

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 11, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-08754 Filed 4-16-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14604-000]

Green Energy Storage Corp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 18, 2014, Green Energy Storage Corp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Ajo Pumped Storage Project to be located off stream near the city of Ajo, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed 150-megawatt closed loop pumped storage project would use the 1,200 feet of available head between a new upper reservoir and an existing open pit mine. The project consists of the following: (1) A new 35-foot-high upper dam with a total crest length of 6,000 feet, impounding an upper reservoir with a maximum storage of 1,300 acre-feet; (2) an existing open pit mine lower reservoir, with a maximum storage of 1,500 acre-feet; (3) a penstock connecting the two reservoirs consisting of a 200-foot-long, 12-foot-diameter steel pipe and a 1,150-foot-long, 12-foot-

diameter vertical shaft; (4) two 75-megawatt pump/turbines; (5) a 2,200-foot-long, 14-foot-diameter draft tube, extending from the turbines to the lower reservoir; (6) a new 115-kilovolt (kV) transmission line extending about 36 miles from the project's substation to an existing 115-kV transmission line owned by Arizona Public Service; and (7) appurtenant facilities. The estimated average energy production of the project would be 400 gigawatt hours.

Applicant Contact: Charles Gresham, Green Energy Storage Company, 14747 N 87th Ln., Peoria, AZ 85381, Telephone (602) 478-9161

FERC Contact: Jim Fargo; phone: (202) 502-6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14604-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14604) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 10, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-08667 Filed 4-16-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-4-001]

Texas Eastern Transmission, LP; Notice of Application

Take notice that on April 7, 2014, Texas Eastern Transmission, (Texas Eastern), having its principal place of business at 5400 Westheimer Court, Houston, Texas, 77056, filed an application in Docket No. CP14-4-001 pursuant to Section 7(b) and Section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, for a certificate of public convenience and necessity to construct its Emerald Longwall Mine Project. On October 10, 2013, Texas Eastern filed an application for a certificate of public convenience and necessity (Docket No. CP14-4-000), and had received an Order Issuing Certificate and Approving Abandonment on January 29, 2014. The January 29 Order authorized the excavation, elevation, replacement and abandonment of certain pipeline and appurtenant facilities due to the anticipated longwall mining activities of Panel D1 of Emerald Coal Resources, LP's (Emerald) coal mine in Greene County, Pennsylvania.

Emerald has since informed Texas Eastern that, in addition to Panel D1, mining activities are now anticipated at Emerald's Panel D2 and are expected to impact Texas Eastern beginning the first quarter of 2015. The Texas Eastern facilities to be impacted by potential ground subsidence resulting from longwall mining activities at Panel D2 are sections of the same pipelines, immediately east of Lines 1, 2, 10, 15 and 25, that were described in the January 29 Order related to Panel D1. Texas Eastern proposes to excavate, elevate, replace, and/or abandon by removal certain sections of five different pipelines and appurtenant facilities located in Greene County, Pennsylvania, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Lisa A. Connolly, General Manager, Rates