

Filed Date: 07/30/2010.

Accession Number: 20100730–5190.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 11, 2010.

Docket Numbers: RP10–1029–000.

Applicants: Wyoming Interstate Company, LLC.

Description: Wyoming Interstate Company, LLC submits tariff filing per 154.403(d)(2): Quarterly Fuel Filing 09/10 to be effective 9/1/2010.

Filed Date: 07/30/2010.

Accession Number: 20100730–5219.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 11, 2010.

Docket Numbers: RP10–1033–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: BG Energy Negotiated Rate Filing to be effective 8/1/2010.

Filed Date: 08/2/2010.

Accession Number: 20100802–5034.

Comment Date: 5 p.m. Eastern Time on Monday, August 16, 2010.

Docket Numbers: RP10–1034–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: Devon Amendment Filing to be effective 8/1/2010.

Filed Date: 08/2/2010.

Accession Number: 20100802–5035.

Comment Date: 5 p.m. Eastern Time on Monday, August 16, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR § 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor

must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.

Deputy Secretary.

[FR Doc. 2010–20265 Filed 8–16–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF10–15–000]

Leader One Energy, LLC; Supplemental Notice of Intent To Prepare an Environmental Assessment for the Planned Leader One Gas Storage Project and Request for Comments on Environmental Issues

August 6, 2010.

On July 30, 2010, Leader One Energy, LLC (Leader One) filed its intent to modify the Leader One Gas Storage Project in Adams County, Colorado, by adding more pipeline facilities. Leader One has also revised the design capacity of the planned storage field. On April 30, 2010, a Notice of Intent to Prepare an Environmental Assessment (original NOI) was issued for the project as originally planned. This Supplemental Notice of Intent (supplemental NOI) addresses these changes. The original NOI is attached to this document, so certain information included in it will not be repeated in the supplemental NOI including the original project description, information about becoming an intervenor, and how to find additional information about the project.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Leader One Gas Storage Project involving construction and operation of the facilities planned by Leader One, including the supplemental facilities. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the supplemental facilities for the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on September 7, 2010.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

Leader One plans to convert a depleted natural gas reservoir to a new natural gas storage facility and, also, to construct and operate about 17.6 miles of 24-inch-diameter pipeline, the Leader One Header Pipeline, to connect the storage facility to Colorado Interstate Gas Company's (CIG) High Plains Pipeline. The storage facility would have a revised design of 13 billion cubic foot (Bcf) storage capacity of which

about 9.75 Bcf would be working gas and 3.25 Bcf would be base gas. Leader One estimates that the maximum withdrawal rate would be up to 250,000 million cubic feet per day. The planned storage facilities are more fully described in the original NOI. According to Leader One, its project would provide natural gas storage services to meet baseload, seasonal and daily fluctuations in gas demand, including existing peak day demand, and anticipated load growth demand for local gas distribution and power generation in the Front Range of Colorado market area.

The planned supplemental facilities would include about 4.8 miles of 24-inch-diameter pipeline and related facilities referred to as the Leader One Header Pipeline Extension. It would extend northward from the Leader One Header Pipeline near milepost 15.95 to interconnect with CIG's Line 52.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the supplemental facilities would disturb an additional 57.9 acres of land. Following construction, about 29.0 acres would be maintained for permanent operation of the project's supplemental facilities; the remaining acreage would be restored and allowed to revert to former uses. Additional land would be required for construction and operation of the aboveground facilities, access roads, and additional temporary workspaces.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. All comments

received will be considered during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species; and
- Public safety.

We will also evaluate possible alternatives to the planned project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before an application is filed with the FERC. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

Our independent analysis of the issues will be presented in the EA. The EA will be placed in the public record and, depending on the comments received during the scoping process, may be published and distributed to the public. A comment period will be allotted if the EA is published for review. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure your comments are considered, please carefully follow the instructions in the Public Participation section beginning on page 5.

With this notice, we are asking agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, no agencies have expressed their intention to participate as a cooperating agency in the preparation of the EA to satisfy their NEPA responsibilities related to this project.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.³ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project is further developed. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that they will be received in Washington, DC, on or before September 7, 2010.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (PF10-15-000) with your submission. The Commission encourages electronic filing of comments and has expert eFiling staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the *eComment* feature, which is located on the Commission's website at <http://www.ferc.gov> under the link to *Documents and Filings*. An *eComment* is an easy method for interested persons to submit brief, text-only comments on a project;

³ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Historic properties are defined in those regulations as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register for Historic Places.

¹ The appendices referenced in this notice are not being printed in the *Federal Register*. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² "We", "us", and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

(2) You may file your comments electronically by using the *eFiling* feature, which is located on the Commission's website at <http://www.ferc.gov> under the link to *Documents and Filings*. With *eFiling* you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing"; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If the EA is published for distribution, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-20207 Filed 8-16-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

August 10, 2010.

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 13318-000.

c. *Date Filed:* June 9, 2010.

d. *Submitted by:* Swan Lake North Hydro, LLC.

e. *Name of Project:* Swan Lake North Hydroelectric Project.

f. *Location:* Approximately 11 miles northeast of Klamath Falls in Klamath County, Oregon. The project would be a closed-loop pumped storage project utilizing ground water, and would not be built on any existing body of water. The project would occupy United States lands administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. Brent Smith; Symbiotics LLC; P.O. Box 535; Rigby, Idaho 83442; (208) 745-0834; or e-mail at brent.smith@symbioticsenergy.com.

i. *FERC Contact:* Dianne Rodman at (202) 502-6077; or e-mail at dianne.rodman@ferc.gov.

j. Swan Lake North Hydro filed its request to use the Traditional Licensing Process on June 9, 2010. Swan Lake North Hydro provided public notice of its request on June 25 through July 29, 2010. In a letter dated August 6, 2010, the Director of the Division of Hydropower Licensing approved Swan Lake North Hydro's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and (b) the Oregon State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Swan Lake North Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public

Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

n. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-20203 Filed 8-16-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-78-000]

Crosstex LIG, LLC; Notice of Filing

August 10, 2010.

Take notice that on August 5, 2010, Crosstex LIG, LLC (Crosstex) filed to revise its Statement of Operating Conditions to provide additional options for contracting transportation services, change the manner in which Crosstex addresses capacity and priority determinations, clarify the nature in which certain gas accounting will be managed, and to change certain situational financial requirements.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.