from Central Hudson Energy Services, Inc.

Comment Date: February 13, 2002.

3. Public Service Company of New Mexico

[Docket No. EC02-43-000]

Take notice that on January 22, 2002, Public Service Company of New Mexico (PNM) submitted for filing an application under section 203 of the Federal Power Act for approval of the reacquisition by PNM of legal title to a portion of the Eastern Interconnection Project, a 216 mile, 345 kV transmission line currently leased by PNM pursuant to a sale and lease-back transaction through the acquisition by PNM of all of the outstanding shares of the entity that owns the facilities, and the termination of a non-jurisdictional lease associated with that portion of the facilities.

Comment Date: February 12, 2002.

4. Central Hudson Energy Services, Inc., CH Resources, Inc., WPS Power Development

[Docket No. EC02-44-000]

Take notice that on January 23, 2002, Central Hudson Energy Services, Inc. (CHES), CH Resources, Inc. (CH Resources) and WPS Power Development, Inc. (PDI), filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization to transfer by sale 100% of the outstanding securities of CH Resources from CHES to PDI. The Applicants have requested Commission approval of the proposed transaction to permit the Applicants to close after March 22, 2002 after the receipt of all necessary regulatory approvals and satisfaction of other closing conditions.

Comment Date: February 13, 2002.

5. Westcoast Power Holdings Inc.

[Docket No. EG02-69-000]

Take notice that on January 23, 2002, Westcoast Power Holdings Inc. (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulation.

The applicant states that it is a Canadian company who is engaged directly and exclusively in developing, owning, and operating a gas-fired 110 MW combined cycle power plant in Ontario, Canada, which will be an eligible facility.

Comment Date: February 19, 2002.

6. Shanghai WEI-Gang Energy Company Ltd.

[Docket No. EG02-70-000]

Take notice that on January 23, 2002, Shanghai WEI-Gang Energy Company Ltd. filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Section 365 of the Commission's regulations.

The applicant states that it is a Sino-foreign cooperative joint venture that is engaged directly and exclusively in developing, owning, and operating a gas-fired 50 MW simple cycle power plant in Shanghai, China, which will be an eligible facility.

Comment Date: February 19, 2002.

7. McMahon Project Joint Venture

[Docket No. EG02-71-000]

Take notice that on January 23, 2002, the McMahon Project Joint Venture filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The applicant states that it is a joint venture that is engaged directly and exclusively in developing, owning, and operating a gas-fired 117 MW combined cycle power plant in British Columbia, Canada, which is an eligible facility.

Comment Date: February 19, 2002.

8. Capital District Energy Center Cogeneration Associates

[Docket No. EG02-72-000]

Take notice that on January 23, 2002, Capital District Energy Center Cogeneration Associates (CDECCA), a Connecticut general partnership with its principal place of business in Houston, Texas, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

CDECCA describes the facts as follows: It owns and operates an approximate 56-MW natural gas-fired, combined-cycle, independent power production facility in Hartford, Connecticut (the Facility); and electric energy produced by the Facility will be sold by CDECCA to the wholesale power market operated by ISO-New England and any successor organization(s).

Comment Date: February 19, 2002.

9. Bayside Power L.P.

[Docket No. EG02-73-000]

Take notice that on January 23, 2002, Bayside Power L.P. (Bayside), a limited