

period 1, each segment must comply with above requirement.

Steady State for EP2i

The second (defrost) part of the test must be preceded and followed by regular compressor cycles. The temperature average for the first and last compressor cycle of the test period must be within 1.0 [degrees] F (0.6 [degrees] C) of the EP1 test period temperature average for each compartment.

Test Period for EP2i, T2i

EP2i includes precool, defrost, and recovery time for compartment i, as well as sufficient dual compressor steady state run cycles to allow T2i to be at least 24 hours. The test period shall start at the end of a regular freezer compressor on-cycle after the previous defrost occurrence (refrigerator or freezer). The test period also includes the target defrost and following regular freezer compressor cycles, ending at the end of a regular freezer compressor on-cycle before the next defrost occurrence (refrigerator or freezer). If the previous condition does not meet 24 hours time, additional EP1 steady state segment data could be included. Steady state run cycle data can be utilized in EP1 and EP2i.

Test Measurement Frequency Measurements shall be taken at regular intervals not exceeding 1 minute.

[End of 5.2.1.4]

(4) Representations. LG may make representations about the energy use of its dual compressor refrigerator-freezer products for compliance, marketing, or other purposes only to the extent that such products have been tested in accordance with the provisions outlined above and such representations fairly disclose the results of such testing.

(5) This waiver shall remain in effect consistent with the provisions of 10 CFR 430.27(m).

(6) This waiver is issued on the condition that the statements, representations, and documentary materials provided by the petitioner are valid. DOE may revoke or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models' true energy consumption characteristics.

(7) This waiver applies only to those basic models set out in LG's May 10, 2012 petition for waiver. Grant of this waiver does not release a petitioner from the certification requirements set forth at 10 CFR part 429.

Issued in Washington, DC, on March 19, 2013.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

[FR Doc. 2013-06847 Filed 3-25-13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP13-96-000; PF12-21-000]

Gulf South Pipeline Company, LP; Petal Gas Storage, L.L.C.; Notice of Application

Take notice that on March 8, 2013, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, and Petal Gas Storage, L.L.C. (Petal), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, (collectively, the Applicants) jointly filed an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) for authorization for: (i) Gulf South to construct approximately 70 miles of new natural gas pipeline in Mississippi and Alabama; (ii) Gulf South to construct 34,215 horsepower of compression in Mississippi; (iii) Petal to abandon capacity by lease to Gulf South; and (iv) Gulf South to acquire that lease capacity (Southeast Market Expansion Project). The Applicants state that the Southeast Market Expansion Project will provide 510,500 dekatherms per day of firm transportation capacity. The Applicants estimate the total cost of the Southeast Market Expansion Project to be approximately \$283,846,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to J. Kyle Stephens, Vice President of Regulatory Affairs, Boardwalk Pipeline Partners, LP, 9 Greenway Plaza, Houston, Texas 77046, by facsimile at (713) 479-1846, or by email at kyle.stephens@bwpmlp.com.

On September 17, 2012, the Commission staff granted the Applicants' request to utilize the Pre-Filing Process and assigned Docket No.

PF12-21-000 to staff activities involving the Southeast Market Expansion Project. Now as of the filing the March 8, 2013 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP13-96-000, as noted in the caption of this Notice.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors

will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: April 10, 2013.

Dated: March 20, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-06834 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13-686-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Negotiated Rate-Tenaska to be effective 3/18/2013.

Filed Date: 3/18/13.

Accession Number: 20130318-5081.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-687-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline LLC Annual Report of Penalty Revenues.

Filed Date: 3/18/13.

Accession Number: 20130318-5082.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-688-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline LLC Annual Report of Interruptible Transportation Revenue Sharing.

Filed Date: 3/18/13.

Accession Number: 20130318-5083.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-689-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline LLC Annual Report of Operational Imbalances and Cash-out Activity.

Filed Date: 3/18/13.

Accession Number: 20130318-5086.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-690-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline LLC Annual Report of Transportation Imbalances and Cash-out Activity.

Filed Date: 3/18/13.

Accession Number: 20130318-5087.

Comments Due: 5 p.m. ET 4/1/13.

Docket Numbers: RP13-691-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Tenaska Negotiated Rate Amendment to be effective 3/18/2013.

Filed Date: 3/18/13.

Accession Number: 20130318-5097.

Comments Due: 5 p.m. ET 4/1/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP10-782-002.

Applicants: Columbia Gas Transmission, LLC.

Description: Offsystem Pipeline Capacity Compliance Filing in RP10-782 to be effective 5/1/2010.

Filed Date: 3/18/13.

Accession Number: 20130318-5100.

Comments Due: 5 p.m. ET 4/1/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 19, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-06784 Filed 3-25-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following joint stakeholder meeting related to the transmission planning activities of PJM Interconnection, L.L.C. (PJM), Independent System Operator New England, Inc. (ISO-NE), and New York Independent System Operator, Inc. (NYISO):

Inter-Regional Planning Stakeholder Advisory Committee—New York/New England;

March 20, 2013, 8:00 a.m.–11:00 a.m., Local Time.

The above-referenced meeting will be held over conference call.

The above-referenced meeting is open to stakeholders.

Further information may be found at www.pjm.com.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. ER08-1281, *New York Independent System Operator, Inc.*

Docket No. EL05-121, *PJM*

Interconnection, L.L.C.

Docket No. EL10-52, *Central*

Transmission, LLC v. PJM

Interconnection, L.L.C.

Docket No. ER10-253 and EL10-14, *Primary Power, L.L.C.*

Docket No. EL12-69, *Primary Power*

LLC v. PJM Interconnection, L.L.C.

Docket No. ER11-1844, *Midwest*

Independent Transmission System Operator, Inc.

Docket No. ER12-1178, *PJM*

Interconnection, L.L.C.

Docket No. ER13-90, *Public Service*

Electric and Gas Company and PJM Interconnection, L.L.C.