

such that outflow from the project approximates inflow. The project bypasses approximately 680 feet of the Salmon Falls River. The existing license requires the licensee to release: (1) A continuous minimum flow of 10 cubic feet per second (cfs) or inflow, whichever is less, from the dam to the bypassed reach via a 5-foot, 9-inch wide by 5-inch deep notch in the flashboards; and (2) a minimum flow of 115 cfs or inflow, whichever is less, through the powerhouse to the downstream reach. When inflow falls below the minimum hydraulic capacity of the powerhouse (80 cfs), the minimum flow requirement for the downstream reach is met by releasing flows over the dam. The average annual generation was 5,837,900 kilowatt-hours for the period of record from 2005 to 2018.

The Town proposes to: (1) Continue operating the project in a run-of-river mode; (2) release a minimum flow of 35 cfs, or inflow, whichever is less into the bypassed reach to protect and enhance aquatic habitat; (3) install and operate an upstream eel ramp; (4) implement targeted nightly shutdowns for the protection of downstream migrating eels in September and October; and (5) construct a downstream fish bypass structure to pass eels and resident fish into the bypassed reach of the project. The Town also proposes to conduct a one-season tagging study to determine whether river herring and American shad can migrate upstream through the bypassed reach to the project dam.

Green Mountain Power estimates that the proposed measures would result in an average annual generation loss of approximately 759,000 MWh and will cost \$98,500 per year for operation and maintenance.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—September 2019
Request for Additional Information—October 2019
Issue Acceptance Letter—January 2020
Issue Scoping Document 1 for Comments—February 2020
Request Additional Information (if necessary)—April 2020
Issue Scoping Document 2—May 2020
Notice that Application is Ready for Environmental Analysis—May 2020
Notice of the Availability of Environmental Assessment—November 2020

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 12, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–20263 Filed 9–18–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID–8173–001]

Notice of Filing: Rogier, Daniel J.

Take notice that on September 11, 2019, Daniel J. Rogier, filed an, application for authorization to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) (2018) and section 45.8 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR part 45.8 (2019).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically

should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on October 2, 2019.

Dated: September 12, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–20267 Filed 9–18–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR19–35–000]

Notice of Petition for Declaratory Order: Medallion Pipeline Company, LLC

Take notice that on September 9, 2019, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2019), Medallion Pipeline Company, LLC (Medallion), filed a petition for declaratory order seeking approval of open season procedures, transportation services agreement provisions, overall rate structure, and terms of service offered by Medallion for committed firm service on a proposed expansion of the Medallion pipeline system, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the

comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on October 10, 2019.

Dated: September 12, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-20262 Filed 9-18-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD19-3-000]

Commission Information Collection Activities (Ferc-725b3); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently-approved information collection FERC-725B3 (Mandatory Reliability Standards for Critical Infrastructure Protection (CIP) Reliability Standards) and submitting the information collection to

the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. On June 20, 2019, the Commission published a Notice in the **Federal Register** in Docket No. RD19-3-000 requesting public comments. The Commission received no public comments and is indicating that in the related submittal to OMB.

DATES: Comments on the collection of information are due October 21, 2019.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. TBD, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. RD19-3-000, by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: Mandatory Reliability Standards for Critical Infrastructure Protection [CIP] Reliability Standards.

OMB Control No.: TBD.

Type of Request: Revisions to the information collection, as discussed in Docket No. RD19-3-000.

Abstract: On March 7, 2019, the North American Electric Reliability Corporation (NERC) requested Commission approval of Reliability Standard CIP-008-6 (Cyber Security—Incident Reporting and Response Planning). Reliability Standard CIP-008-6 addresses the Commission's directive in Order No. 848 to develop modifications to the Reliability Standards to require reporting of Cyber Security Incidents that compromise, or attempt to compromise, a Responsible Entity's Electronic Security Perimeter (ESP) or associated Electronic Access Control or Monitoring Systems (EACMS).¹

Reliability Standard CIP-008-6, among other things, requires Responsible Entities² to broaden the mandatory reporting of Cyber Security Incidents to include compromises or attempts to compromise BES Cyber Systems or their associated ESPs or EACMS. Reliability Standard CIP-008-6 will not significantly increase the reporting burden on entities because it builds off the reporting threshold in the previous version of the Reliability Standard, Reliability Standard CIP-008-5.

Type of Respondents: Balancing Authority, Distribution Provider, Generator Operator, Generator Owner, Reliability Coordinator, Transmission Operator, and Transmission Owner.

*Estimate of Annual Burden:*³ The Commission estimates the changes in the annual public reporting burden and cost as indicated below.⁴

¹ *Cyber Security Incident Reporting Reliability Standards*, Order No. 848, 164 FERC ¶ 61,033 (2018).

² "Responsible Entities" refers to Balancing Authority, Distribution Provider, Generator Operator, Generator Owner, Reliability Coordinator, Transmission Operator, and Transmission Owner.

³ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

⁴ For the earlier version of the Reliability Standard retired in Docket No. RD19-3-000, the baseline numbers for respondents, burden, and cost are the same figures as those in Order No. 848. The requirements and burdens from the retired Reliability Standard are continued in Reliability Standard CIP-008-6, plus the additional requirements and burdens as indicated in the table.