

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER21–2826–000]

NRG Curtailment Solutions, Inc.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of NRG Curtailment Solutions, Inc.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene, or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 27, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: September 7, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–19743 Filed 9–13–21; 8:45 am]

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DEPARTMENT OF ENERGY**Southwestern Power Administration****Integrated System Rate Schedules**

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of extension of integrated system rate schedules.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern) has approved and placed into effect on an interim basis Rate Order No. SWPA–77, which extends the following existing Southwestern Integrated System rate schedules: *Rate Schedule P–13A, Wholesale Rates for Hydro Peaking Power; Rate Schedule NFTS–13A, Wholesale Rates for Non-Federal Transmission/Interconnection Facilities Service; and Rate Schedule EE–13, Wholesale Rates for Excess Energy*. This is an interim rate action effective October 1, 2021, extending for a period of two years through September 30, 2023.

DATES: The effective period for the rate schedules specified in Rate Order No. SWPA–77 is October 1, 2021, through September 30, 2023.

FOR FURTHER INFORMATION CONTACT: Ms. Fritha Ohlson, Senior Vice President and Chief Operating Officer, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595–6684 or email: fritha.ohlson@swpa.gov.

SUPPLEMENTARY INFORMATION: Rate Order No. SWPA–77 is approved and placed into effect on an interim basis for the period October 1, 2021, through September 30, 2023, for the following Southwestern Integrated System rate schedules:

Rate Schedule P–13A, Wholesale Rates for Hydro Peaking Power

Rate Schedule NFTS–13A, Wholesale Rates for Non-Federal Transmission/Interconnection Facilities Service

Rate Schedule EE–13, Wholesale Rates for Excess Energy

Decision Rationale

The Southwestern Administrator completed an annual review of the continuing adequacy of the existing rate schedules for the Integrated System. This review, as presented in the 2021 Integrated System Power Repayment Studies (PRSs), indicated the need for a 1.3 percent revenue increase to continue to satisfy cost recovery criteria. It is Southwestern practice for the Administrator to defer, on a case-by-case basis, revenue adjustments for the Integrated System if such adjustments are within plus or minus two percent of the revenue estimate based on the current Integrated System rate schedules. The deferral of a revenue adjustment (rate change) provides for rate stability and savings on the administrative costs of implementation. The Administrator determined it to be prudent to defer the increase and allow the current Integrated System rate schedules, which are set to expire September 30, 2021, to remain in effect.

To ensure that Southwestern has rate schedules in effect for collection of revenue in order to meet its repayment obligations, the Administrator has approved and placed into effect a two-year extension of the Integrated System rate schedules for the period October 1, 2021, through September 30, 2023.

The Administrator followed part 903, subpart A of title 10 of the Code of Federal Regulations (CFR), "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions" for the extension of the rate schedules. The public was informed by notice, published in the **Federal Register** (86 FR 31500 (June 14, 2021)) of the proposed extension of the rate schedules and of the opportunity to provide written comments for a period of 30 days ending July 14, 2021. No comments were received.