

Branches as fiscal agents of the United States. The Federal Reserve Banks and Branches, and their authority to process transactions as fiscal agents of the United States, are subject to change as determined by the Secretary of the Treasury, or his or her designee.

(b) Information about savings bonds and savings bond transactions, including savings bond transaction forms and email contact information, is available through the Bureau of the Fiscal Service's Web site at <http://www.treasurydirect.gov>.

Communications concerning transactions and requests for forms may also be addressed to:

(1) The Bureau of the Fiscal Service, P.O. Box 7012, Parkersburg, WV 26106-7012; or

(2) The Federal Reserve Bank of Minneapolis, Treasury Retail Securities Site, P.O. Box 214, Minneapolis, MN 55480-0214.

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■ 12. In § 360.2, redesignate paragraphs (m) through (p) as paragraphs (o) through (r), redesignate paragraphs (b) through (l) as paragraphs (c) through (m), add new paragraphs (b) and (n), and revise redesignated paragraph (l) to read as follows:

§ 360.2 Definitions.

* * * * *

(b) *Book-entry bond* means a savings bond maintained by Treasury in electronic or paperless form as a computer record.

* * * * *

(l) *Reissue* means the cancellation and retirement of a bond and the issuance of a new bond or bonds of the same series, same issue date, and same total face amount. Reissue may also mean the cancellation and retirement of a bond and the issuance of a book-entry bond or bonds of the same series, same issue date, and same total face amount. All reissues are subject to the restrictions in § 360.48.

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(n) *Substitute bond* means a bond or book-entry bond issued as a result of a claim or application for relief under subpart F of this part.

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■ 13. In § 360.26, revise paragraph (e) to read as follows:

§ 360.26 Application for relief; after receipt of bond.

* * * * *

(e) If the application is approved on or before February 14, 2014, relief will be granted either by the issuance of a bond bearing the same issue date as the

bond for which the claim was filed or by payment. If the application is approved after February 14, 2014, relief will be granted either by the issuance of a book-entry bond bearing the same issue date as the bond for which the claim was filed or by payment.

■ 14. Revise § 360.27 to read as follows:

§ 360.27 Application for relief; nonreceipt of bond.

If a bond issued on any transaction is not received, the issuing agent must be notified as promptly as possible and given all information available about the nonreceipt. An appropriate form and instructions will be provided. If the application is approved on or before February 14, 2014, relief will be granted by the issuance of a bond bearing the same issue date as the bond that was not received. If the application is approved after February 14, 2014, relief will be granted by the issuance of a book-entry bond bearing the same issue date as the bond that was not received or by payment. Also, relief is authorized for the issuance of bonds for which the Secretary has not received payment, in order to preserve public confidence in dealing with issuing agents.

■ 15. Amend § 360.45 by adding a sentence at the end to read as follows:

§ 360.45 General.

* * * See § 360.48(a).

■ 16. Revise § 360.48 to read as follows:

§ 360.48 Restrictions on reissue; denominational exchange.

(a) *Elimination of definitive Series I bonds.* After February 14, 2014, the Department of the Treasury will no longer reissue Series I bonds in definitive (paper) form. After that date, a request for reissue of a Series I bond for any reason will only be processed under one of the following conditions:

(1) If the new owner requests payment in the same transaction; or

(2) If the new owner provides instructions to reissue in the form of a book-entry bond in a TreasuryDirect® account. This option is available for persons who are eligible to open a TreasuryDirect® account under the regulations in 31 CFR part 363.

(b) *Denominational exchange.* Reissue is not permitted solely to change denominations.

PART 363—REGULATIONS GOVERNING SECURITIES HELD IN TREASURYDIRECT

■ 17. The authority citation for part 363 continues to read as follows:

Authority: 5 U.S.C. 301; 12 U.S.C. 391; 31 U.S.C. 3102, *et seq.*; 31 U.S.C. 3121, *et seq.*

■ 18. Revise the last sentence of § 363.20(c)(5) to read as follows:

§ 363.20 What do I need to know about the forms of registration that are available for purchases of securities through my TreasuryDirect® account?

* * * * *

(c) * * *

(5) * * * Registration examples:

“John Doe, Trustee under Declaration of Trust dated January 1, 2001, SSN 123–45–6789”; “First National Bank, Trustee under Agreement with William Jones dated January 1, 2001, EIN 12–3456789”; “John Doe or Sarah Jones, Trustees under Agreement with Jane Doe dated January 1, 2001, SSN 123–45–6789”; “Sarah Jones, Trustee under the Will of Matthew Smith, deceased, SSN 123–45–6789”; “Jane Doe, Trustee of the Doe Family Trust dated January 1, 2001, EIN 12–3456789.”

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Richard L. Gregg,

Fiscal Assistant Secretary.

[FR Doc. 2014–03371 Filed 2–13–14; 8:45 am]

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DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 117

[Docket No. USCG–2014–0047]

Drawbridge Operation Regulation; Cape Fear River, Wilmington, NC

AGENCY: Coast Guard, DHS.

ACTION: Notice of deviation from drawbridge regulations.

SUMMARY: The Coast Guard has issued a temporary deviation from the operating schedule that governs the operation of the Cape Fear River Memorial Bridge, across the Cape Fear River, mile 26.8, at Wilmington, NC. The deviation is necessary to restrict the operation of the draw span to facilitate the biannual inspections.

DATES: This deviation is effective from 8 a.m. on March 17, 2014 until 4 p.m. on March 28, 2014.

ADDRESSES: The docket for this deviation, [USCG–2014–0047] is available at <http://www.regulations.gov>. Type the docket number in the “SEARCH” box and click “SEARCH.” Click on Open Docket Folder on the line associated with this deviation. You may also visit the Docket Management

Facility in Room W12-140 on the ground floor of the Department of Transportation West Building, 1200 New Jersey Avenue SE., Washington, DC 20590, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: If you have questions on this temporary deviation, call or email Mr. Jim Rousseau, Bridge Administration Branch Fifth District, Coast Guard; telephone (757) 398-6557, email James.L.Rousseau2@uscg.mil. If you have questions on reviewing the docket, call Cheryl Collins, Program Manager, Docket Operations, (202) 366-9826.

SUPPLEMENTARY INFORMATION: The North Carolina Department of Transportation, who owns and operates this vertical lift bridge, has requested a temporary deviation to conduct the biannual inspections.

The existing drawbridge operation regulation for the Cape Fear River Memorial Bridge is listed in 33 CFR 117.822. The regulation allows the bridge to remain closed to navigation once in both July and November to accommodate annual marathon races. The drawbridge opens on demand at all other times.

Under this temporary deviation, the drawbridge will be closed to navigation beginning each day from 8 a.m. to 4 p.m., on March 17, 2014 until March 28, 2014; however, vessel openings will be provided if at least two hours advance notice is given. At all other times, the drawbridge will operate under its normal schedule.

The Cape Fear River Memorial Bridge, at mile 26.8, at Wilmington, NC, has vertical clearances in the open and closed positions of 135 feet and 65 feet above mean high water, respectively. Typical vessel traffic on the Cape Fear River includes a variety of vessels from freighters, tug and barge traffic, and recreational vessels. Vessels that can pass under the bridge without a bridge opening may continue to do so at anytime. There are no alternate routes for vessels transiting this section of the Cape Fear River. The drawbridge will be able to open in the event of an emergency. The Coast Guard has carefully coordinated the restrictions with commercial and recreational waterway users. The Coast Guard will inform all users of the waterway through our Local and Broadcast Notice to Mariners of the closure periods for the bridge so that vessels can arrange their transits to minimize any impacts caused by the temporary deviation.

In accordance with 33 CFR 117.35(e), the drawbridge must return to its regular

operating schedule immediately at the end of the effective period of this temporary deviation. This deviation from the operating regulations is authorized under 33 CFR 117.35.

Dated: February 6, 2014.

Waverly W. Gregory, Jr.,
Bridge Program Manager, Fifth Coast Guard District.

[FR Doc. 2014-03307 Filed 2-13-14; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R06-OAR-2011-0528; FRL-9906-60-Region 6]

Approval and Promulgation of Implementation Plans; Texas; Revisions to the New Source Review (NSR) State Implementation Plan (SIP); Standard Permit for Oil and Gas Facilities and Standard Permit Applicability

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is approving the revisions to the Texas New Source Review (NSR) State Implementation Plan (SIP) submitted by the Texas Commission on Environmental Quality (TCEQ) on September 20, 1995; April 19, 1996; July 22, 1998; and September 11, 2000.

These revisions to the Texas SIP establish the Standard Permit for Installation and/or Modification of Oil and Gas Facilities. EPA is also approving non-substantive revisions to the Texas Standard Permit SIP rules relating to applicability, submitted on February 1, 2006, and March 11, 2011. EPA is taking these actions in accordance with section 110 of the Clean Air Act (CAA).

DATES: This final rule is effective on March 17, 2014.

ADDRESSES: EPA has established a docket for this action under Docket ID No. EPA-R06-OAR-2011-0528. All documents in the docket are listed on the <http://www.regulations.gov> Web site. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either

electronically through <http://www.regulations.gov> or in hard copy at the Air Planning Section (6PD-L), Environmental Protection Agency, 1445 Ross Avenue, Suite 700, Dallas, Texas 75202-2733. Contact the person listed in the **FOR FURTHER INFORMATION CONTACT** paragraph below to make an appointment.

FOR FURTHER INFORMATION CONTACT: Adina Wiley, Air Permits Section (6PD-R), telephone (214) 665-2115, email wiley.adina@epa.gov.

SUPPLEMENTARY INFORMATION: Throughout this document wherever “we,” “us,” or “our” is used, we mean the EPA.

Table of Contents

- I. Background
- II. Response to Comments
- III. Final Action
- IV. Statutory and Executive Order Reviews

I. Background

The background for today's action is discussed in detail in our December 24, 2013, proposal (78 FR 77261). In that notice, we proposed to approve four submittals from the State of Texas as revisions to the Texas New Source Review (NSR) State Implementation Plan (SIP) that incorporate the Standard Permit for Installation and/or Modification of Oil and Gas Facilities (hereafter referred to as the “Oil and Gas Standard Permit”). Texas initially submitted the Standard Permit provisions on September 20, 1995, and submitted subsequent revisions to those provisions on April 19, 1996; July 22, 1998; and September 11, 2000. The proposed approval and accompanying Technical Support Document explain the existing SIP-approved Standard Permit Program in Texas; give a summary of each of the submittals being addressed in this action; and explain how those submittals comply with the applicable federal requirements. The proposal further explains that the Oil and Gas Standard Permit includes standardized conditions for the emission units located at oil and gas facilities that may be authorized by the Standard Permit. If a proposed project at an oil and gas facility includes any emission units that are not explicitly covered by the Oil and Gas Standard Permit, the permit applicant must obtain another type of Standard Permit authorization, a permit-by-rule (PBR) or, if necessary, case-by-case NSR permitting for authorization.

In the December 24, 2013 proposal, we also proposed to approve submittals from the State of Texas as a revision to the NSR SIP that contain non-substantive changes to the applicability