DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[P-13058-000-WA]

Grays Harbor Ocean Energy Project; Notice of Licensing Outreach Meeting: Understanding the FERC Licensing Process

December 10, 2008.

a. *Project:* Grays Harbor Ocean Energy Project, Grays Harbor County, Washington.

b. Date and Time of Meeting: Tuesday, February 24, 2009, 9 a.m. to 11 a.m. (PST); and 7 p.m. to 9 p.m.

c. *Place:* Ocean Shores Convention Center, 120 W Chance A La Mer NW Ocean Shores, WA. 98569.

d. *Purpose of the Meeting:* Explain the licensing and permitting process for hydrokinetic technologies.

e. All local, State, and Federal agencies, and interested parties, are

hereby invited to attend the meeting. Please RSVP your attendance by notifying David Turner via e-mail at david.turner@ferc.gov by close of business Tuesday, February 10, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–29872 Filed 12–16–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

December 11, 2008.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552b:

Agency Holding Meeting: Federal Energy Regulatory Commission.

Date and Time: December 18, 2008, 10 a.m.

Place: Room 2C, 888 First Street, NE., Washington, DC 20426.

Status: Open.

Matters to be Considered: Agenda.

Note: Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Kimberly D. Bose, Secretary, Telephone (202) 502–8400. For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at http://www.ferc.gov using the eLibrary link, or may be examined in the Commission's Public Reference Room.

942ND—MEETING

Item No	Docket No.	Company
		Administrative
A-1 A-2 A-3	AD02-1-000	Agency Administrative Matters. Customer Matters, Reliability, Security and Market Operations. Energy Market Update.
		Electric
E-1	EL02-28-006, EL02-33-007, EL02-38-006.	Nevada Power Company and Sierra Pacific Power Company v. Enron Power Marketing, Inc.; El Paso Merchant Energy; American Electric Power Services Corporation.
	EL02-29-006, EL02-30-006, EL02-31-006.	Nevada Power Company v. Morgan Stanley Capital Group; Calpine Energy Services; Mirant Americas Energy Marketing, L.P.
	EL02-32-006, EL02-34-006, EL02-39-006.	Reliant Energy Services; BP Energy Company; Allegheny Energy Supply Company, L.L.C.
	EL02-43-006 EL02-56-006	Southern California Water Company v. Mirant Americas Energy Marketing L.P. Public Utility District No. 1 Snohomish County, Washington v. Morgan Stanley Capital Group, Inc.
E-2	EL08–34–002	Maryland Public Service Commission v. PJM Interconnection, L.L.C. PJM Interconnection, L.L.C.
E-3	ER07–1372–002, ER07–1372–005, ER07–1372–011, ER07–1372–013.	Midwest Independent Transmission System Operator, Inc.
	ER08-1254-000	Midwest Independent Transmission System Operator, Inc. and Transmission Owners of the Midwest Independent Transmission System Operator, Inc.
	ER08–1257–000, ER08–1257–001 ER09–24–000	Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System Operator, Inc.
E-4	ER07-1372-007	Midwest Independent Transmission System Operator, Inc.
E-5	ER09-14-000, ER09-14-001	NSTAR Electric Company.
	ER09-88-000	Southern Company Services, Inc.
E-7	RM04–7–005	Market-Based Rates For Wholesale Sales of Electric Energy, Capacity and Ancillary Services By Public Utilities.
	RC08-1-001	Southeastern Power Administration.
E-9	RC09-3-000	North American Electric Reliability Corporation and Northeast Power Coordinating Council, Inc.
E-10	RR06-1-016, RR06-1-017	North American Electric Reliability Council, North American Electric Reliability Corporation.
	RR07-1-004	Delegation Agreement Between the North American Electric Reliability Corporation and Texas Regional Entity, a division of ERCOT.
	RR07-2-004	Delegation Agreement Between the North American Electric Reliability Corporation and Midwest Reliability Organization.
	RR07-3-004, RR07-3-005	Delegation Agreement Between the North American Electric Reliability Corporation and Northeast Power Coordinating Council, Inc.

942ND—MEETING—Continued

Item No	Docket No.	Company
	RR07-4-004	Delegation Agreement Between the North American Electric Reliability Corporation and ReliabilityFirst Corporation.
	RR07-5-005	Delegation Agreement Between the North American Electric Reliability Corporation and SERC Reliability Corporation.
	RR07-6-004	Delegation Agreement Between the North American Electric Reliability Corporation and Southwest Power Pool, Inc.
	RR07-7-004, RR07-7-005	Delegation Agreement Between the North American Electric Reliability Corporation and Western Electricity Coordinating Council.
	RR07-8-004, RR07-8-005	Delegation Agreement Between the North American Electric Reliability Corporation and Florida Reliability Coordinating Council.
E-11	ER09-149-000	Southwest Power Pool, Inc.
E-12	ER08-1051-000, ER08-1051-001	NSTAR Electric Company.
E–13 E–14	ER08–1256–000, ER08–1256–001 ER09–15–000	Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System Operator, Inc.
⊏-14	ER09-97-000	Midwest Independent Transmission System Operator, Inc.
E-15	ER08–1055–000, ER08–1055–001	Midwest Independent Transmission System Operator, Inc.
	ER08–1042–000, ER08–1042–001, ER08–1042–002.	Midwest Independent Transmission System Operator, Inc.
E-16	OMITTED.	100 New Feetland Inc. and New Feetland Berner Beet
E–17 E–18	ER09-209-000 ER09-239-000	ISO New England Inc. and New England Power Pool. California Independent System Operator Corporation.
E-19	ER09-12-000	American Electric Power Service Corporation.
E-20	ER09-187-000, ER08-1343-000, ER08-	Southern California Edison Company.
	1353–000.	, , , , , , , , , , , , , , , , , , ,
E–21 E–22		California Independent System Operator Corporation.
E-23	ER08–375–002	Southern California Edison Company.
E-24	ER96-78-020	Southern Company Services, Inc., Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, Southern Power Company.
E-25	OMITTED.	party.
E-26	EL09-4-000	Independent Power Producers of New York, Inc.; Astoria Generating Company, L.P.; ConsumerPower1ine, Inc.; East Coast Power, LLC; Energy Curtailment Specialists, Inc.; NRG Energy, Inc.; TC Ravenswood, LLC v. New York Independent System Operator Lea
E–27	EL00-95-164	erator, Inc. San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and
	EL00-98-184	the California Power Exchange Corporation. Investigation of Practices of the California Independent System Operator Corporation and the California Power Exchange Corporation.
E-28	OMITTED.	Follows One in a live
E–29 E–30	ER08-774-001, ER08-774-001 ER07-694-000	Entergy Services, Inc. New England Power Company.
E-31	ER05-6-093, ER05-6-107	Midwest Independent Transmission System Operator, Inc.
2 01	EL04-135-096, EL04-135-111	Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.
	EL02-111-113, EL02-111-128	Midwest Independent Transmission System Operator, Inc.
Г 00	EL03-212-109, EL03-212-124	Ameren Services Company.
E-32	ER07–1372–009, ER07–1372–010 ER06–1552–000, ER06–1552–002, ER06– 1552–003.	Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System Operator, Inc.
E–33 E–34	ER08-283-002 ER08-370-004	New York Independent System Operator, Inc. Missouri River Energy Services and Midwest Independent Transmission System Operator, Inc.
	EL08-22-002	Missouri River Energy Services and Western Minnesota Municipal Power Agency.
E-35	ER06-615-027, ER06-615-028	California Independent System Operator Corporation.
E-36	EL07-101-001	American Electric Power Service Corporation v. Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.
E_97	ER05–6–103 EL04–135–106 EL02–111–123 EL03–212–119	Midwest Independent Transmission System Operator, Inc. Midwest Independent Transmission System Operator, Inc. PJM Interconnection, L.L.C. Midwest Independent Transmission System Operator, Inc. PJM Interconnection, L.L.C. Ameren Services Company. California Independent System Operator Corporation
E-37 E-38	ER08-585-000	California Independent System Operator Corporation. Westar Energy, Inc.
	ER08-1149-002.	
E-39	RM05-35-000	Standard of Review for Modifications to Jurisdictional Agreement.

942ND—MEETING—Continued

Item No	Docket No.	Company		
E-40	EL08-86-000	Renewable Energy Systems Americas Inc. and PEAK Wind Development, LLC v. Otter Tail Power Company and Minnkota Power Cooperative, Inc.		
Gas				
G–3	RM07-9-000 RP00-107-011 RP08-426-000, RP08-426-001	Transparency Provisions of Section 23 of the Natural Gas Act. Review of FERC Form Nos. 6 and 6Q. Williston Basin Interstate Pipeline Company. El Paso Natural Gas Company.		
		Hydro		
H-3	P-11945-003	Symbiotics, LLC. Public Utility District No. 1 of Okanogan County, Washington. Avista Corporation. Avista Corporation.		
Certificates				
C–1 C–2	CP08-96-000	Arlington Storage Company, LLC. Southeast Gas Storage, LLC.		

Kimberly D. Bose,

Secretary.

A free Webcast of this event is available through http://www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to http://www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its Webcast. The Capitol Connection provides technical support for the free Webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit http://www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. E8–29887 Filed 12–16–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PL09-3-000]

Control and Affiliation for Purposes of the Commission's Market-Based Rate Requirements Under Section 205 of the Federal Power Act and the Requirements of Section 203 of the Federal Power Act; Notice Inviting Post-Workshop Comments

December 9, 2008.

On December 3, 2008, Commission staff convened a workshop with interested persons to discuss issues raised by the filing of the Electric Power Supply Association docketed in Docket No. PL09–3–000. The agenda for the workshop was published in a notice issued in this docket on November 21, 2008.

Topics discussed at the workshop included, but were not limited to, the meaning of the term "control" for purposes of sections 203 and 205 of the Federal Power Act (FPA); what actions by upstream investors should be deemed to constitute the exercise of control for purposes of sections 203 and 205 of the FPA; whether the Commission should rely on representations made by an investor on the Securities and Exchange Commission's Schedule 13G for purposes of determining whether the investor can exercise control over a public utility; and what actions by an upstream investor should be deemed to affect a seller's market-based rate authority.

The Commission invites written comments from workshop participants on any of the matters discussed at the workshop, including recommendations on actions the Commission can take to resolve any of the issues discussed. Comments should be submitted in this docket by January 16, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–29851 Filed 12–16–08; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-465-000]

ANR Pipeline Company; Notice of Canceled Site Visit

December 9, 2008.

On December 10, 2008, staff of the Federal Energy Regulatory Commission was scheduled to conduct a site visit of ANR Pipeline Company's proposed Wisconsin 2009 Expansion Project in Janesville, Wisconsin. This notice announces the cancellation of that site visit due to adverse weather conditions.

Please note that this Notice cancels the site visit that was previously announced in the Revised Notice of Site Visit issued on December 4, 2008.