

407–5267, or email latonya_thompson@nps.gov.

SUPPLEMENTARY INFORMATION: The Commission was authorized on December 11, 1991, by Public Law 102–211 (54 U.S.C. 320101 formerly 16 U.S.C. 461 note), for the purpose of advising the Secretary of the Interior (Secretary) on the implementation of a general management plan for the Mary McLeod Bethune Council House National Historic Site. The Commission meets at least semiannually to discuss matters relating to the management and development of the historic site.

The Commission is composed of 15 members appointed by the Secretary for 4-year terms, as follows: (1) Three members selected from recommendations submitted by the National Council of Negro Women, Inc.; (2) two members selected from recommendations submitted by other national organizations in which Mary McLeod Bethune played a leadership role; (3) two members with professional expertise in the history of African American women; (4) three members with professional expertise in archival management; (5) three members representing the general public; and (6) two members with professional expertise in historic preservation. The NPS is currently seeking members to represent all categories.

Nominations should be typed and include a resume providing an adequate description of the nominee's qualifications, including information that would enable the Department of the Interior to make an informed decision regarding meeting the membership requirements of the Commission and permit the Department to contact a potential member. All documentation, including letters of recommendation, must be compiled and submitted in one complete package. All those interested in membership, including current members whose terms are expiring, must follow the same process. Members can not appoint deputies or alternates.

Members of the Commission serve without compensation. However, while away from their homes or regular places of business in the performance of services for the Commission as approved by the NPS, members will be allowed travel expenses, including per diem in lieu of subsistence, in the same manner as persons employed intermittently in Government service are allowed such expenses under section 5703 of title 5 of the United States Code.

Authority: 5 U.S.C. Appendix 2.

Alma Rippes,

Chief, Office of Policy.

[FR Doc. 2021–13920 Filed 6–29–21; 8:45 am]

BILLING CODE 4312–52–P

DEPARTMENT OF THE INTERIOR

National Park Service

[NPS–NCR–CHOH–31910; PPNCCHOHS0–PPMPSPD1Z.YM0000]

Chesapeake and Ohio Canal National Historical Park Commission; Notice of Public Meeting

AGENCY: National Park Service, Interior.

ACTION: Meeting notice.

SUMMARY: In accordance with the Federal Advisory Committee Act of 1972, the National Park Service (NPS) is hereby giving notice that the Chesapeake and Ohio Canal National Historical Park Commission (Commission) will meet as indicated below.

DATES: The virtual meeting will take place on Thursday, July 15, 2021. The meeting will begin at 9:00 a.m. until 12:00 p.m. (EASTERN).

ADDRESSES: The meeting will be held on-line. Instructions for accessing the meeting will be available in advance on the Commission's website at <https://www.nps.gov/choh/learn/news/federal-advisory-commission.htm> or by emailing choh_information@nps.gov.

FOR FURTHER INFORMATION CONTACT: Tina Cappetta, Superintendent, Chesapeake and Ohio Canal National Historical Park, 142 W Potomac Street, Williamsport, MD 21795, or via telephone at (301) 714–2201, or by email tina_cappetta@nps.gov.

SUPPLEMENTARY INFORMATION: The Commission was established on January 8, 1971, under 16 U.S.C. 410y–4, as amended, and is regulated by the Federal Advisory Committee Act. Appendix D, Division B, Title I, Section 134 of Public Law 106–554, December 21, 2000, and Section 1 of Public Law 113–178, September 26, 2014, respectively, amended the enabling legislation extending the term of the Commission for a period to expire on September 26, 2024.

Purpose of the Meeting: The agenda will include discussion of park updates and outline goals for Fiscal Year 2021 and beyond. The final agenda will be posted on the Park's website at <https://www.nps.gov/choh/learn/news/federal-advisory-commission.htm>. The website includes meeting minutes from all prior meetings.

This meeting is open to the public. Interested persons may present, either orally or through written comments, information for the Commission to consider during the public meeting. Written comments will also be accepted prior to, during, or after the meeting. Members of the public may submit written comments by mailing them to Mackensie Henn, Assistant to the Superintendent, Chesapeake and Ohio Canal National Historical Park, 142 W Potomac Street, Williamsport, MD 21795, (240) 520–3135, or by email choh_information@nps.gov. Comments sent via email should include Comments for July 2021 Advisory Commission Meeting in the subject line. All written comments will be provided to members of the Commission.

Depending on the number of people wishing to comment and the time available, the amount of time for oral comments may be limited. All comments will be made part of the public record and will be electronically distributed to all Commission members. Detailed minutes of the meeting will be available for public inspection within 90 days of the meeting.

Public Disclosure of Comments: Before including your address, phone number, email address, or other personal identifying information in your written comments, you should be aware that your entire comment including your personal identifying information will be made publicly available. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

(Authority: 5 U.S.C. Appendix 2)

Alma Rippes,

Chief, Office of Policy.

[FR Doc. 2021–13921 Filed 6–29–21; 8:45 am]

BILLING CODE 4312–52–P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[Docket No. BOEM–2021–0047]

Notice of Intent To Prepare an Environmental Impact Statement for the Vineyard Wind South Project Offshore Massachusetts

AGENCY: Bureau of Ocean Energy Management (BOEM), Interior.

ACTION: Notice of intent (NOI) to prepare an environmental impact statement (EIS); request for comments.

SUMMARY: Consistent with the regulations implementing the National

Environmental Policy Act (NEPA), BOEM announces its intent to prepare an EIS for the review of a construction and operations plan (COP) submitted by Vineyard Wind, LLC (Vineyard Wind) for its Vineyard Wind South Project. The COP proposes the phased development, construction, and operation of wind energy facilities offshore Massachusetts with export cables connecting to the onshore electric grid in Barnstable County, Massachusetts. This NOI announces the EIS scoping process for the Vineyard Wind South COP. Additionally, this NOI seeks public comment and input under section 106 of the National Historic Preservation Act (NHPA) and its implementing regulations. Detailed information about the proposed wind energy facilities, including the COP, can be found on BOEM's website at: www.BOEM.gov/Vineyard-Wind-South.

DATES: Comments are due to BOEM no later than July 30, 2021.

BOEM will hold virtual public scoping meetings for the Vineyard Wind South EIS at the following dates and times (eastern daylight time):

- Monday, July 19, 5:30 p.m.;
- Friday, July 23, 1:00 p.m.; and
- Monday, July 26, 5:30 p.m.

ADDRESSES: Comments can be submitted in any of the following ways:

- In written form, delivered by mail or delivery service, enclosed in an envelope labeled, "VINEYARD WIND SOUTH COP EIS" and addressed to Program Manager, Office of Renewable Energy, Bureau of Ocean Energy Management, 45600 Woodland Road, Sterling, Virginia 20166; or
- Through the [regulations.gov](http://www.regulations.gov) web portal: Navigate to <http://www.regulations.gov> and search for Docket No. BOEM-2021-0047. Click on the "Comment Now!" button to the right of the document link. Enter your information and comment, then click "Submit."

FOR FURTHER INFORMATION CONTACT:

Michelle Morin, BOEM Office of Renewable Energy Programs, 45600 Woodland Road, Sterling, Virginia 20166, (703) 787-1722 or michelle.morin@boem.gov.

SUPPLEMENTARY INFORMATION:

Purpose of and Need for the Proposed Action

In Executive Order 14008, President Biden stated that it is the policy of the United States:

to organize and deploy the full capacity of its agencies to combat the climate crisis to implement a Government-wide approach that reduces climate pollution in every sector of the economy; increases resilience to the

impacts of climate change; protects public health; conserves our lands, waters, and biodiversity; delivers environmental justice; and spurs well-paying union jobs and economic growth, especially through innovation, commercialization, and deployment of clean energy technologies and infrastructure.

Through a competitive leasing process under 30 CFR 585.211, on April 1, 2015, BOEM awarded Lease OCS-A 0501, covering an area offshore Massachusetts, to Vineyard Wind. In June 2021, Vineyard Wind assigned the northeastern portion of Lease OCS-A 0501 to a subsidiary, Vineyard Wind 1, LLC, and BOEM renamed the remaining area Lease OCS-A 0534. Vineyard Wind has the exclusive right to submit a COP for activities within Lease OCS-A 0534, and it submitted a phased development COP to BOEM proposing the construction and installation, operations and maintenance, and conceptual decommissioning of offshore wind energy facilities (the Project or Vineyard Wind South). The Project is proposed within the area defined by Lease OCS-A 0534 and a small portion of the area within Lease OCS-A 0501 for potential development (collectively, the Lease Area).

Vineyard Wind South's purpose and need is to develop commercial-scale, offshore wind energy facilities in two phases in the Lease Area, with up to a total of 130 wind turbine positions, two to five offshore substations (also called "electrical service platforms"), inter-array cables, up to three onshore substations, and up to five transmission cables making landfall in Barnstable County, Massachusetts. Phase One of Vineyard Wind South is called "Park City Wind." It would contribute to Connecticut's mandate of 2,000 megawatts (MW) of offshore wind energy by 2030, as outlined in Connecticut Public Act 19-71, through Vineyard Wind's 804-MW Power Purchase Agreement (PPA) with Connecticut's Public Utilities Regulatory Authority. Vineyard Wind is actively competing for PPAs for Phase Two of Vineyard Wind South, which would provide approximately 1,200–1,500 MW of offshore wind energy to the northeastern states. The two phases combined would provide a total of approximately 2,004–2,304 MWs of offshore wind energy and would contribute to the region's electrical reliability.

Based on the goals of the applicant and BOEM's authority, the purpose of BOEM's action is to respond to Vineyard Wind's COP proposal and determine whether to approve, approve with modifications, or disapprove

Vineyard Wind's COP to construct and install, operate and maintain, and decommission commercial-scale offshore wind energy facilities within the Lease Area (the Proposed Action). BOEM's action is needed to further the United States policy to make Outer Continental Shelf energy resources available for expeditious and orderly development, subject to environmental safeguards (43 U.S.C. 1332(3)), including consideration of natural resources, safety of navigation, and existing ocean uses.

In addition, the National Oceanic and Atmospheric Administration (NOAA) National Marine Fisheries Service (NMFS) anticipates receipt of one or more requests for authorization to take marine mammals incidental to activities related to the Project under the Marine Mammal Protection Act (MMPA). NMFS' issuance of an MMPA incidental take authorization is a major Federal action, and, in relation to BOEM's action, is considered a connected action (40 CFR 1501.9(e)(1)). The purpose of the NMFS action—which is a direct outcome of Vineyard Wind's request for authorization to take marine mammals incidental to specified activities associated with the Project (e.g., pile driving)—is to evaluate the applicant's request pursuant to specific requirements of the MMPA and its implementing regulations administered by NMFS, consider impacts of the applicant's activities on relevant resources, and if appropriate, to issue the permit or authorization. NMFS needs to render a decision regarding the request for authorization due to NMFS's responsibilities under the MMPA (16 U.S.C. 1371(a)(5)(D)) and its implementing regulations. If NMFS makes the findings necessary to issue the requested authorization, NMFS intends to adopt BOEM's EIS to support that decision and fulfill its NEPA requirements.

The U.S. Army Corps of Engineers, New England District (USACE) anticipates a permit action to be undertaken through authority delegated to the District Engineer by 33 CFR 325.8, under section 10 of the Rivers and Harbors Act of 1899 (RHA) (33 U.S.C. 403) and section 404 of the Clean Water Act (CWA) (33 U.S.C. 1344). The USACE considers issuance of a permit under these two delegated authorities a major Federal action connected to BOEM's Proposed Action (40 CFR 1501.9(e)(1)). The applicant's stated purpose and need for the project, as indicated above, is to provide a commercially viable offshore wind energy project within the Lease Area to help Connecticut and other northeastern

states achieve their renewable energy goals.

The basic project purpose, as determined by USACE for section 404(b)(1) guidelines evaluation, is offshore wind energy generation. The overall project purpose for section 404(b)(1) guidelines evaluation, as determined by USACE, is the construction and operation of a commercial-scale, offshore wind energy project for renewable energy generation and distribution to the New England energy grid. USACE intends to adopt BOEM's EIS to support its decision on any permits requested under section 10 of the RHA or section 404 of the CWA.

Preliminary Proposed Action and Alternatives

The Proposed Action is the construction and operation of wind energy facilities in two phases on the Lease Area as described in the COP submitted by Vineyard Wind. In its COP, Vineyard Wind proposes the construction and operation of up to 130 wind turbines, two to five offshore substations, inter-array cables, and up to three onshore substations with up to five export cables connecting to the onshore electric grid in Barnstable County, Massachusetts.

A combination of monopiles, piled jackets, or both could be used as foundations in Phase One, pending the outcome of a foundation feasibility analysis. In Phase Two, monopiles, jackets (with piles or suction buckets), bottom-frame foundations (with piles, gravity pads, or suction buckets), or a combination of those foundation types may be used, pending the outcome of a foundation feasibility analysis.

The closest point of the Vineyard Wind South development is 19.9 statute miles south of Martha's Vineyard and 23.7 statute miles from Nantucket. The Project also may include one reactive compensation station (booster station) that would be located in one of two potential locations that are 14.62 statute miles south of Martha's Vineyard and 16.54 statute miles from Nantucket or 22.98 miles south of Martha's Vineyard and 19.24 miles from Nantucket. The offshore export cables would be buried below the seabed. The onshore export cables, substations, and grid connections would be in Barnstable County, Massachusetts.

If any reasonable alternatives are identified during the scoping period, BOEM will evaluate those alternatives in the draft EIS, which will also include a no action alternative. Under the no action alternative, BOEM would disapprove the COP, and the Vineyard Wind South wind energy facilities

described in the COP would not be built in the Lease Area.

Once BOEM completes the EIS and associated consultations, BOEM will decide whether to approve, approve with modification, or disapprove the Vineyard Wind South COP. If BOEM approves the COP and the Project is constructed, the lessee must submit a plan to decommission the facilities before the end of the lease term.

Summary of Potential Impacts

The draft EIS will identify and describe the potential effects of the Proposed Action on the human environment that are reasonably foreseeable and have a reasonably close causal relationship to the Proposed Action. This includes such effects that occur at the same time and place as the Proposed Action or alternatives and such effects that are later in time or occur in a different place. Potential impacts include, but are not limited to, impacts (both beneficial and adverse) on air quality, water quality, bats, benthic habitat, essential fish habitat, invertebrates, finfish, birds, marine mammals, terrestrial and coastal habitats and fauna, sea turtles, wetlands and other waters of the United States, commercial fisheries and for-hire recreational fishing, cultural resources, demographics, employment, economics, environmental justice, land use and coastal infrastructure, navigation and vessel traffic, other marine uses, recreation and tourism, and visual resources. These potential impacts will be analyzed in the draft and final EIS.

Based on a preliminary evaluation of these resources, BOEM expects potential impacts on sea turtles and marine mammals from underwater noise caused by construction and from collision risks with Project-related vessel traffic. Structures installed by the Project could permanently change benthic habitat and other fish habitat. Commercial fisheries and for-hire recreational fishing could be impacted. Project structures above the water could affect the visual character defining historic properties and recreational and tourism areas. Project structures also would pose an allision and height hazard to vessels passing close by, and vessels would in turn pose a hazard to the structures. Additionally, the Project could adversely impact military use, air traffic, land-based radar services, cables and pipelines, and scientific surveys. Beneficial impacts are also expected by facilitating achievement of state renewable energy goals, increasing job opportunities, improving air quality, and reducing carbon emissions. The EIS will analyze measures that would avoid,

minimize, or mitigate environmental effects.

Anticipated Permits and Authorizations

In addition to the requested COP approval, various other federal, state, and local authorizations will be required for the Vineyard Wind South Project. Applicable Federal laws include the Endangered Species Act, Magnuson-Stevens Fishery Conservation and Management Act, NEPA, MMPA, RHA, CWA, and Coastal Zone Management Act. BOEM will also conduct government-to-government tribal consultations. For a full listing of regulatory requirements applicable to the Vineyard Wind South Project, please see the COP, volume I, available at <https://www.boem.gov/vineyard-wind-south/>.

BOEM has chosen to use the NEPA substitution process to fulfill its obligations under NHPA. While BOEM's obligations under NHPA and NEPA are independent, regulations implementing section 106 of the NHPA, at 36 CFR 800.8(c), allow the NEPA process and documentation to substitute for various aspects of review otherwise required under the NHPA. This substitution is intended to improve efficiency, promote transparency and accountability, and support a broadened discussion of potential effects that a project could have on the human environment. During preparation of the EIS, BOEM will ensure that the NHPA process for NEPA substitution will fully meet all NHPA obligations.

Schedule for the Decision-Making Process

After the draft EIS is completed, BOEM will publish a notice of availability (NOA) and request public comments on the draft EIS. BOEM expects to issue the NOA in July 2022. After the public comment period ends, BOEM will review and respond to comments received and will develop the final EIS. BOEM expects to make the final EIS available to the public in March 2023. A record of decision will be completed no sooner than 30 days after the final EIS is released, in accordance with 40 CFR 1506.11.

This project is a "covered project" under section 41 of the Fixing America's Surface Transportation Act (FAST-41). FAST-41 provides increased transparency and predictability by requiring federal agencies to publish comprehensive permitting timetables for all covered projects. FAST-41 also provides procedures for modifying permitting timetables to address the unpredictability inherent in the environmental review and permitting

process for significant infrastructure projects. To view the FAST-41 Permitting Dashboard for Vineyard Wind South, visit: <https://cms.permits.performance.gov/permitting-project/vineyard-wind-south>.

Scoping Process

This NOI commences the public scoping process to identify issues and potential alternatives for consideration in the Vineyard Wind South EIS. Throughout the scoping process, federal agencies, state, tribal, and local governments, and the general public have the opportunity to help BOEM determine significant resources and issues, impact-producing factors, reasonable alternatives (e.g., size, geographic, seasonal, or other restrictions on construction and siting of facilities and activities), and potential mitigation measures to be analyzed in the EIS, as well as to provide additional information.

As noted above, BOEM will use the NEPA substitution process provided for in the NHPA regulations. BOEM will consider all written requests from individuals or organizations to participate as consulting parties under NHPA and, as discussed below, will determine who among those parties will be a consulting party in accordance with NHPA regulations.

BOEM will hold virtual public scoping meetings for the Vineyard Wind South EIS at the following dates and times (eastern daylight time):

- Monday, July 19, 5:30 p.m.;
- Friday, July 23, 1:00 p.m.; and
- Monday, July 26, 5:30 p.m.

Registration for the virtual public meetings may be completed here: <https://www.boem.gov/Vineyard-Wind-South-Scoping-Virtual-Meetings> or by calling (703) 787-1073.

NEPA Cooperating Agencies: BOEM invites other federal agencies and state, tribal, and local governments to consider becoming cooperating agencies in the preparation of this EIS. The NEPA regulations specify that qualified agencies and governments are those with “jurisdiction by law or special expertise.” Potential cooperating agencies should consider their authority and capacity to assume the responsibilities of a cooperating agency and should be aware that an agency’s role in the environmental analysis neither enlarges nor diminishes the final decision-making authority of any other agency involved in the NEPA process.

Upon request, BOEM will provide potential cooperating agencies with a written summary of expectations for cooperating agencies, including schedules, milestones, responsibilities,

scope and detail of cooperating agencies’ contributions, and availability of pre-decisional information. BOEM anticipates this summary will form the basis for a memorandum of agreement between BOEM and any non-Department of the Interior cooperating agency. Agencies also should consider the factors for determining cooperating agency status in the Council on Environmental Quality memorandum entitled “Cooperating Agencies in Implementing the Procedural Requirements of the National Environmental Policy Act,” dated January 30, 2002. This document is available on the internet at: http://energy.gov/sites/prod/files/nepapub/nepa_documents/RedDont/G-CEQ-CoopAgenciesImplem.pdf.

BOEM, as the lead agency, will not provide financial assistance to cooperating agencies. Even if a governmental entity is not a cooperating agency, it will have opportunities to provide information and comments to BOEM during the public input stages of the NEPA process.

NHPA Consulting Parties: Certain individuals and organizations with a demonstrated interest in the Project can request to participate as NHPA consulting parties under 36 CFR 800.2(c)(5) based on their legal or economic stake in historic properties affected by the Project. Additionally, the same provision allows those with concerns about the Project’s effect on historic properties to request to be consulting parties.

Before issuing this NOI, BOEM compiled a list of potential consulting parties and invited them in writing to become consulting parties. To become a consulting party, those invited must respond in writing, preferably by the requested response date.

Interested individuals or organizations that did not receive an invitation can request to be consulting parties by writing to the appropriate staff at ERM, which is supporting BOEM in its administration of this review. ERM’s NHPA contact for this review is Danna Allen (678-904-4399, ERM.NAVineyardWindSouthSection106@erm.com). BOEM will determine which interested parties should be consulting parties.

Comments: Federal agencies, tribal, state, and local governments, and other interested parties are requested to comment on the scope of this EIS, significant issues that should be addressed, and alternatives that should be considered. For information on how to submit comments, see the **ADDRESSES** section above.

BOEM does not consider anonymous comments. Please include your name and address as part of your comment. BOEM makes all comments, including the names, addresses, and other personally identifiable information included in the comment, available for public review online. Individuals can request that BOEM withhold their names, addresses, or other personally identifiable information included in their comment from the public record; however, BOEM cannot guarantee that it will be able to do so. In order for BOEM to withhold from disclosure your personally identifiable information, you must identify any information contained in your comments that, if released, would constitute a clearly unwarranted invasion of your privacy. You also must briefly describe any possible harmful consequences of the disclosure of information, such as embarrassment, injury, or other harm.

Additionally, under section 304 of NHPA, BOEM is required, after consultation with the Secretary of the Interior, to withhold the location, character, or ownership of historic resources if it determines that disclosure may, among other things, cause a significant invasion of privacy, risk harm to the historic resources, or impede the use of a traditional religious site by practitioners. Tribal entities and other interested parties should designate information that they wish to be held as confidential and provide the reasons why BOEM should do so.

All submissions from organizations or businesses and from individuals identifying themselves as representatives or officials of organizations or businesses will be made available for public inspection in their entirety.

Request for Identification of Potential Alternatives, Information, and Analyses Relevant to the Proposed Action

BOEM requests data, comments, views, information, analysis, alternatives, or suggestions from the public; affected federal, state, tribal, and local governments, agencies, and offices; the scientific community; industry; or any other interested party on the Proposed Action. Specifically, BOEM requests information on the following topics:

1. Potential effects that the Proposed Action could have on biological resources, including bats, birds, coastal fauna, finfish, invertebrates, essential fish habitat, marine mammals, and sea turtles.

2. Potential effects that the Proposed Action could have on physical resources

including air quality, water quality, and wetlands and other waters of the United States.

3. Potential effects that the Proposed Action could have on socioeconomic and cultural resources, including commercial fisheries and for-hire recreational fishing, demographics, employment, economics, environmental justice, land use and coastal infrastructure, navigation and vessel traffic, other uses (marine minerals, military use, aviation), recreation and tourism, and scenic and visual resources.

4. Other possible reasonable alternatives to the Proposed Action that BOEM should consider, including additional or alternative avoidance, minimization, and mitigation measures.

5. As part of its compliance with NHPA section 106 and its implementing regulations (36 CFR part 800), BOEM seeks comment and input from the public and consulting parties regarding the identification of historic properties within the Proposed Action's area of potential effects, the potential effects on those historic properties from the activities proposed in the COP, and any information that supports identification of historic properties under NHPA. BOEM also solicits proposed measures to avoid, minimize, or mitigate any adverse effects on historic properties. BOEM will present available information regarding known historic properties during the public scoping period at <https://www.boem.gov/vineyard-wind-south/>. BOEM's effects analysis for historic properties will be available for public and consulting party comment in the draft EIS.

6. Information on other current or planned activities in, or in the vicinity of, the Proposed Action and their possible impacts on the Project or the Project's impacts on those activities.

7. Other information relevant to the Proposed Action and its impacts on the human environment.

To promote informed decision-making, comments should be as specific as possible and should provide as much detail as necessary to meaningfully and fully inform BOEM of the commenter's position. Comments should explain why the issues raised are important to the consideration of potential environmental impacts and alternatives to the Proposed Action as well as economic, employment, and other impacts affecting the quality of the human environment.

The draft EIS will include a summary of all alternatives, information, and analyses submitted during the scoping process for consideration by BOEM and the cooperating agencies.

Authority: This NOI is published in accordance with NEPA, 42 U.S.C. 4321 *et seq.*, and 40 CFR 1501.9.

William Yancey Brown,
Chief Environmental Officer, Bureau of Ocean Energy Management.

[FR Doc. 2021-13994 Filed 6-29-21; 8:45 am]

BILLING CODE 4310-MR-P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 731-TA-1526 (Final)]

Supplemental Schedule for the Final Phase of an Anti-Dumping Duty Investigation; Silicon Metal From Malaysia

AGENCY: United States International Trade Commission.

ACTION: Notice.

DATES: Effective June 24, 2021.

FOR FURTHER INFORMATION CONTACT: Nitin Joshi ((202) 708-1669), Office of Investigations, U.S. International Trade Commission, 500 E Street SW, Washington, DC 20436. Hearing-impaired persons can obtain information on this matter by contacting the Commission's TDD terminal on 202-205-1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202-205-2000. General information concerning the Commission may also be obtained by accessing its internet server (<https://www.usitc.gov>). The public record for this investigation may be viewed on the Commission's electronic docket (EDIS) at <https://edis.usitc.gov>.

SUPPLEMENTARY INFORMATION: Effective December 7, 2020, the Commission established a general schedule for the conduct of the final phase of its investigations on silicon metal from Bosnia and Herzegovina, Iceland, Kazakhstan, and Malaysia¹ following a preliminary determination by the U.S. Department of Commerce ("Commerce") that imports of silicon metal from Bosnia and Herzegovina and Iceland were being sold at less than fair value ("LTFV")² and that imports of silicon metal from Kazakhstan were subsidized by the government of Kazakhstan.³ Notice of the scheduling of the final phase of the Commission's investigations and of a public hearing to be held in connection therewith was given by posting copies of the notice in

the Office of the Secretary, U.S. International Trade Commission, Washington, DC, and by publishing the notice in the **Federal Register** of December 30, 2020 (85 FR 86578). In light of the restrictions on access to the Commission building due to the COVID-19 pandemic, the Commission conducted its hearing through written testimony and video conference on February 22, 2021. All persons who requested the opportunity were permitted to participate.

The Commission subsequently issued its final determinations that an industry in the United States was materially injured by reason of imports of silicon metal provided for in subheading 2804.69.10 and 2804.69.50 of the Harmonized Tariff Schedule of the United States ("HTSUS") from Bosnia and Herzegovina and Iceland that have been found by the Commerce to be sold in the United States at LTFV and by imports of silicon metal from Kazakhstan found to be subsidized by the government of Kazakhstan. Commerce has issued a final affirmative antidumping duty determination with respect to silicon metal from Malaysia.⁴ Accordingly, the Commission currently is issuing a supplemental schedule for its antidumping duty investigation on imports of silicon metal from Malaysia.

This supplemental schedule is as follows: The deadline for filing supplemental party comments on Commerce's final antidumping duty determination is July 8, 2021. Supplemental party comments may address only Commerce's final antidumping duty determination regarding imports of silicon metal from Malaysia. These supplemental final comments may not contain new factual information and may not exceed five (5) pages in length. The supplemental staff report in the final phase of this investigation regarding subject imports from Malaysia will be placed in the nonpublic record on July 19, 2021; and a public version will be issued thereafter.

For further information concerning this investigation see the Commission's notice cited above and the Commission's Rules of Practice and Procedure, part 201, subparts A and B (19 CFR part 201), and part 207, subparts A and C (19 CFR part 207).

Please note the Secretary's Office will accept only electronic filings during this time. Filings must be made through the Commission's Electronic Document

¹ 85 FR 86578, December 30, 2020.

² 85 FR 80009, December 11, 2020.

³ 85 FR 78122, December 3, 2020.

⁴ 86 FR 33224, June 24, 2021. The Commission investigations became staggered when Commerce postponed its final determination regarding LTFV imports of silicon metal from Malaysia. 86 FR 7701, February 1, 2021.