

LOCALITY		MAXIMUM LODGING AMOUNT (A)	+	MEALS AND INCIDENTALS RATE (B)	=	MAXIMUM PER DIEM RATE (C)	EFFECTIVE DATE
	01/01 - 12/31	195		128		323	9/1/2010
SAN JUAN & NAV RES STA							
	01/01 - 12/31	195		128		323	9/1/2010
VIEQUES							
	01/01 - 12/31	175		95		270	3/1/2012
<b>VIRGIN ISLANDS (U.S.)</b>							
ST. CROIX							
	04/15 - 12/14	135		92		227	5/1/2006
	12/15 - 04/14	187		97		284	5/1/2006
ST. JOHN							
	04/15 - 12/14	163		98		261	5/1/2006
	12/15 - 04/14	220		104		324	5/1/2006
ST. THOMAS							
	04/15 - 12/14	240		105		345	5/1/2006
	12/15 - 04/14	299		111		410	5/1/2006
<b>WAKE ISLAND</b>							
WAKE ISLAND							
	01/01 - 12/31	173		42		215	9/1/2012

[FR Doc. 2013-07310 Filed 3-28-13; 8:45 am]

BILLING CODE 5001-06-P

**DEPARTMENT OF DEFENSE****Defense Acquisition Regulation System**

[Docket No. 2012-0044-0001]

**Submission for OMB Review; Comment Request; Correction****ACTION:** Notice; correction.

**SUMMARY:** This document corrects the preamble to a notice published in the **Federal Register** on March 12, 2013, 78 FR 15711, regarding the Submission for OMB Review; Comment Request for OMB Control Number 0704-0250. This correction revises numbers delineated concerning the public burden data.

**FOR FURTHER INFORMATION CONTACT:** Ms. Meredith Murphy, 571-372-6098, OUSD(AT&L)DPAP(DARS), 3060 Defense Pentagon, Room 3B855, Washington, DC 20301-3060.

**Correction**

In the **Federal Register** of March 12, 2013, in FR Doc. 2013-5613, at 78 FR

15711, in the second column, correct the *Number of Respondents* and to *Responses per Respondent* to read:  
*Number of Respondents: 20,865.*  
*Responses per Respondent: 7.29.*

**Kortnee Stewart,**  
*Editor, Defense Acquisition Regulations System.*

[FR Doc. 2013-07453 Filed 3-28-13; 8:45 am]

BILLING CODE 5001-06-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14482-000]

**ECOsponsible, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On January 18, 2013, ECOsponsible, Inc filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Little River Hydro Project (Little River Project or project) to be located on the

Little River, near the Town of Clifton, in St. Lawrence County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing earth dam with a height of 44 feet and a length of 1,420 feet; (2) an existing reservoir with a drainage area of 37 square miles, a surface area of 215 acres, a normal storage capacity of 1,660 acre-feet, and a total storage capacity of 2,389 acre-feet; (3) an existing 48-inch-diameter outlet conduit; (4) a new horizontal axis "S" type propeller turbine with a rated capacity of 1,000 kilowatts; (5) a new 1,900-foot-long transmission line from the powerhouse to an existing 15-kilovolt grid connection point located adjacent to state Highway #3; (6) a new 9-foot by 9-foot metering substation; and (7) appurtenant facilities. The estimated annual generation of the Little River Project would be 7,446 megawatt-hours.

**Applicant Contact:** Mr. Dennis Ryan, Executive Director, ECOsponsible, Inc., 120 Mitchell Road Ste 100, Ease Aurora, New York 14052; phone: (716) 655-3524.

**FERC Contact:** Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14482) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 22, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-07300 Filed 3-28-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Attendance at PJM Interconnection, L.L.C. Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission and Commission staff may attend upcoming PJM Interconnection, L.L.C.

(PJM) Members Committee and Markets and Reliability Committee meetings, as well as other PJM committee, subcommittee or task force meetings.<sup>1</sup> The Commission and Commission staff may attend the following meetings:

#### PJM Members Committee

- March 28, 2013 (Wilmington, DE)
- April 25, 2013 (Wilmington, DE)
- May 16, 2013 (White Sulphur Springs, West VA)
- Date To Be Determined
- June 27, 2013 (Wilmington, DE)
- August 1, 2013 (Wilmington, DE)
- September 26, 2013 (Wilmington, DE)
- October 24, 2013 (Wilmington, DE)
- December 5, 2013 (Wilmington, DE)

#### PJM Markets and Reliability Committee

- March 28, 2013 (Wilmington, DE)
- April 25, 2013 (Wilmington, DE)
- May 30, 2013 (Wilmington, DE)
- June 27, 2013 (Wilmington, DE)
- August 1, 2013 (Wilmington, DE)
- August 29, 2013 (Wilmington, DE)
- September 26, 2013 (Wilmington, DE)
- October 24, 2013 (Wilmington, DE)
- December 5, 2013 (Wilmington, DE)

#### PJM Market Implementation Committee

- April 10, 2013 (Norristown, PA)
- May 8, 2013 (Norristown, PA)
- June 5, 2013 (Norristown, PA)
- July 10, 2013 (Norristown, PA)
- August 7, 2013 (Norristown, PA)
- September 11, 2013 (Norristown, PA)
- October 9, 2013 (Norristown, PA)
- November 6, 2013 (Norristown, PA)
- December 11, 2013 (Norristown, PA)

The discussions at each of the meetings described above may address matters at issue in pending proceedings before the Commission, including the following currently pending proceedings:

- Docket No. EL05-121, *PJM Interconnection, L.L.C.*
- Docket No. EL08-14, *Black Oak Energy LLC, et al., v. FERC*
- Docket No. EL10-52, *Central Transmission, L.L.C. v. PJM Interconnection, L.L.C.*
- Docket No. ER09-1148, *PPL Electric Utilities Corporation*
- Docket No. ER09-1256, *Potomac Appalachian Transmission Highline, L.L.C.*

<sup>1</sup> For example, PJM subcommittees and task forces of the standing committees (Operating, Planning and Market Implementation) and senior standing committees (Members and Markets and Reliability) meet on a variety of different topics; they convene and dissolve on an as-needed basis. Therefore, the Commission and Commission staff may monitor the various meetings posted on the PJM Web site.

Docket Nos. ER09-1589 and EL10-6, *FirstEnergy Service Company*

Docket Nos. ER10-253 and EL10-14, *Primary Power, L.L.C.*

Docket No. ER11-1844, *Midwest Independent Transmission System Operator, Inc.*

Docket Nos. ER11-2183 and EL11-32, *American Electric Power Service Corporation*

Docket Nos. ER11-2814 and ER11-2815, *PJM Interconnection, L.L.C. and American Transmission Systems, Inc.*

Docket No. ER11-4106, *PJM Interconnection, L.L.C.*

Docket No. ER11-4628, *PJM Interconnection, L.L.C.*

Docket No. EL12-8, *DC Energy, L.L.C. and DC Energy Mid-Atlantic, L.L.C. vs. PJM Interconnection, L.L.C.*

Docket No. EL12-54, *Viridity Energy, Inc. v. PJM Interconnection, L.L.C.*

Docket No. EL12-69, *Primary Power LLC v. PJM Interconnection, L.L.C.*

Docket No. AD12-1 and ER11-4081, *Midwest Independent Transmission System Operator, Inc.*

Docket No. AD12-16, *Capacity Deliverability Across the Midwest Independent*

*Transmission System Operator, Inc./ PJM Interconnection, L.L.C. Seam*

Docket No. EL13-10, *North American Natural Resources, Inc. v. PJM Interconnection, L.L.C. et al.*

Docket No. ER12-91, *PJM Interconnection, L.L.C.*

Docket No. ER12-92, *PJM Interconnection, L.L.C., et al.*

Docket No. ER12-513, *PJM Interconnection, L.L.C.*

Docket No. ER12-1173, *PJM Interconnection, L.L.C., et al.*

Docket No. ER12-1178, *PJM Interconnection, L.L.C.*

Docket No. ER12-1204, *PJM Interconnection, L.L.C.*

Docket No. ER12-1761, *PJM Interconnection, L.L.C.*

Docket No. ER12-2274, *Public Service Electric and Gas Company*

Docket No. ER12-2391, *PJM Interconnection, L.L.C.*

Docket No. ER12-2399, *PJM Interconnection, L.L.C.*

Docket No. ER12-2708, *PJM Interconnection, L.L.C.*

Docket No. EL13-47, *FirstEnergy Solutions Corporation v. PJM Interconnection, L.L.C. et al.*

Docket No. ER13-90, *Public Service Electric and Gas Company and PJM Interconnection, L.L.C.*

Docket No. ER13-195, *Indicated PJM Transmission Owners*

Docket No. ER13-198, *PJM Interconnection, L.L.C.*

Docket No. ER13-232, *American Electric Power Service Corporation*