

section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sun River Diversion Dam Project, to be located on an existing dam owned by the U.S. Bureau of Reclamation (USBR), on the Sun River in Teton and Lewis and Clark Counties, Montana, on lands administered by the USBR.

The proposed project would consist of: (1) A proposed 900-foot-long, 10-foot-wide penstock, (2) a proposed powerhouse containing two generating units having a total installed capacity of 12 megawatts, (3) a proposed one-quarter-mile-long, 15-kV transmission line, and (4) appurtenant facilities. The project would have an annual generation of 50 gigawatt-hours that would be sold to a local utility.

Applicant Contact: Mr. Roger Kirk, Hydrodynamics, Inc., P.O. Box 1136, Bozeman, MT 59771; phone: 406-587-5086. FERC Contact: Tom Papsidero, 202-502-6002.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13146) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-16205 Filed 7-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-503-048]

Idaho Power Company; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

July 9, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-503-048.

c. *Date Filed:* June 26, 2008.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Swan Falls Hydroelectric Project.

f. *Location:* The Swan Falls Hydroelectric Project is located on the Snake River at river mile (RM) 457.7 in Ada and Owyhee counties of southwestern Idaho and lies about 35 miles southwest of Boise. Access to the Swan Falls Project is by road from Kuna, located about 19 miles north of the project. The application states that the project occupies 528.84 acres of lands of the United States within the Snake River Birds of Prey National Conservation Area, including 30.66 acres of federally administered lands set aside in the early 1900's for power production development.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Tom Saldin, Senior Vice President and General Counsel, Idaho Power Company, P.O. Box 70, Boise, Idaho 83707, (208) 388-2550.

i. *FERC Contact:* Jim Puglisi (202) 502-6241 or james.puglisi@ferc.gov.

j. *Cooperating Agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or

person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 26, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The Swan Falls Project consists of: (1) A 1,218-foot-long concrete gravity and rock-fill dam composed of an abutment embankment, a spillway section, a center island, the old powerhouse section, the intermediate dam, and the new powerhouse; (2) a 12-mile-long, 1,525-acre reservoir with a normal maximum water surface elevation of 2,314 feet mean sea level (msl); (3) twelve equal-width, concrete spillways with a capacity of 105,112 cubic feet per second (cfs) at reservoir elevation 2,318 msl, divided into two sections (western and eastern)—the western section, contiguous with the abutment embankment, is a gated, concrete ogee section with eight radial gates, and the eastern section, which is adjacent to the island, contains four radial gates; (4) two concrete flow channels (instead of penstocks); (5) two pit-bulb turbine generators with a nameplate rating of 25 megawatts; (6) a powerhouse completed in 1994; (7) a 1,400-foot-long, 120-foot-wide excavated tailrace channel; (8) a 33,600-kilovolt ampere main power transformer; (9) a 1.2-mile-long, 138-kilovolt transmission line; and (10) appurtenant equipment.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/>

esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Idaho State Historic Preservation Officer (SHPO), as required by § 106, National Historic

Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at 800.4.

q. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency/Additional Information Request Letter (if needed)	September 2008
Issue Acceptance Letter	November 2008.
Issue Scoping Document 1 for comments	December 2008.
Issue Scoping Document 2 (if needed)	February 2009.
Notice of application ready for environmental analysis	April 2009.
Notice of the availability of the draft EIS	December 2009.
Notice of the availability of the final EIS	March 2010.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-16211 Filed 7-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13146-000]

Utah Independent Power; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 9, 2008.

On March 24, 2008, Utah Independent Power filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Long Canyon Pumped Storage Project, to be located in the Long Canyon and the Little Valley in Grand County, Utah.

The proposed project would consist of: (1) Proposed earth and rock-filled dams, 130-foot-high and 3,470-foot-long and 200-foot-high and 790-foot-long, respectively, for the upper and lower reservoirs which would have water surface elevations of 6,010 and 2,400 feet, MSL, respectively, (2) a proposed powerhouse containing three generating units having a total installed capacity of 800 megawatts, (3) a proposed 22,400-foot-long concrete/steel penstock, (4) a proposed 40-mile-long, 250-kV transmission line, and (5) appurtenant facilities. The project would have an annual generation of 1,077 gigawatt-hours that would be sold to a local utility.

Applicant Contact: Mr. Frank L. Mazzone, President, Utah Independent Power, 957 Fairway Drive, Sonoma, CA 95476; phone: 707-996-2573. FERC Contact: Tom Papsidero, 202-502-6002.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13146) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-16204 Filed 7-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13227-000]

Utah Independent Power; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 9, 2008.

On May 9, 2008, Utah Independent Power filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Bull Canyon Pumped Storage Project, to be located in the Bull Canyon area in Grand County, Utah.

The proposed project would consist of: (1) Proposed earth and rock-filled dams, 100-foot-high and 4070-foot-long and 300-foot-high and 730-foot-long, respectively, for the upper and lower reservoirs which would have water surface elevations of 6,020 and 4490 feet, MSL, respectively, (2) a proposed powerhouse containing three generating units having a total installed capacity of 800 megawatts, (3) a proposed 18890-foot-long penstock, (4) two proposed 40-mile-long, 250-kV transmission lines, and (5) appurtenant facilities. The project would have an annual generation of 1,077 gigawatt-hours that would be sold to a local utility.

Applicant Contact: Mr. Frank L. Mazzone, President, Utah Independent Power, 957 Fairway Drive, Sonoma, CA 95476; phone: 707-996-2573. FERC Contact: Alyssa Dorval, 202-502-6735.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically