

Registration for the conference is not required and there is no fee for attendance. To join the conference, go to the web Calendar of Events for this event on FERC's website, www.ferc.gov. The link for the event will be posted at the top of the calendar page and will "go live" just prior to the conference start time. The conference will also be transcribed. Transcripts will be available for a fee from Ace Reporting, (202) 347-3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov, call toll-free (866) 208-3372 (voice) or (202) 208-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this technical conference, please contact Lodie White at Lodie.White@ferc.gov or (202) 502-8453. For information related to logistics, please contact Sarah McKinley at Sarah.Mckinley@ferc.gov or (202) 502-8368.

Dated: April 20, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-08863 Filed 4-25-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2530-057]

Brookfield White Pine Hydro, LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Hiram Hydroelectric Project, located on the Saco River in Oxford and Cumberland counties, Maine, and has prepared a Final Environmental Assessment (FEA) for the project. No federal land is occupied by project works or located within the project boundary.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity

to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to John Matkowski at (202) 502-8576 or john.matkowski@ferc.gov.

Dated: April 20, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-08844 Filed 4-25-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15241-000]

PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Long Ridge Pumped Storage Project to be located about 3 miles West of Mona, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir for alternative 1 with a surface area of 277 acres, a total storage capacity of 3,672 acre-feet at a normal maximum

operating elevation of 6,500 feet average mean sea level (msl); (2) a new upper reservoir for alternative 2 and 3 with a total storage capacity of 2,798 acre-feet at a normal maximum operating elevation of 6,830 feet msl; (3) a new lower reservoir for alternative 1 with a surface area of 90 acres at a normal maximum operating elevation of 5,220 feet msl; (4) a new lower reservoir for alternative 2 with a surface area of 98 acres at a normal maximum elevation of 5,320 feet msl; (5) a new lower reservoir for alternative 3 with a surface area of 98 acres at a normal maximum elevation of 5,115 feet msl; (6) a 14,784-foot-long tunnel penstock, with a hydraulic head of 1,280 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 1; (7) a 16,368-foot-long tunnel penstock, with a hydraulic head of 1,665 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 2; (8) a 17,424-foot-long tunnel penstock, with a hydraulic head of 1,665 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 3; (9) a new underground powerhouse that would be sited along the western shore of the lower reservoir for alternative 1, 2, and 3 containing three turbine-generator units with a total rated capacity of 500 megawatts; (10) a new 0.8-mile-long, 230-kilovolt (kV) transmission line connecting the powerhouse to PacifiCorp's existing Mona substation for alternative 1; (11) a new 1.2-mile-long, 345-kV transmission line connecting the powerhouse to PacifiCorp's existing Clover substation for alternatives 2 and 3; and (12) appurtenant facilities. The estimated annual power generation at the Long Ridge Pumped Storage would be 1,460 gigawatt-hours.

Applicant Contact: Mr. Tim Hemstreet, Managing Director, Renewable Energy Development PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232
Tim.hemstreet@pacificorp.com.

FERC Contact: Ousmane Sidibe;
Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior

registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15241-000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15241) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-08841 Filed 4-25-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15243-000]

PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Rock Canyon Pumped Storage Project to be located in Emery county, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) A new upper reservoir

for alternative 1 with a surface area of 48.2 acres and a total storage capacity of 1,902.8 acre-feet at a normal maximum operating elevation of 8,380 feet average mean sea level (msl); (2) a new upper reservoir for alternative 2 with a surface area of 87 acres and a total storage capacity of 2,083 acre-feet at a normal maximum operating elevation of 8,600 feet msl; (3) a new lower reservoir for alternatives 1 and 2 with a surface area of 72 acres and a total storage capacity of 3,119 acre-feet at a normal maximum operating elevation of 6,300 feet ms; (4) a 3,696-foot-long tunnel and 12,672-foot-long penstock, with a hydraulic head of 2,470 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 1; (5) a 10,032-foot-long tunnel penstock, with a hydraulic head of 2,250 feet, connecting the upper and lower reservoirs to the powerhouse for alternative 2; (6) a new underground powerhouse that would be sited along the western shore of the lower reservoir for alternatives 1 and 2 containing three turbine-generator units with a total rated capacity of 500 megawatts; (7) a new 5-mile-long, 345-kilovolt (kV) transmission line connecting the powerhouse to PacifiCorp’s existing Emery substation for alternatives 1 and 2; and (8) appurtenant facilities. The estimated annual power generation at the Rock Canyon Pumped Storage would be 1,460 gigawatt-hours.

Applicant Contact: Mr. Tim Hemstreet, Managing Director, Renewable Energy Development PacifiCorp, 825 NE Multnomah, Suite 1800 Portland, OR 97232
Tim.hemstreet@pacificorp.com.

FERC Contact: Ousmane Sidibe;
Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of

electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15243-000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15243) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-08845 Filed 4-25-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10887-000]

Carthage Specialty Paperboard, Inc.; Notice of Authorization for Continued Project Operation

On October 31, 2019, Carthage Specialty Paperboard, Inc., licensee for the Carthage Paper Maker Mill Hydroelectric Project No.10887, filed an Application for a New Minor License pursuant to the Federal Power Act (FPA) and the Commission’s regulations thereunder. The Carthage Paper Maker Mill Hydroelectric Project is located on the Black River, near the Village of Carthage, Jefferson and Lewis Counties, New York.

The license for Project No.10887 was issued for a period ending October 31, 2021. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C.