

NUCLEAR REGULATORY COMMISSION

Notice of Availability of Model Application Concerning Technical Specification Improvement Regarding Extension of Reactor Coolant Pump Motor Flywheel Examination for Westinghouse Plants Using the Consolidated Line Item Improvement Process

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of availability.

SUMMARY: Notice is hereby given that the staff of the Nuclear Regulatory Commission (NRC) has prepared a model safety evaluation (SE), a model no significant hazards consideration (NSHC) determination, and a model application relating to a change in the technical specification (TS) required inspection interval for reactor coolant pump (RCP) flywheels at Westinghouse-designed reactors. The purpose of this model is to permit the NRC to efficiently process amendments that propose to extend the inspection interval for RCP motor flywheels. Licensees of nuclear power reactors to which the model applies may request amendments using the model application.

DATES: The NRC staff issued a **Federal Register** Notice on June 24, 2003 (68 FR 37590), which provided a model SE and a model NSHC determination relating to the extension of RCP flywheel examination frequencies for Westinghouse-designed reactors. The NRC staff hereby announces that the model SE and NSHC determination may be referenced in plant-specific applications to revise TSs. The staff has posted a model application on the NRC Web site to assist licensees in using the consolidated line item improvement process (CLIIP) to extend the RCP flywheel examination frequency. The NRC staff can most efficiently consider applications based upon the model application if the application is submitted within a year of this **Federal Register** Notice.

FOR FURTHER INFORMATION CONTACT: William Reckley, Mail Stop: O-7D1, Division of Licensing Project Management, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone (301) 415-1323.

SUPPLEMENTARY INFORMATION:

Background

Regulatory Issue Summary 2000-06, "Consolidated Line Item Improvement Process for Adopting Standard Technical Specification Changes for

Power Reactors," was issued on March 20, 2000. The CLIIP is intended to improve the efficiency of NRC licensing processes. This is accomplished by processing proposed changes to the standard technical specifications (STS) in a manner that supports subsequent license amendment applications. The CLIIP includes an opportunity for the public to comment on proposed changes to the STS following a preliminary assessment by the NRC staff and finding that the change will likely be offered for adoption by licensees. The CLIIP directs the NRC staff to evaluate any comments received for a proposed change to the STS and to either reconsider the change or to proceed with announcing the availability of the change for proposed adoption by licensees. Those licensees opting to apply for the subject change to TS are responsible for reviewing the staff's evaluation, referencing the applicable technical justifications, and providing any necessary plant-specific information. Each amendment application made in response to the notice of availability will be processed and noticed in accordance with applicable rules and NRC procedures.

This notice involves the extension of the minimum inspection intervals for RCP flywheels at Westinghouse-designed plants. This proposed change was proposed for incorporation into the STS by the Westinghouse Owners Group (WOG) participants in the Technical Specification Task Force (TSTF) and is designated TSTF-421, Revision 0. Much of the technical support for TSTF-421 was provided in topical report WCAP-15666-NP, "Extension of Reactor Coolant Pump Motor Flywheel Examination," submitted on August 24, 2001. The NRC staff's acceptance of the topical report is documented in an SE dated May 5, 2003.

Applicability

This proposed change to the inspection interval for RCP motor flywheels is applicable to plants with Westinghouse-designed nuclear steam supply systems.

Public Notices

In a notice in the **Federal Register** dated June 24, 2003 (68 FR 37590), the staff requested comment on the use of the CLIIP to process requests to change the inspection interval for RCP flywheels at Westinghouse plants.

TSTF-421, as well as the NRC staff's SE and model application, may be examined, and/or copied for a fee, at the NRC's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville,

Maryland. Publicly available records are accessible electronically from the ADAMS Public Library component on the NRC Web site, (the Electronic Reading Room).

The staff received two responses to the notice soliciting comments about using the CLIIP to facilitate plant-specific adoption of TSTF-421. Both comments were offered by licensees and suggested that the model SE, NSHC determination, and application should be applicable to some facilities designed by Babcock and Wilcox (B&W).

The supporting material for TSTF-421, namely WCAP-15666-NP, did include some data for B&W plants. The topical report and related SE prepared by the NRC staff did not, however, specifically address the applicability of the risk assessments and other evaluations to B&W plants. The model SE and application offered as part of the CLIIP will remain applicable only to Westinghouse plants. The NRC staff acknowledges that some of the supporting material for TSTF-421 may also help to support plant-specific applications for the B&W units included in portions of WCAP-15666. The NRC staff will work with licensees for the applicable B&W units to ensure that our processes work as efficiently as possible for those applying for license amendments similar to that described in TSTF-421. The affected licensees are encouraged to discuss this matter with the NRC staff before submitting an application.

As described in the model application prepared by the staff, licensees may reference in their plant-specific applications to adopt TSTF-421 the SE and NSHC determination previously published in the **Federal Register** (68 FR 37590, June 24, 2003).

Dated at Rockville, Maryland, this 15th day of October 2003.

For the Nuclear Regulatory Commission.

Robert A. Gramm,

*Acting Director, Project Directorate IV,
Division of Licensing Project Management,
Office of Nuclear Reactor Regulation.*

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BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION

Submission of Information Collection for OMB Review; Comment Request; Payment of Premiums

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of request for extension of OMB approval of revised collection of information.

SUMMARY: The Pension Benefit Guaranty Corporation ("PBGC") is requesting that the Office of Management and Budget ("OMB") extend approval, under the Paperwork Reduction Act, of the collection of information under its regulation on Payment of Premiums (29 CFR part 4007) (OMB control number 1212-0009; expires January 31, 2005). The collection of information also includes a certification of compliance with requirements to provide certain notices to participants under the PBGC's regulation on Disclosure to Participants (29 CFR part 4011). The PBGC is revising the collection of information to provide for electronic filing of premium information and payments. The PBGC intends to create an electronic facility, "My Plan Administration Account" ("MyPAA"), on its Web site at <http://www.pbgc.gov>, through which plan administrators and other plan professionals will be able to prepare and submit premium filings. This notice informs the public of the request for OMB approval and solicits public comment on the collection of information.

DATES: Comments should be submitted by November 21, 2003.

ADDRESSES: Comments should be mailed to the Office of Information and Regulatory Affairs of the Office of Management and Budget, Attention: Desk Officer for Pension Benefit Guaranty Corporation, Washington, DC 20503.

Copies of the request for extension (including the collection of information) may be obtained by writing to the Communications and Public Affairs Department, suite 240, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005-4026, or by visiting that office or calling (202) 326-4040 during normal business hours. TTY and TDD users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to (202) 326-4040. The premium payment and participant notice regulations and the premium forms and instructions for 2003 and prior years can be accessed on the PBGC's Web site at <http://www.pbgc.gov>.

FOR FURTHER INFORMATION CONTACT: Deborah C. Murphy, Staff Attorney, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005-4026, (202) 326-4024. TTY and TDD users may call the Federal relay service

toll-free at 1-800-877-8339 and ask to be connected to (202) 326-4024.

SUPPLEMENTARY INFORMATION: Section 4007 of Title IV of the Employee Retirement Income Security Act of 1974 ("ERISA") requires the Pension Benefit Guaranty Corporation ("PBGC") to collect premiums from pension plans covered under Title IV pension insurance programs. Pursuant to ERISA section 4007, the PBGC has issued its regulation on Payment of Premiums (29 CFR part 4007). Section 4007.3 of the premium payment regulation requires plans, in connection with the payment of premiums, to file forms prescribed by the PBGC, and § 4007.10 requires plans to retain and make available to the PBGC records supporting or validating the computation of premiums paid.

The PBGC has prescribed a series of premium forms: Form 1-ES, Form 1-EZ, and Form 1 and (for single-employer plans only) Schedule A to Form 1. Form 1-ES is issued, with instructions, in the PBGC's Estimated Premium Payment Package. Form 1-EZ, Form 1, and Schedule A are issued, with instructions, in the PBGC's Annual Premium Payment Package.

Premium forms are needed to report the computation, determine the amount, and record the payment of PBGC premiums. The submission of forms and retention and submission of records are needed to enable the PBGC to perform premium audits. The plan administrator of each pension plan covered by Title IV of ERISA is required to file one or more premium forms each year. The PBGC uses the information on the premium forms to identify the plans paying premiums; to verify whether plans are paying the correct amounts; and to help the PBGC determine the magnitude of its exposure in the event of plan termination. That information and the retained records are used for audit purposes.

In addition, section 4011 of ERISA and the PBGC's regulation on Disclosure to Participants (29 CFR part 4011) require plan administrators of certain underfunded single-employer pension plans to provide an annual notice to plan participants and beneficiaries of the plans' funding status and the limits on the Pension Benefit Guaranty Corporation's guarantee of plan benefits. In general, the participant notice requirement applies (subject to certain exemptions) to plans that must pay a variable-rate premium. In order to monitor compliance with part 4011, single-employer plan administrators must indicate on their premium filings whether the participant notice requirements have been complied with.

The collection of information under the regulation on Payment of Premiums, including Form 1-ES, Form 1-EZ, Form 1, and Schedule A to Form 1, and related instructions has been approved by OMB under control number 1212-0009. The collection of information also includes the certification of compliance with the participant notice requirements (but not the participant notices themselves).

The PBGC is revising the collection of information to provide for electronic filing of premium information and payments. As part of the PBGC's ongoing implementation of the Government Paperwork Elimination Act (GPEA), the PBGC is creating an application, "My Plan Administration Account" ("MyPAA") on its Web site at <http://www.pbgc.gov>, through which plan administrators and other plan professionals will be able to prepare and submit premium filings.

The PBGC intends to request that OMB extend its approval of this collection of information, as revised, for three years from the date of approval. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The PBGC estimates that it will receive responses annually from about 26,122 plan administrators and that the total annual burden of the collection of information will be about 3,055 hours and \$15,965,675. (These estimates include paper and electronic filings.)

Issued in Washington, DC, this 17th day of October, 2003.

Stuart A. Sirkin,

Director, Corporate Policy and Research Department, Pension Benefit Guaranty Corporation.

[FR Doc. 03-26674 Filed 10-21-03; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-48644; File No. SR-BSE-2003-13]

Self-Regulatory Organizations; Boston Stock Exchange, Inc.; Order Approving Proposed Rule Change and Notice of Filing and Order Granting Accelerated Approval to Amendment No. 1 Relating to the Initial Allocation Plan for the Proposed Boston Options Exchange Facility

October 16, 2003.

I. Introduction

On July 30, 2003, the Boston Stock Exchange, Inc. ("BSE" or "Exchange")