

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL13–48–000]

Delaware Division of the Public Advocate, Delaware Municipal Electric Corporation, Inc., Delaware Public Service Commission, Maryland Office of People's Counsel, Maryland Public Service Commission, New Jersey Board of Public Utilities, New Jersey Division of Rate Counsel, Office of the People's Counsel of the District of Columbia, Public Service Commission of the District of Columbia v. Baltimore Gas and Electric Company, Pepco Holdings, Inc., Potomac Electric Power Company, Delmarva Power & Light Company, Atlantic City Electric Company;

Notice of Complaint

Take notice that on February 27, 2013, pursuant to Rules 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 (2013) and section 206 of the Federal Power Act, 16 U.S.C. 824(e), Delaware Division of the Public Advocate, Delaware Municipal Electric Corporation, Inc., Delaware Public Service Commission, Maryland Office of People's Counsel, Maryland Public Service Commission, New Jersey Board of Public Utilities, New Jersey Division of Rate Counsel, Office of the People's Counsel of the District of Columbia, and Public Service Commission of the District of Columbia (collectively, Complainants) filed a formal complaint against Baltimore Gas and Electric Company (BGE), Pepco Holdings, Inc. (PHI), and affiliates; Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company (Respondents), seeking a Commission order to reduce the base return equity used in BGE's and PHI Companies' formula transmission rates to 8.7 percent and directing the Respondents to submit compliance filings to implement the changes to the formula transmission rate implementation protocols, as more fully described in the complaint.

The Complainants certify that copies of the complaint were served on the contacts for the Respondents as listed on the Commission's list of Corporate Officials and on parties the Complainants reasonably expect to be affected by this Complaint.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of

the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on March 19, 2013.

Dated: February 28, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–05258 Filed 3–6–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP13–53–000]

Northern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Garner Lng Offloading Facilities and Utilization Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Garner liquefied natural gas (LNG) Offloading Facilities and Utilization

Project (Project) involving construction and operation of LNG offloading facilities by Northern Natural Gas Company (Northern) in Hancock County, Iowa. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Details on how to submit written comments are in the Public Participation section of this notice. Please note that the scoping period will close on April 1, 2013.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

Northern provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Northern proposes to construct and operate an LNG offloading facility, immediately adjacent to the existing Garner LNG storage facility that would allow Northern to provide trailer-delivered LNG service to support the operation and maintenance of its pipeline system, and provide LNG to third parties on an interruptible basis.

The Project would consist of the following facilities:

- Offloading station including, LNG pump skid, LNG trailer loading skid, and skid enclosures;
- aboveground transfer piping including, pipe, and concrete and steel pipe support;
- isolation, check, and flow control valves;
- mass flow meter and overpressure protection system;
- spill containment system;
- security fence, an electrical operated security gate, and security monitoring system;
- fire and gas detection system and emergency shutdown system;
- widen the existing driveway of the Garner LNG storage facility; and