

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 7, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014-03418 Filed 2-14-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14-446-000.  
*Applicants:* Gulf South Pipeline Company, LP.  
*Description:* Neg Rate Agmt Filing (Enterprise 41933) to be effective 2/6/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5018.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-447-000.

*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* 02/06/14 Negotiated Rates—JP Morgan Ventures Energy Corp (HUB) 6025-89 to be effective 2/5/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5024.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-448-000.

*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* 02/06/14 Negotiated Rates—Sequent Energy Management (HUB) 3075-89 to be effective 2/6/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5026.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-449-000.

*Applicants:* Questar Overthrust Pipeline Company.  
*Description:* Cashout Index Price to be effective 3/10/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5046.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-450-000.

*Applicants:* Questar Pipeline Company.  
*Description:* Cashout Index Pricing to be effective 3/10/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5047.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-451-000.

*Applicants:* East Cheyenne Gas Storage, LLC.

*Description:* Non-conforming Agreements Filing 2-6-14 to be effective 3/8/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5053.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-452-000.

*Applicants:* Guardian Pipeline, L.L.C.  
*Description:* Negotiated Rate PAL Agreement—Exelon Generation Company, L.L.C. to be effective 2/6/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5122.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-453-000.

*Applicants:* Enable Gas Transmission, LLC, Enable Mississippi River Transmission, L.

*Description:* Petition for Limited Waiver of the Enable Interstate Pipelines Regarding Portions of Order No. 787.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5139.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-454-000.

*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* 02/07/14 Negotiated Rates—JP Morgan Ventures Energy Corp (HUB) 6025-89 to be effective 2/6/2014.

*Filed Date:* 2/7/14.

*Accession Number:* 20140207-5146.

*Comments Due:* 5 p.m. ET 2/19/14.

*Docket Numbers:* RP14-455-000.

*Applicants:* Guardian Pipeline, L.L.C.  
*Description:* Negotiated Rate PAL Agreement—Chevron U.S.A., Inc. to be effective 2/10/2014.

*Filed Date:* 2/7/14.

*Accession Number:* 20140207-5163.

*Comments Due:* 5 p.m. ET 2/19/14.

*Docket Numbers:* RP14-456-000.

*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* 02/10/14 Negotiated Rates—Trafigura (HUB) 7445-89 to be effective 2/8/2014.

*Filed Date:* 2/10/14.

*Accession Number:* 20140210-5000.

*Comments Due:* 5 p.m. ET 2/24/14.

*Docket Numbers:* RP14-457-000.

*Applicants:* Iroquois Gas Transmission System, L.P.  
*Description:* 02/10/14 Negotiated Rates—United Energy Trading, LLC (HUB) 5095-89 to be effective 2/8/2014.

*Filed Date:* 2/10/14.

*Accession Number:* 20140210-5001.

*Comments Due:* 5 p.m. ET 2/24/14.

*Docket Numbers:* RP14-458-000.

*Applicants:* Gulf South Pipeline Company, LP.  
*Description:* Neg Rate Agmts Filing (Macquarie 41957 and Wells Fargo 41956) to be effective 2/8/2014.

*Filed Date:* 2/10/14.

*Accession Number:* 20140210-5028.

*Comments Due:* 5 p.m. ET 2/24/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP13-1031-006.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Interim Rates Correction to be effective 2/1/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5134.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-402-001.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Amendment to ConocoPhillips Releases 2-01-2014 to be effective 2/1/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5092.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP14-403-001.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Amendment to ConocoPhillips Releases 4-01-2014 to be effective 4/1/2014.

*Filed Date:* 2/6/14.

*Accession Number:* 20140206-5099.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* RP12-993-005.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Supplement to Stipulation and Agreement Tariff Record Filing to be effective 2/1/2014.

*Filed Date:* 2/7/14.

*Accession Number:* 20140207-5115.

*Comments Due:* 5 p.m. ET 2/19/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 10, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014-03419 Filed 2-14-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14-460-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* 02/10/2014 Negotiated Rates—JP Morgan Ventures Energy Corp (HUB) 6025-89 to be effective 2/8/2014.

*Filed Date:* 2/10/14.

*Accession Number:* 20140210-5092.

*Comments Due:* 5 p.m. ET 2/24/14.

*Docket Numbers:* RP14-461-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* 02/10/14 Negotiated Rates Sequent Energy Management (HUB) 3075-89 to be effective 2/11/2014.

*Filed Date:* 2/11/14.

*Accession Number:* 20140211-5000.

*Comments Due:* 5 p.m. ET 2/24/14.

*Docket Numbers:* RP14-462-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* PAL Neg Rate Agmts (41965, 41966, 41967, 41970) to be effective 2/11/2014.

*Filed Date:* 2/11/14.

*Accession Number:* 20140211-5030.

*Comments Due:* 5 p.m. ET 2/24/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 11, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014-03420 Filed 2-14-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL14-29-000]

#### New York Association of Public Power (Complainant) v. Niagara Mohawk Power Corporation, The New York Independent System, Operator, Inc. (Respondents); Notice of Complaint

Take notice that on February 6, 2014, pursuant to section 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and section 206 of the Federal Power Act, 16 U.S.C. 824(e), the New York Association of Public Power (NYAPP) filed a formal complaint against Niagara Mohawk Power Corporation (NMPC) and The New York Independent System Operator, Inc. (NYISO) alleging that, NMPC's use of an 11.5 percent return on common equity (ROE) in calculating rates for transmission services under the NYISO's Open Access Transmission Tariff (OATT) rate is unjust and unreasonable. NYAPP requests the Commission issue an order to reduce the 11.5 percent ROE used in calculating rates for transmission service under the NYISO's OATT to a just and reasonable level of 9.46 percent, inclusive of a 50 basis point adder for participation in the NYISO, with a corresponding overall weighted cost of capital of 6.60 percent.

The NYAPP certifies that copies of the complaint were served on the contacts of NMPC and the NYISO as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on February 26, 2014.

Dated: February 10, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-03435 Filed 2-14-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12613-004]

#### Tygart LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380, the Office of Energy Projects has reviewed the application for an original license for the proposed 30-megawatt (MW) Tygart Hydroelectric Project to be located on the Tygart River in Taylor County, West Virginia, at the U.S. Army Corps of Engineers' (Corps) Tygart Dam and has prepared an environmental assessment (EA).

In the EA, Commission staff analyzes the potential environmental effects of licensing the project and concludes that issuing a license for the construction and operation of the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on