

intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹⁰ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on August 1, 2022.

Dated: June 1, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-12216 Filed 6-6-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL22-44-000]

Grand River Dam Authority; Notice of Conference Call

On Monday, June 13, 2022, Commission staff will hold a conference call with Grand River Dam Authority (Grand River) beginning at 2:00 p.m. (Eastern Time). The purpose of the conference call is to discuss Grand River's formula rate protocols. The discussion during the conference call will be limited to this matter.

All interested parties are invited to listen by phone. The conference call will not be webcasted or transcribed.

However, an audio listen-only line will be provided. Those wishing to access the listen-only line must email Nishi Parekh at Nishi.Parekh@ferc.gov by 5:00 p.m. (Eastern Time) on Thursday, June 9, 2022, with your name, email, and phone number, in order to receive the call-in information before the conference call. Please use the following text for the subject line, "EL22-44-000 listen-only line registration."

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1 (866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

For additional information, please contact Nishi Parekh at (202) 502-8325 or Nishi.Parekh@ferc.gov.

Dated: June 1, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-12238 Filed 6-6-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-69-000.

Applicants: Broad River Energy LLC, KMC Thermo, LLC, Onward Thermal Holdings, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Broad River Energy LLC, et al.

Filed Date: 5/31/22.

Accession Number: 20220531-5430.

Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: EC22-70-000.

Applicants: Texpo Power, LP, EnerPenn USA LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Texpo Power, LP, et al.

Filed Date: 5/31/22.

Accession Number: 20220531-5434.

Comment Date: 5 p.m. ET 6/21/22.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22-132-000.

Applicants: Sheppard Mullin Richter & Hampton LLP.

Description: Tres City Power submits Request for Commission Certification of Exempt Wholesale Generator Status.

Filed Date: 6/1/22.

Accession Number: 20220601-5057.

Comment Date: 5 p.m. ET 6/22/22.

Docket Numbers: EG22-133-000.

Applicants: Wolf Tank Storage LLC.

Description: Wolf Tank Storage LLC submits Request for Commission Certification of Exempt Wholesale Generator Status.

Filed Date: 6/1/22.

Accession Number: 20220601-5058.

Comment Date: 5 p.m. ET 6/22/22.

Docket Numbers: EG22-134-000.

Applicants: Sheppard Mullin Richter & Hampton LLP.

Description: Tres Port Power LLC submits Request for Commission Certification of Exempt Wholesale Generator Status.

Filed Date: 6/1/22.

Accession Number: 20220601-5060.

Comment Date: 5 p.m. ET 6/22/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14-1480-001.

Applicants: KMC Thermo, LLC.

Description: Compliance filing: Informational Filing Pursuant to Schedule 2 of the PJM.

Filed Date: 5/31/22.

Accession Number: 20220531-5354.

Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: ER20-1997-001.

Applicants: Cheyenne Light, Fuel and Power Company.

Description: Compliance filing: Order No. 864 Supplemental Compliance Filing to be effective 1/27/2020.

Filed Date: 6/1/22.

Accession Number: 20220601-5164.

Comment Date: 5 p.m. ET 6/22/22.

Docket Numbers: ER21-1555-002.

Applicants: New Mexico Wind, LLC.

Description: Compliance filing: Compliance Filing for Live Tariff Records in ER21-1555 to be effective 3/31/2021.

Filed Date: 6/1/22.

Accession Number: 20220601-5074.

Comment Date: 5 p.m. ET 6/22/22.

Docket Numbers: ER22-1991-000.

Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: June 2022 Membership Filing to be effective 5/1/2022.

Filed Date: 5/31/22.

Accession Number: 20220531-5335.

Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: ER22-1992-000.

Applicants: Consolidated Edison Company of New York, Inc.

Description: § 205(d) Rate Filing: PASNY Tariff Value Stack Comp 5-31-2022 to be effective 6/1/2022.

¹⁰ 18 CFR 385.214(b)(3) and (d).

Filed Date: 5/31/22.
Accession Number: 20220531–5352.
Comment Date: 5 p.m. ET 6/21/22.
Docket Numbers: ER22–1993–000.
Applicants: Louisiana Generating LLC.

Description: Request to Recover Costs Associated with Acting as a Local Balancing Authority of Louisiana Generating LLC.

Filed Date: 5/31/22.
Accession Number: 20220531–5369.
Comment Date: 5 p.m. ET 6/21/22.
Docket Numbers: ER22–1994–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6473; Queue No. AE1–153 to be effective 5/3/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5044.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–1995–000.
Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Attachment S (APCO) 2022 Updated Depreciation Rates Filing to be effective 1/1/2023.

Filed Date: 6/1/22.
Accession Number: 20220601–5054.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–1996–000.
Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Attachment S (SEGCO) 2022 Updated Depreciation Rates Filing to be effective 1/1/2023.

Filed Date: 6/1/22.
Accession Number: 20220601–5055.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–1997–000.
Applicants: Southern Electric Generating Company.

Description: § 205(d) Rate Filing: SEGCO 2022 Updated Depreciation Rates Filing to be effective 1/1/2023.

Filed Date: 6/1/22.
Accession Number: 20220601–5056.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–1998–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022–06–01_SA 2829 Entergy Arkansas-Pine Bluff Energy 1st Rev GIA (J328 J1425) to be effective 5/19/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5075.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–1999–000.
Applicants: Number Three Wind LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 8/1/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5085.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2000–000.
Applicants: Deseret Generation & Transmission Co-operative, Inc.

Description: § 205(d) Rate Filing: 2022 RIA Annual Update and Amend to be effective 7/1/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5094.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2001–000.
Applicants: Black Hills Power, Inc.

Description: § 205(d) Rate Filing: Filing of Amended and Restated Standard LGIA with Fall River Solar, LLC to be effective 6/2/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5107.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2002–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA SA No. 5556; Queue No. AE1–123 to be effective 12/10/2019.

Filed Date: 6/1/22.
Accession Number: 20220601–5121.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2003–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6466; Queue No. AE1–040 to be effective 5/22/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5125.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2004–000.
Applicants: PacifiCorp.

Description: Compliance filing: OATT Revised LGIP & SGIP Compliance Filing to be effective 4/1/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5134.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2005–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ISA, SA No. 5561; Queue No. AC1–043/AD1–115 to be effective 5/6/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5157.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2006–000.
Applicants: Gulf Power Company

Description: Compliance filing: Order No. 676–J Compliance Filing to be effective 12/31/9998.

Filed Date: 6/1/22.
Accession Number: 20220601–5180.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2007–000.

Applicants: Duke Energy Florida, LLC, Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: Duke Energy Florida, LLC submits tariff filing per 35.13(a)(2)(iii): Revisions to Attachments J and K to Joint OATT to be effective 8/1/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5225.
Comment Date: 5 p.m. ET 6/22/22.
Docket Numbers: ER22–2008–000.
Applicants: SEPV Sierra, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 6/2/2022.

Filed Date: 6/1/22.
Accession Number: 20220601–5240.
Comment Date: 5 p.m. ET 6/22/22.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF22–681–000.
Applicants: goCDG Credits 28, LLC.

Description: Form 556 of goCDG Credits 28, LLC.

Filed Date: 5/31/22.
Accession Number: 20220531–5420.
Comment Date: 5 p.m. ET 6/21/22.

Docket Numbers: QF22–682–000.
Applicants: goCDG Credits 100, LLC.
Description: Form 556 of goCDG Credits 100, LLC.

Filed Date: 5/31/22.
Accession Number: 20220531–5422.
Comment Date: 5 p.m. ET 6/21/22.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR22–3–000.
Applicants: North American Electric Reliability Corporation.

Description: North American Electric Reliability Corporation's Report of Comparisons of Budgeted to Actual Costs for 2021 for NERC and the Regional Entities.

Filed Date: 6/1/22.
Accession Number: 20220601–5063.
Comment Date: 5 p.m. ET 6/22/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 1, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-12239 Filed 6-6-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD22-7-000]

Springfield Water and Sewer Commission; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On May 17, 2022, the Springfield Water and Sewer Commission, filed a

notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The existing Cobble Mountain Hydroelectric Station Project has an installed capacity of 33 megawatts (MW) and is located at the end of the applicant's Cobble Mountain power tunnel in Granville, Hampden County, Massachusetts.¹

Applicant Contact: Michael A. Swiger, Van Ness Feldman, LLP, 1050 Thomas Jefferson Street NW, Washington, DC 20007, 202-298-1891, mas@vnf.com.

FERC Contact: Christopher Chaney, 202-502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project consists of: (1) the approximately 72-foot-long by 53-foot-wide Cobble Mountain Hydroelectric Station, containing three vertical Francis units with a combined capacity of 33 MW; (2) three steel penstocks of varying lengths, but approximately 600 feet long; and (3)

appurtenant facilities. The proposed project would have an estimated annual generation of approximately 20,000 megawatt-hours.

The project discharges water to the Little River, a natural body of water. Because a portion of the discharge would not be withdrawn downstream by part of the same water supply system, the applicant requests waiver of the discharge requirement under 18 CFR 4.30(b)(30)(iv).

The applicant states that it has no current plans for future units. As the units continue to age, it will evaluate the costs and benefits of maintaining the existing units or possible replacement.²

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The Cobble Mountain Hydroelectric Station Project is an existing project. However, as noted above, it has not been licensed or exempted from the licensing requirements of Part I of the FPA, is under 40 MW, and does not alter the primary purpose of the conduit, which is to transport potable water for municipal use. Therefore, based upon the above criteria, if the requested discharge requirement waiver is granted, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing. However, at such time as the applicant plans modifications to the existing project, it would need to

reapply for a determination that the project satisfies the requirements for a qualifying conduit hydropower facility.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A

CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.³ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments

¹ The Commission, in a November 30, 1988 Order Finding Licensing of Hydroelectric Project Not Required, found that the entire Cobble Mountain Project was built before 1935, does not occupy any

public lands or reservations of the United States, and does not use surplus water or waterpower from a federal government dam. *City of Springfield, MA*, 45 FERC ¶ 62,178 (1988). The Cobble Mountain

Hydroelectric Station Project is a component of the project addressed in that order.

² Application at 6.

³ 18 CFR 385.2001–2005 (2021).