

via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-27067 Filed 11-13-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 400-051]

Public Service Company of Colorado; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

November 6, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-400-051.

c. *Date Filed:* June 26, 2008.

d. *Applicant:* Public Service Company of Colorado (d/b/a Xcel Energy).

e. *Name of Project:* Ames Hydroelectric Project.

f. *Location:* The existing project is located on Lake Fork, Howard Fork, and South Fork of the San Miguel River, in San Miguel County, about 6 miles north of Telluride, Colorado. The Ames Project occupies 99 acres of the Uncompahgre National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Randy Rhodes, Public Service Company of Colorado, 4653 Table Mountain Drive, Golden, Colorado 80403; telephone (720) 497-2123.

i. *FERC Contact:* David Turner (202) 502-6091 or via e-mail at david.turner@ferc.gov.

j. The deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions is January 5, 2009; reply comments are due February 19, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing and is ready for environmental analysis.

l. The existing project uses water that originates in two separate subbasins (Lake Fork and Howard's Fork) of the South Fork San Miguel River. The existing project, from upstream to downstream along Lake Fork and Howard's Fork, respectively, consists of the following: (1) A 44-acre reservoir (Hope Lake) that has 2,000 acre-feet of active storage capacity at a normal maximum water surface elevation of 11,910 feet; (2) a 150-foot-long, 20-foot high rock-filled, timber dam (Hope Lake dam), with a 816-foot-long, 5-foot-wide, and 6-foot-high rock tunnel that releases water from Hope Lake to Lake Fork Creek; (3) a 138-acre reservoir (Trout Lake) with 2,500 acre-feet of active storage capacity at a normal maximum water surface elevation of 9,700 feet; (4) a 570-foot-long, 30-foot-high earth-filled dam (Trout Lake dam) with a 42-inch-diameter, concrete encased steel pipe outlet that extends through the embankment; (5) a 12,650-foot-long, 42-inch to 26-inch-diameter steel pipe penstock that conveys water from Trout Lake to the Ames powerhouse; (6) a 260-foot-long, 6-foot-high earth-filled and timber crib diversion dam on the Howards Fork, with a concrete inlet structure, which diverts water from a sluiceway constructed through the embankment via a manually-operated 9-foot-wide steel slide gate at the downstream end of the sluiceway; (7) a 4,500-foot-long, 36-inch-diameter welded steel penstock; (8) a 2,000-foot-long, 18-inch-diameter steel penstock; (9) the 44-foot-long, 54-foot-wide, stone masonry Ames powerhouse that contains one 3.6 megawatt (MW) generating unit; and (10) appurtenant

facilities. The project is operated both as a base-load plant and a peaking plant depending on the time of the year; the applicant does not propose any changes to project operations. The applicant is proposing new recreation facilities at Trout Lake, along with additions and deletions to the project boundary due to new land surveys and easements.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, 202-502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210,.211,.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis.

o. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of interventions, recommendations, preliminary terms and conditions, and fishway prescriptions	January 5, 2009.
Reply comments due	February 19, 2009.
Issue draft EA	May 4, 2009.
Comments on draft EA due	June 3, 2009.
Filing of modified mandatory terms and conditions	August 3, 2009.
Issue final EA	October 14, 2009.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-27058 Filed 11-13-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-16-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

November 6, 2008.

Take notice that on October 29, 2008, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP09-16-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to abandon by sale to HESCO Gathering Company, L.L.C. (HESCO) the Alta Mesa Laterals, located in Brooks County, Texas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Tennessee proposes to abandon the Alta Mesa Laterals, which are comprised of approximately 15.5 miles of small diameter pipelines, which includes (i) Line No. 405A-100, consisting of 10.12 miles of 6-inch pipeline; (ii) Line No. 405A-400, consisting of 2.63 miles of 5-inch pipeline; (iii) Line No. 405A-500, consisting of 2.84 miles of 6-inch pipeline; (iv) two receipt taps, designated as Meter Nos. 01-0147 and 01-2051; and (v) various valves and appurtenances thereto. Tennessee states that once Tennessee is authorized to abandon the facilities and completes the purchase and sale transaction with HESCO, the facilities will be owned and operated by HESCO in conjunction with its existing gas gathering activities. Tennessee avers that the Alta Mesa Laterals are inactive for more than twelve months. Tennessee asserts that the proposed abandonment will not affect service to any Tennessee shipper.

Any questions regarding the application should be directed to Jacquelyne M. Rocan, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, at (713) 420-4544 or (713) 420-1601 (facsimile) or Juan Eligio, Analyst, Certificates & Regulatory Compliance, at (713) 420-3294 or (713) 420-1605 (facsimile).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu

of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

November 5, 2008.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC09-13-000.

Applicants: Reliant Energy, Inc., FR Reliant Holding LP.

Description: Joint application of Reliant Energy, Inc. and FR Reliant Holdings LP for authorization for the indirect disposition of jurisdictional facilities.

Filed Date: 10/31/2008.

Accession Number: 20081104-0098.

Comment Date: 5 p.m. Eastern Time on Friday, November 21, 2008.

Docket Numbers: EC09-15-000.

Applicants: Fox Energy Company LLC, Fox Energy OP, L.P., Fox River Power, LLC.

Description: Application for Authorization of Disposition of Jurisdictional Facilities and Requests for Expedited Consideration and Confidential Treatment of Fox Energy Company LLC, *et al.*

Filed Date: 11/04/2008.

Accession Number: 20081104-5092.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 25, 2008.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-3502-008.

Applicants: Berkshire Power Company, LLC.

Description: Berkshire Power Company, LLC submits modifications to Compliance Filing under ER99-3502.

Filed Date: 10/31/2008.

Accession Number: 20081105-0080.

Comment Date: 5 p.m. Eastern Time on Friday, November 21, 2008.