

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, May 4, 2004.

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*Director, Statistics and Methods Group,
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-266-000]

Midwestern Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 30, 2004.

Take notice that on April 27, 2004, Midwestern Gas Transmission Company (Midwestern) tendered for filing to become part of Midwestern's FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective June 1, 2004:

Fourth Revised Sheet No. 247

Ninth Revised Sheet No. 273

Original Sheet No. 273A

Midwestern is requesting that the Commission accept certain potential non-conforming transportation agreements. Midwestern explains that such agreements contain language in the Term section that is different from the form of agreement currently contained in its Tariff. To rectify the inconsistency, Midwestern is proposing to amend Section 16 of the General Terms and Conditions of its Tariff to provide conformity between its Tariff and the agreements. In addition, Midwestern is notifying the Commission that one of the non-conforming agreements may contain a negotiated rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference

Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1045 Filed 5-7-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-149-000]

Stingray Pipeline Company, L.L.C.; Notice of Petition for Temporary Exemption

April 30, 2004.

Take notice that on April 27, 2004, Stingray Pipeline Company, L.L.C. (Stingray) filed a Petition for Temporary Exemption pursuant to section 7(c)(1)(B) of the Natural Gas Act. As more fully set forth in the petition, Stingray is seeking approval to deactivate, on a temporary basis, certain compressor units located at its offshore and onshore compressor stations.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact

FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: May 17, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1041 Filed 5-7-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-267-000]

Transcontinental Gas Pipe Line Corporation; Notice of Filing

April 30, 2004.

Take notice that on April 27, 2003, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing with the Federal Energy Regulatory Commission, Second Revised Sheet No. 329 to its FERC Gas Tariff, Third Revised Volume No. 1, with a proposed effective date of May 27, 2004.

Transco states that the purpose of the instant filing is to modify Transco's Policy for Construction of Interconnect Facilities set forth in Section 20 of the General Terms and Conditions of Transco's Tariff.

Transco states that copies of the filing are being mailed to its affected customers and interested state commissions. In accordance with the provisions of Section 154.2(d) of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours in a convenient form and place at Transco's main offices at 2800 Post Oak Boulevard in Houston, Texas.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed as provided in 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1040 Filed 5-7-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04-100-000, et al.]

American Electric Power Service Corporation, et al.; Electric Rate and Corporate Filings

May 3, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. American Electric Power Service Corporation

[Docket No. EC04-100-000]

Take notice that on April 28, 2004, American Electric Power Service Corporation (AEPSC), acting on behalf of its electric utility affiliates, Southwestern Electric Power Company (SWEPCO) and AEP Texas Central Company, formerly known as Central Power and Light Company (TCC), submitted an application for disclaimer of jurisdiction or, in the alternative, approval of the transfer of certain local distribution facilities to retail customers, pursuant to section 203 of the Federal Power Act (Act), 16 U.S.C. 824b (2003), and Part 33 of the Regulations of the Commission, as revised pursuant to Order No. 642, FERC Stats. & Regs. ¶ 31,111 (2000). AEPSC state that such transfers are proposed to be made to comply with the Texas Public Utility Regulatory Act and the Texas Utilities Code 39.051(a).

AEPSC states that a copy of the filing has been served on the Public Utility

Commission of Texas, the Arkansas Public Service Commission, the Louisiana Public Service Commission, and on each wholesale customer served by SWEPCO or TCC.

Comment Date: May 19, 2004.

2. Llano Estacado Wind, LP, Northern Iowa Windpower LLC, Shell WindEnergy Inc., EWO Wind, LLC, and Entergy Asset Management, Inc.

[Docket Nos. EC04-101-000; ER02-73-004; ER02-257-002]

Take notice that on April 29, 2004, Llano Estacado Wind, LP (Llano Estacado), Northern Iowa Windpower LLC (NIW), Shell WindEnergy Inc. (Shell WindEnergy), EWO Wind, LLC (EWO Wind), and Entergy Asset Management, Inc. (EAM) (collectively, Applicants) filed with the Commission an application for authorization under section 203 of the Federal Power Act and notice of change in status with respect to the transfer of indirect, upstream interests in Llano Estacado and NIW. Applicants state that as a result of the proposed transaction, Shell WindEnergy, individually, and EAM and an affiliate, collectively, will each indirectly own 50 percent of Llano Estacado and 49.5 percent of NIW.

Comment Date: May 20, 2004.

3. Portland General Electric Company and PGE Trust

[Docket No. EC04-102-000]

Take notice that on April 29, 2004, Portland General Electric Company (Portland General), an electric utility for which Enron Corp. (Enron) owns all of the outstanding voting securities, and PGE Trust, a to-be-formed entity (collectively, the Applicants), filed with the Commission pursuant to section 203 of the Federal Power Act an Application for authorization of a possible interim transfer in control over Portland General from Enron to PGE Trust. Applicants state that PGE Trust would hold Enron's ownership interest in Portland General or the proceeds of a sale of such interests for further distribution.

Comment Date: May 20, 2004.

4. Coletto Creek WLE, LP

[Docket No. EG04-55-000]

On April 29, 2004, Coletto Creek WLE, LP (Coletto Creek), filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Coletto Creek states that the facility will consist of one coal-fired steam generating unit with a maximum net capability of 632 MW located near Victoria, Texas within the Electric Reliability Council of Texas.

Coletto Creek states that it has served a copy of this Application on the Securities and Exchange Commission and affected State commissions.

Comment Date: May 20, 2004.

5. Nueces Bay WLE, LP

[Docket No. EG04-56-000]

On April 29, 2004, Nueces Bay WLE, LP (Nueces Bay), tendered for filing with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Nueces Bay states that its facility will consist of three natural gas-fired steam generating units with a maximum net capability of 559 MW located near Corpus Christi, Texas within the Electric Reliability Council of Texas.

Nueces Bay WLE, LP states that it has served a copy of this application on the Securities and Exchange Commission and all the affected State commissions.

Comment Date: May 20, 2004.

6. J. L. Bates, LP

[Docket No. EG04-57-000]

On April 29, 2004, J.L. Bates, LP (Bates) filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Bates states that its facility will consist of two natural gas-fired steam generating units with a maximum net capability of 182 MW located near Mission, Texas within the Electric Reliability Council of Texas.

Bates states that it has served the documents upon the Securities and Exchange Commission and affected State commissions.

Comment Date: May 20, 2004.

7. E.S. Joslin, LP

[Docket No. EG04-58-000]

On April 29, 2004, E.S. Joslin, LP (Joslin) filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Joslin states that the facility will consist of one natural gas-fired steam generating unit with a maximum net capability of 254 MW located near Point Comfort, Texas within the Electric Reliability Council of Texas.

Joslin states that it has served a copy of this document upon the Securities and Exchange Commission and affected State commissions.

Comment Date: May 20, 2004.

8. La Palma WLE, LP

[Docket No. EG04-59-000]

On April 29, 2004, La Palma WLE, LP (La Palma) filed with the Commission