Dated: June 9, 2022. **Kimberly D. Bose,** 

Secretary.

[FR Doc. 2022-12906 Filed 6-14-22; 8:45 am]

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#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. IC22-9-000]

Commission Information Collection Activities (FERC–912); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collections and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal **Energy Regulatory Commission** (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-912 (PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities) and is submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission published a 60-day notice in the Federal Register on March 23, 2022. The Commission received no comments.

**DATES:** Comments on collections of information are due July 15, 2022.

ADDRESSES: Send written comments on FERC Form 912 (IC22–9–000) to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number 1902–0237 (PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities) in the subject line. Your comments should be sent within 30 days of publication of this notice in the Federal Register.

Please submit copies of your comments (identified by Docket No. IC22–9–000) to the Commission as noted below. Electronic filing through <a href="http://www.ferc.gov">http://www.ferc.gov</a>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (Including Courier) delivery.
- Mail via U.S. Postal Service only, addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- Hand (including courier) Delivery to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review field," select Federal Energy Regulatory Commission; click "submit" and select "comment" to the right of the subject collection. FERC submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov.

## FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov* and telephone at (202) 502–8663.

#### SUPPLEMENTARY INFORMATION:

Title: FERC–912, PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities.

OMB Control No.: 1902-0237.

Type of Request: Three-year extension of the FERC–912 information collection requirements with no changes to the current reporting requirements.

Abstract: On 8/8/2005, the Energy Policy Act of 2005 (EPAct 2005) 1 was signed into law. Section 1253(a) of EPAct 2005 amends Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) by adding subsection "(m)," that provides, based on a specified showing, for the termination and subsequent reinstatement of an electric utility's obligation to purchase from, and sell energy and capacity to, qualifying facilities (QFs). In 2019, the Commission revised its regulations in 18 CFR 292.309-292.313 in Docket No. RM19-15-000 to account for industry changes. These industry changes include: the decrease in reliance on oil and natural gas, the increase of natural gas supply due to access of shale reserves, and the decreasing costs of renewable energy sources. Due to the modifications in the rulemaking, the Commission revised its information collection requirements. The Commission now collects the following information on FERC Form 912:

- § 292.310: an electric utility's application for the *termination of its obligation* to purchase energy from a QF,
- § 292.311: an affected entity or person's application to the Commission for an order reinstating the electric utility's obligation to purchase energy from a QF,
- § 292.312: an electric utility's application for the *termination of its obligation* to sell energy and capacity to OFs, and
- § 292.313: an affected entity or person's application to the Commission for an order *reinstating the electric utility's obligation* to sell energy and capacity to QFs.<sup>2</sup>

Type of Respondents: Electric utilities.

Estimate of Annual Burden: 3

The Commission estimates the total Public Reporting Burden and cost for this information collection as follows:

<sup>&</sup>lt;sup>1</sup> Public Law 109-58, 119 Stat. 594 (2005).

<sup>&</sup>lt;sup>2</sup> 18 CFR 292.311 and 292.313.

<sup>&</sup>lt;sup>3</sup> Burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

| FERC-912 (IC22-9-000)—Cogeneration and Small Power Production, PURPA Section 210(M) Regulations | S |
|-------------------------------------------------------------------------------------------------|---|
| FOR TERMINATION OR REINSTATEMENT OF OBLIGATION TO PURCHASE OR SELL                              |   |

|                                                                                 | Number of respondents | Number of responses per respondent | Total number of responses | Average burden hours<br>& average cost per<br>response<br>(\$) 4 | Total annual burden hours & total annual cost (\$) | Cost per respondent (\$) |
|---------------------------------------------------------------------------------|-----------------------|------------------------------------|---------------------------|------------------------------------------------------------------|----------------------------------------------------|--------------------------|
|                                                                                 | (1)                   | (2)                                | $(1) \times (2) = (3)$    | (4)                                                              | $(3) \times (4) = (5)$                             | $(5) \div (1) = (6)$     |
| Termination of obligation to purchase Reinstatement of obligations to purchase. | 10<br>0               | 1.5<br>0                           | 15<br>0                   | 12; \$1,044<br>0; 0                                              | 180; \$15,660<br>0; 0                              | \$1,566<br>0             |
| Termination of obligation to sell                                               | 2<br>0                | 1<br>0                             | 2 0                       | 8; 696<br>0; 0                                                   | 16; 1,392<br>0; 0                                  | 696<br>0                 |
| Total                                                                           |                       |                                    |                           |                                                                  | 196 hours; \$17,052                                | \$2,262                  |

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 9, 2022.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2022–12905 Filed 6–14–22; 8:45 am]

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# ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2021-0120; FRL-9938-01-OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NESHAP for Primary Magnesium Refining (Renewal)

**AGENCY:** Environmental Protection

Agency (EPA). **ACTION:** Notice.

**SUMMARY:** The Environmental Protection Agency has submitted an information collection request (ICR), NESHAP for Primary Magnesium Refining (EPA ICR Number 2098.10, OMB Control Number 2060–0536), to the Office of

Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through June 30, 2022. Public comments were previously requested, via the Federal Register, on April 13, 2021 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be

submitted on or before July 15, 2022. **ADDRESSES:** Submit your comments, referencing Docket ID Number EPA-HQ-OAR-2021-0120, to EPA online using https://www.regulations.gov/ (our preferred method), or by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460. EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

## FOR FURTHER INFORMATION CONTACT:

Muntasir Ali, Sector Policies and Program Division (D243–05), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina, 27711; telephone number: (919) 541– 0833; email address: ali.muntasir@ epa.gov.

#### SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at https://www.regulations.gov, or in person, at the EPA Docket Center, WJC West Building, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit: http://www.epa.gov/dockets.

Abstract: The National Emission Standards for Hazardous Air Pollutants (NESHAP) for Primary Magnesium Refining (40 CFR part 63, subpart TTTTT) were proposed on January 22, 2003; promulgated on October 10, 2003; and amended on April 20, 2006. These regulations apply to existing and new facilities that perform primary magnesium refining where the total hazardous air pollutants (HAPs) emitted are greater than, or equal to, 10 tons per year for each HAP, or where the total HAPs emitted are greater than, or equal to, 25 tons per year of any combination of HAPs. New facilities include those that commenced either construction or reconstruction after the date of proposal. This information is being collected to assure compliance with 40 CFR part 63, subpart TTTTT. In general, all NESHAP standards require initial notifications, performance tests, and periodic reports by the owners/operators of the affected facilities. They are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are essential in determining

<sup>&</sup>lt;sup>4</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \*\$87.00 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary (\$180,702/year). Commission staff believes the 2021 FERC average salary to be a representative wage for industry respondents.