A decisional record on the Request will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Order may be issued based on the official record, including the Request and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on March 23, 2023.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2023–06509 Filed 3–28–23; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-92-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on March 13, 2023, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 1300, Houston, Texas 77002, filed in the above referenced docket, a prior notice pursuant to Sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act and the blanket certificate issued by the Commission in Docket No. CP82–480– 000,1 seeking authorization to abandon two injection/withdrawal wells and appurtenances located at the Reed City Storage Field in Osceola County, Michigan.

The proposed abandonment is required by Pipeline and Hazardous Materials Safety Administration's Storage Final Rule, which requires storage operators to assess well integrity risk and to implement appropriate prevention and mitigation measures to reduce risk. The two proposed wells provide little value and have historically performed poorly. The estimated cost of the project is \$430,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to David A. Alonzo, Manager, Project Authorizations, Bison Pipeline LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002, by phone at (832) 320–5477; or by email to david_alonzo@teenergy.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on May 22, 2023. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁴ and must be submitted by the protest deadline, which is May 22, 2023. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure 5 and the regulations under the NGA 6 by the intervention deadline for the project, which is May 22, 2023. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https://www.ferc.gov/ resources/guides/how-to/intervene.asp.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To

¹ Michigan Wisconsin Pipe Line Company, 20 FERC ¶ 62,595 (1982).

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

^{4 18} CFR 157.205(e).

^{5 18} CFR 385.214.

⁶ 18 CFR 157.10.

ensure that your comments are timely and properly recorded, please submit your comments on or before May 22, 2023. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP23-92-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing." The Commission's eFiling staff are available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

(2) You can file a paper copy of your submission. Your submission must reference the Project docket number

CP23-92-000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: David A. Alonzo, Manager, Project Authorizations, Bison Pipeline LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002, by phone at (832) 320-477; or by email to david alonzo@tcenergy.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link

also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/ esubscription.asp.

Dated: March 22, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-06439 Filed 3-28-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2879-013]

Green Mountain Power Corporation; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Application Type: Non-capacity Amendment of License.
 - b. Project No: 2879–013.
- c. Date Filed: February 7, 2023, and supplemented March 8, 2023.
- d. Applicant: Green Mountain Power Corporation (licensee).
- e. Name of Project: Bolton Falls Hydroelectric Project.
- f. Location: The project is located on the Winooski River near the town of Duxbury in Washington County, Vermont, and does not occupy federal land.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a-825r.
- h. Applicant Contact: Jason L. Lisai, Green Mountain Power Corporation, 163 Acorn Lane, Colchester, VT 05446-6611, (802) 655–8723, jason.lisai@ greenmountainpower.com.
- i. FERC Contact: Jeremy Jessup, (202) 502-6779, Jeremy. Jessup@ferc.gov.
- j. Deadline for filing comments, motions to intervene, and protests: April 24, 2023.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at

http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2879-013. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on

that resource agency.

k. Description of Request: The licensee proposes to replace the two existing turbine-generator units with two new turbine-generator units, and add an additional steel roof hatch to the powerhouse. The new turbine-generator units would be placed in the same location as the existing turbinegenerator units. The installation of the new units would result in the authorized installed capacity of the project decreasing from 7,500 kilowatts (kW) to 6,962 kW and the maximum hydraulic capacity decreasing from 2,400 cubic feet per second (cfs) to 2,210 cfs. The licensee does not propose any other structural modifications to the powerhouse or any other project structures. In addition, the licensee states there will be no change in the project's operating mode and all construction activities associated with the proposed amendment would occur within the existing powerhouse and be isolated from the river.

l. Locations of the Application: This filing may be viewed on the