

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 15375–000]

Kram Hydro 10, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 10, 2024, Kram Hydro 10, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the proposed Mississippi Lock and Dam #20 Hydroelectric Project (Lock and Dam #20 Project), a hydropower project proposed to be located at the U.S. Army Corps of Engineers' (Corps) Mississippi Lock and Dam located on the Mississippi River near Lima Township, Illinois, in Adams County, Illinois. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Lock and Dam #20 Project would consist of the following: (1) a 300-foot-long, 120-foot-wide intake area located upstream of the powerhouse; (2) a 125-foot-long and 125-foot-wide powerhouse located adjacent to the eastern side of the existing dam; (3) two identical 20.0-megawatt (MW) Kaplan pit turbine generators with a combined net power capacity of 40.0 MW; (4) 9.4-mile-long, single overhead three-phase, 138-kilovolt line to the interconnection point; (5) new concrete guide walls constructed upstream and downstream of the powerhouse; (6) a 125-foot-wide, 150-foot-long unlined earthen excavation tailrace area; and (7) appurtenant facilities. The proposed project would have an estimated annual generation of 252.8 gigawatt hours.

Applicant Contact: Kristen Fan, Kram Hydro 10, LLC, 3120 Southwest Fwy., Suite 101, PMB 50808 Houston, TX 77098, Phone: 772-418-2705.

FERC Contact: Amir Sharifi at 202-502-8518 or Amirreza.sharifi@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15375-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <https://elibrary.ferc.gov/eLibrary/search>. Enter the docket number (P-15375) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 23, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-01869 Filed 1-28-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. CP25-43-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on January 3, 2025, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221-5887, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) and National Fuel's blanket certificate issued in Docket No. CP83-4-000 for authorization to plug and abandon two injection/withdrawal wells CW1051 and CW1367, abandon in place associated well line CW1051, and abandon by removal associated well line CW1367 in the Colden Storage Field (Project). All of the above facilities are located Erie County, New York. National Fuel states that the two wells proposed for abandonment provide poor deliverability; thus, the continued use of these facilities is not deemed feasible. National Fuel asserts that the Project will not result in abandonment nor decrease in service to its customers. The estimated cost for the Project is \$800,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the

Public Reference Room at
public.reference.room@ferc.gov.

Any questions concerning this request should be directed to Meghan M. Emes, Senior Counsel, 6363 Main Street, Williamsville, New York 14221-5887, 716-857-7004, emesm@natfuel.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5 p.m. Eastern Time on March 14, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is March 14, 2025. A protest may also serve as a motion to intervene so long as the

protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is March 14, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before March 14, 2025. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP25-43-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP25-43-000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: Meghan M. Emes, Senior Counsel, 6363 Main Street, Williamsville, New York, 14221-5887, or by emesm@natfuel.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: January 13, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–01863 Filed 1–28–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8700–006]

Amy Family Holdings, LLC, Amy Hydro LLC; Notice of Transfer of Exemption

1. On December 31, 2024, Amy Family Holdings, LLC, and Amy Hydro LLC, informed the Commission that the exemption from licensing for the Amy Ranch Project No. 8700, originally issued on October 11, 1985,¹ has been transferred to Amy Hydro LLC. The project is located on Deep Creek and Black Creek in Butte County, Idaho. The transfer of an exemption does not require Commission approval.

2. Amy Hydro LLC is now the exemptee of the Amy Ranch Project No. 8700. All correspondence must be forwarded to: Ted S. Sorenson, Amy Hydro LLC, 711 E Turtle Point Dr., Ivins, UT 84738, telephone: (208) 589–6908; and as a secondary contact: Michael Jardine, Amy Hydro LLC, 534 Holliday Dr., Ammon, ID 83406, telephone: (208) 589–5256.

Dated: January 13, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–01861 Filed 1–28–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9074–054]

Boralex Hydro Operations, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Licensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 9074–054.

c. *Date filed:* December 31, 2024.

d. *Applicant:* Boralex Hydro Operations, Inc. (Boralex Hydro).

e. *Name of Project:* Warrensburg Hydroelectric Project.

f. *Location:* On Schroon River, Warrensburg, Warren County, New York.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Erik Bergman, Boralex Hydro Operations, 39 Hudson Falls Road, South Glens Falls, NY 12803; Phone at (518) 480–3962.

i. *FERC Contact:* Prabha Madduri at 202–502–8017, or prabharanjani.madduri@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* March 1, 2025¹

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Warrensburg Hydroelectric Project (P–9074–054).

m. The application is not ready for environmental analysis at this time.

n. The Warrensburg Hydroelectric Project consists of: (a) a broad crested concrete gravity dam, 184-feet-long and 22.5-feet-high, with nine 6-foot-high and 18-foot-wide hydraulically operated steel flashboards and one 6-foot-high and 18-foot-wide crest gate; (b) a 55-acre impoundment at elevation 643.6 feet National Geodetic Vertical Datum of 1929 (NGVD29), with a gross storage capacity of 500 acre-feet; (c) a 3-foot-wide by 40-foot-long intake equipped with a trash rack with 3.5 inch spacing; (d) a 38-foot by 88-foot concrete powerhouse containing a single Kaplan turbine-generating unit rated at 2,900 kW at an average net head of 28 feet, with a hydraulic capacity of 1,565 cubic feet per second and an average annual output of 11.7 GWh; (e) a reinforced concrete retaining wall, integral with the powerhouse, backfilled to an elevation of 653-feet; (f) a 171-foot-long, 120-foot wide riprap-lined tailrace channel; (g) a 0.7 mile, 34.5 kilovolt transmission line connecting to the Warrensburg Chesterton circuit; and (h) appurtenant facilities.

The Warrensburg Hydroelectric Project is operated in a run of river mode and Boralex Hydro proposes to continue operating the project in that mode.

¹ Pursuant to section 385.2007 of the Commission's regulations, if a due date falls on a weekend or holiday, the due date moves to the next Commission business day.

¹ Alan J. Amy, 33 FERC ¶ 62,045 (1985) (Order Granting Exemption from Licensing for a Conduit Hydroelectric Project).