

- Full legal name and identification number of the shipper receiving service;
- Type of service performed for each transaction;
- The rate charged under each transaction;
- The primary receipt and delivery points for the transaction, specifying the rate schedule/name of service and docket were approved;
- The quantity of natural gas the shipper is entitled to transport, store, and deliver for each transaction;

- The term of the transaction, specifying the beginning and ending month and year of current agreement;
- Total volumes transported, stored, injected or withdrawn for the shipper; and
- Annual revenues received for each shipper, excluding revenues from storage services.

Filers submit the Form-549D on a quarterly basis.

Access to the FERC-549D Information Collection Materials: A copy of the

current form and related materials can be found at <http://www.ferc.gov/docs-filing/forms.asp#549d>, but will not be included in the **Federal Register**. The Commission will not publish these materials in the **Federal Register**.

Types of Respondents: Intrastate natural gas and Hinshaw pipelines.

*Estimate of Annual Burden*³: The Commission estimates the total Public Reporting Burden for each information collection as:

FERC FORM 549D: QUARTERLY TRANSPORTATION AND STORAGE REPORT FOR INTRASTATE NATURAL GAS AND HINSHAW PIPELINES

Format of pipelines' filing	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A)×(B)=(C)	(D)	(C)×(D)
Implementation Burden					
PDF filings	3	1	3	68	204
XML ⁴ filings	2	1	2	196	392
Ongoing Burden					
PDF filings	76	4	304	12.5	3,800
XML filings	33	4	132	10	1,320
TOTAL	⁵ 109	441	5,716

The total estimated annual cost burden to respondents is \$450,764 [5,716 hours \$78.86/hour⁶ = \$450,764].

Comments: Comments are invited on:

- (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collections of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collections; and
- (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 28, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-05122 Filed 3-7-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-86-000]

Vermont Gas Systems, Inc.; Notice of Application

Take notice that on February 19, 2014, Vermont Gas Systems Inc. (VGS) filed with the Federal Energy Regulatory Commission an application under section 7(f) of the Natural Gas Act (NGA) requesting a service area determination within which it may enlarge or expand its natural gas distribution facilities without further Commission authorization. VGS also requests: (i) A finding that VGS qualifies as a local distribution company (LDC) for purposes of Section 311 of the Natural Gas Policy Act of 1978 (NGPA); (ii) a waiver of the Commission's accounting and reporting requirements and other regulatory requirements ordinarily applicable to natural gas companies under the NGA and NGPA; (iii) any other relief as deemed

appropriate; and (iv) expedited treatment of its Application.

VGS is expanding its distribution facilities in Vermont and has been asked to provide natural gas service to International Paper at its Ticonderoga Mill in Ticonderoga County, New York. The total length of pipeline proposed to be constructed in New York is 1,600 feet of low pressure distribution line from the New York/Vermont state line to the Ticonderoga Mill. VGS's application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Eileen Simollardes, Vice President, Regulatory Affairs, Vermont Gas Systems Inc., 85

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ Extensible Markup Language (XML)

⁵ This figure does not include the five respondents for the "Implementation Burden".

⁶ This cost represents the average cost of four career fields: Legal (\$128.02/hour), Accountants (\$48.58/hour), Management Analyst (\$56.27/hour), and Computer and Information (\$82.67/hour); this cost also includes benefit costs within the hourly estimates.

Swift Street, South Burlington, VT 05403, by phone at (802) 951-0355 or by email at esimollardes@vermontgas.com or to Elizabeth W. Whittle, Nixon Peabody, LLP, 401 Ninth Street NW., Suite 900, Washington, DC 20004, by phone at (202) 585-8338 or by email at eshittle@nixonpeabody.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be

taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on March 12, 2014.

Dated: February 28, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-05120 Filed 3-7-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-83-000]

El Paso Natural Gas Company, LLC; Notice of Application

Take notice that on February 13, 2014, El Paso Natural Gas Company, LLC (EPNG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed an application pursuant to section 7(b) of the Natural Gas Act and section 157.18 of the Commission's regulations to abandon by sale two 16-inch diameter of 42 mile pipeline segments; EPNG's Line

Nos. 1000 and 1001 located in El Paso County and Hudspeth County, Texas. EPNG constructed the 16-inch diameter Line No. 1001 as a loop of Line No. 1000. EPNG intends to sell the two lines to DKM Enterprises, L.L.C. (DKM), a pipe and steel salvage company not affiliated with EPNG. DKM will purchase these segments of Line Nos. 1000 and 1001 and thereafter remove the 42 mile pipeline segments, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Francisco Tarin, Director, Regulatory Affairs, El Paso Natural Gas Company, LLC, PO Box 1087 Colorado Springs, Colorado 80944, or call (719) 667-7517, or fax (719) 667-7534 or to David R. Cain, Assistant General Counsel, El Paso Natural Gas Company, LLC, PO Box 1087 Colorado Springs, Colorado 80944, or call (719) 520-4534, or by fax (719) 520-4415.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426,