prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Public comment will follow the 10 minute rule.

Transcripts: The transcript will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on April 5, 2002. Rachel M. Samuel,

Deputy Advisory Committee, Management Officer.

[FR Doc. 02-8820 Filed 4-10-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket Nos. 02-10-NG, et al.]

Burlington Resources Canada Marketing Ltd. (Formerly Poco Marketing Ltd.), et al.; Orders Granting and Amending Authority To Import and Export Natural Gas

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during March 2002, it issued Orders granting and amending authority to import and export natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at http://www.fe.doe.gov (select

gas regulation), or on the electronic bulletin board at (202) 586–7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E–033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586–9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on April 5, 2002.

Yvonne Caudillo,

Acting Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

Appendix

Orders Granting and Amending Import/ Export Authorizations

DOE/FE AUTHORITY

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1758	03–12–02	Burlington Resources Canada Marketing Ltd. (Formerly Poco Marketing Ltd.), 02–10–NG.	250 Bcf		Import natural gas from Canada, beginning on March 31, 2002, and extending through March 30, 2004.
1759	03–13–02	Distribuidora de Gas Natural de Mexicali 02-08-NG.	18.3 Bcf	18.3 Bcf	Import natural gas from Canada, and export natural gas to Canada and Mexico, beginning on July 31, 2001, and extending through July 30, 2003.
1760	03–13–02	Northwest Natural Gas Company, 02-09-NG.	150 Bcf	150 Bcf	Import and export natural gas from and to Canada, beginning on May 1, 2002, and extending through April 30, 2004.
1761	03–14–02	RWE Trading Americas, Inc. 02–11–NG	75	Bcf	Import and export a combined total of nat- ural gas from and to Canada, beginning on April 1, 2002, and extending through March 31, 2004.
1623–B	03–25–02	Aquila Merchant Services, Inc. (Formerly Aquila, Inc.), 00–61–NG.			Amendment to blanket import and export authority reflecting name change.
1762	03–25–02	National Fuel Gas Distribution Corporation, 02–13–NG.	33.8	Bcf	Import and export a combined total of nat- ural gas from and to Canada, beginning on January 28, 2001, and extending through January 27, 2003.
1763	03–27–02	Numac Energy (U.S.) Inc., 02-12-NG	50 Bcf		Import natural gas from Canada, beginning on October 15, 2002, and extending through October 14, 2004.

[FR Doc. 02–8819 Filed 4–10–02; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG02-107-000, et al.]

MNS Wind Company LLC, et al.; Electric Rate and Corporate Regulation Filings

April 1, 2002.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

1. MNS Wind Company LLC

[Docket No. EG02-107-000]

Take notice that on March 28, 2002, MNS Wind Company LLC (MNS) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

MNS is developing a wind-powered eligible facility with a capacity of 85 megawatts, which will be located at the Department of Energy's Nevada Testing Site, approximately 65 miles northwest of Las Vegas in Nevada. *Comment Date:* April 22, 2002.

2. NRG Rockford II LLC

[Docket No. EG02-108-000]

Take notice that on March 28, 2002, NRG Rockford II LLC (NRG Rockford II) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935 (PUHCA) and Part 365 of the Commission's regulations.

As more fully explained in the application, NRG Rockford II states that it is a limited liability company that will