CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: January 8, 2003.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–32553 Filed 12–24–02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-045]

Dominion Transmission, Inc.; Notice of Tariff Filing

December 19, 2002.

Take notice that on December 13, 2002, Dominion Transmission, Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Third Revised Sheet No. 1402, with an effective date of December 16, 2002.

DTI states that the filing is being made to correct the October 25, 2002, filing in which Third Revised Sheet No. 1402 was inadvertently reserved for future use. This filing is to reinstate Third Revised Sheet No. 1402 to its original form before the October 25, 2002, filing.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: December 26, 2002.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–32559 Filed 12–24–02; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-205-000]

Gulfstream Natural Gas System, L.L.C.; Notice of Tariff Filing

December 19, 2002.

Take notice that on December 16, 2002, Gulfstream Natural Gas System, L.L.C. (Gulfstream) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A of the filing, to be effective March 1, 2003.

Gulfstream states that it is making this filing to implement Rate Schedule SPS Supply Pooling Service, which will create pooling service on Gulfstream's pipeline in order to accommodate title transfer tracking. Rate Schedule SPS will also provide enhanced flexibility for Gulfstream's shippers, as well as increased certainty for Gulfstream's firm shippers.

Gulfstream states that copies of its filing have been mailed to all affected customers of Gulfstream and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-

free at (866) 208–3676, or TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Intervention Date: December 30, 2002.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–32556 Filed 12–24–02; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-20-000]

Northern Natural Gas Company; Notice of Application

December 19, 2002.

Take notice that on December 10, 2002, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP03–20–000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations thereunder (18 CFR 157.7 and 157.18), for permission and approval to abandon certain pipeline facilities in Nebraska, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or for TTY, (202) 208-1659.

Specifically, Northern proposes to abandon by removal approximately 310 feet and to abandon in place approximately 4.5 miles of 16-inch pipeline, known as its A-line and located in Dodge County, Nebraska. Northern states that the reason for the proposed abandonment is to eliminate an encroached area of the pipeline and to make way for the City of Fremont, Nebraska, and private developers located in Dodge County. It is asserted that the proposed abandonment would not result in the abandonment of service to any of Northern's existing shippers and would not adversely affect the capacity of Northern's system or interfere with Northern's ability to meet