

TABLE 1.—PROPOSED FIRM ELECTRIC SERVICE REVENUE REQUIREMENT AND RATES

Firm electric service	Existing revenue requirement/rates	Proposed rev req./rates Jan. 1, 2004	Percent change
LAP Revenue Requirement	\$44.3 million	\$48.6 million	9.7
Total LAP Composite Rate	21.70 mills/kWh	23.81 mills/kWh	9.7
Firm Energy	10.85 mills/kWh	11.91 mills/kWh	9.8
Firm Capacity	2.85/kW-month	3.14/kW-month	10.2

Although a one-step rate adjustment method is the option being proposed, Western is interested in receiving comments on a two-step rate adjustment option. Under a two-step method, the

rates for LAP firm electric service will result in an overall composite rate increase of approximately 7.8 percent effective on January 1, 2004, and another 1.9 percent effective on October

1, 2004, for a total increase of approximately 9.7 percent. The rates under this option for LAP firm electric service are listed in Table 2.

TABLE 2.—TWO-STEP OPTION—FIRM ELECTRIC SERVICE REVENUE REQUIREMENT AND RATES

Firm electric service	Existing rates	First step rates Jan. 1, 2004	Percent change	Second step rates Oct. 1, 2004	Percent change
LAP Revenue Requirement	\$44.3 million	\$47.7 million	7.7	\$48.6 million	1.9
Total LAP Composite Rate	21.70 mills/kWh	23.39 mills/kWh	7.8	23.84 mills/kWh	1.9
Firm Energy	10.85 mills/kWh	11.69 mills/kWh	7.7	11.92 mills/kWh	2.0
Firm Capacity	2.85/kW-month	3.08/kW-month	8.1	3.14/kW-month	1.9

Since the proposed rates constitute a major adjustment as defined by the procedures for public participation in general rate adjustments, as cited below, Western will hold public information forums and a public comment forum. After review of public comments, and possible amendments or adjustments, Western will recommend the proposed rates for approval on an interim basis by the DOE Deputy Secretary.

These firm electric service rates for LAP are being established pursuant to the Department of Energy Organization Act, 42 U.S.C. 7101–7352; the Reclamation Act of 1902, ch. 1093, 32 Stat. 388, as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c); and other acts specifically applicable to the projects involved.

By Delegation Order No. 00–037.00, approved December 6, 2001, the Secretary of Energy delegated (1) the authority to develop power and transmission rates on a nonexclusive basis to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) became effective on September 18, 1985 (50 FR 37835).

Availability of Information

All brochures, studies, comments, letters, memorandums, or other documents made or kept by Western in developing the proposed rates are available for inspection and copying at the Rocky Mountain Regional Office, located at 5555 East Crossroads Boulevard, Loveland, Colorado. Many of these documents, as well as supporting information, are also available on our Web site under the "2004 Rate Adjustments" section located at <http://www.wapa.gov/rm/rm.htm>.

Regulatory Procedure Requirements Regulatory Flexibility Analysis

The Regulatory Flexibility Act of 1980 (5 U.S.C. 601, *et seq.*) requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and there is a legal requirement to issue a general notice of proposed rulemaking. This action does not require a regulatory flexibility analysis since it is a rulemaking involving rates or services applicable to public property.

Environmental Compliance

In compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, *et seq.*); Council on Environmental Quality Regulations (40 CFR parts 1500–1508); and DOE NEPA Regulations (10 CFR part 1021), Western has determined that this action is categorically excluded from preparing an environmental

assessment or an environmental impact statement.

Determination Under Executive Order 12866

Western has an exemption from centralized regulatory review under Executive Order 12866; so this notice requires no clearance by the Office of Management and Budget.

Small Business Regulatory Enforcement Fairness Act

Western has determined that this rule is exempt from congressional notification requirements under 5 U.S.C. 801 because the action is rulemaking of particular applicability relating to rates or services and involves matters of procedure.

Dated: May 30, 2003.

Michael S. HacsKaylo,
Administrator.

[FR Doc. 03–14948 Filed 6–12–03; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed Rates for Pick-Sloan Missouri Basin Program-Eastern Division

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed rates.

SUMMARY: The Western Area Power Administration (Western) is proposing revised rates for Pick-Sloan Missouri

Basin Program-Eastern Division (P-SMBP-ED) firm electric and firm peaking power service. Current rates, under Rate Schedules P-SED-F6 and P-SED-FP6, have been extended through March 31, 2004. The proposed rates will provide sufficient revenue to pay all annual costs, including interest expense, and repayment of required investment within the allowable period. The rate impacts will be detailed in a brochure to be made available to all interested parties. The proposed rates, under Rate Schedules P-SED-F7 and P-SED-FP7, are scheduled to go into effect on January 1, 2004, and will remain in effect through December 31, 2008. Publication of this **Federal Register** notice begins the formal process for the proposed rates.

DATES: The consultation and comment period begins today and will end September 11, 2003. Western will present a detailed explanation of the proposed rates at public information forums. The public information forum dates are:

1. July 14, 2003, 1 p.m. to 4 p.m. MDT, Denver, CO.

2. July 15, 2003, 9 a.m. to 12 noon CDT, Lincoln, NE.

3. July 16, 2003, 9 a.m. to 12 noon CDT, Sioux Falls, SD.

4. July 17, 2003, 9 a.m. to 12 noon CDT, Fargo, ND.

Western will receive oral and written comments at public comment forums. The public comment forums will be held on the following dates:

1. August 6, 2003, 1 p.m. to 4 p.m. MDT, Denver, CO.

2. August 7, 2003, 9 a.m. to 12 noon CDT, Sioux Falls, SD.

Western will receive written comments anytime during the consultation and comment period.

ADDRESSES: Written comments should be sent to Robert J. Harris, Regional Manager, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266, email: ugp2004rateadj@wapa.gov. Information pertaining to the rate process will be posted on our Web site at <http://www.wapa.gov/ugp/rates/2004RateAdj/Default.html>. Official comments received via letter and e-mail, will be posted to our Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to be assured consideration.

The public information forum locations are:

1. Denver—Radisson Stapleton Plaza, 3333 Quebec Street, Denver, CO.

2. Lincoln—Southeast Community College (1st Floor of the Energy Plaza), 11th and O Street, Lincoln, NE.

3. Sioux Falls—Ramkota Hotel and Conference Center, 2400 North Louise Avenue, Sioux Falls, SD.

4. Fargo—Doublewood Inn, 3333 13th Avenue South, Fargo, ND.

The public comment forum locations are:

1. Denver—Radisson Stapleton Plaza, 3333 Quebec Street, Denver, CO.

2. Sioux Falls—Ramkota Hotel and Conference Center, 2400 North Louise Avenue, Sioux Falls, SD.

FOR FURTHER INFORMATION CONTACT: Mr. Robert F. Riehl, Power Marketing Manager, Upper Great Plains Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59101-1266, telephone (406) 247-7394, email: riehl@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposed rates for P-SMBP-ED firm electric and firm peaking service are designed to recover an annual revenue

requirement that includes investment repayment, interest, purchase power, operation and maintenance expense, and other expenses. The projected annual revenue requirement for firm electric service is allocated equally between capacity and energy.

The Department of Energy (DOE) Deputy Secretary approved Rate Schedules P-SED-F6 and P-SED-FP6 for P-SMBP-ED firm electric and firm peaking service on January 6, 1994 (Rate Order No. WAPA-60, 59 FR 3348, January 21, 1994), and the Federal Energy Regulatory Commission (FERC) confirmed and approved the rate schedules on July 14, 1994, under FERC Docket No. EF94-5031-000 (68 FERC 62,040). Rate Schedules P-SED-F6 and P-FED-FP6 were approved for a 5-year period beginning on February 1, 1994, ending on January 31, 1999. Rate Order No. WAPA-83 extended the rate for 2 years, beginning February 1, 1999, through January 31, 2001. Rate Order No. WAPA-90 extended the rate again beginning February 1, 2001, through September 30, 2003. Rate Order No. WAPA-102 extended the rate a third time beginning October 1, 2003, through March 31, 2004.

Under Rate Schedule P-SED-F6, the second step of the composite rate effective on October 1, 1994, is 14.23 mills per kilowatthour (mills/kWh), the energy rate is 8.32 mills/kWh and the capacity rate is \$3.20 per kilowattmonth (kW month). Under Rate Schedule P-SED-F7, the proposed rates for P-SMBP-ED firm electric service will result in an overall composite rate increase of approximately 15.4 percent and the firm peaking rate will increase approximately 15.6 percent effective on January 1, 2004. The proposed rates for P-SMBP-ED firm electric and firm peaking service are listed in Table 1.

TABLE 1.—PROPOSED FIRM ELECTRIC SERVICE REVENUE REQUIREMENT AND RATES

Firm electric service	Existing rates	Proposed rates Jan. 1, 2004	Percent change
P-SMBP-ED Revenue Requirement	\$135.2 million	\$159.2 million	17.8
P-SMBP-ED Composite Rate	14.23 mills/kWh	16.42 mills/kWh	15.4
Firm Capacity	\$3.20/kW month	\$3.70/kW month	15.6
Firm Energy	8.32 mills/kWh	9.57 mills/kWh	15.0
Tiered > 60 Percent Load Factor	3.38 mills/kWh	7.23 mills/kWh	113.9
Firm Peaking Capacity	\$3.20/kW month	\$3.70/kW month	15.6
Firm Peaking Energy ¹	8.32 mills/kWh	9.57 mills/kWh	15.0

¹ Firm Peaking Energy is normally returned. This rate will be assessed in the event Firm Peaking Energy is not returned.

Although a one-step rate adjustment is the option being proposed, Western is interested in receiving comments on a two-step rate adjustment option. Under a two-step adjustment, the rates for P-

SMBP-ED firm electric service will result in an overall composite rate increase of approximately 12.3 percent effective on January 1, 2004, and another 3.3 percent effective on October

1, 2004, for a total increase of approximately 15.6 percent. The rates under this option for P-SMBP-ED firm electric service are listed in Table 2.

TABLE 2.—TWO-STEP OPTION—FIRM ELECTRIC SERVICE REVENUE REQUIREMENT AND RATES

Firm electric service	Existing rates	First step rates Jan. 1, 2004	Percent change	Second step rates Oct. 1, 2004	Percent change
P-SMBP-ED Revenue Requirement	\$135.2 million	\$154.9 million	14.6	\$159.5 million	3.4
P-SMBP-ED Composite Rate	14.23 mills/kWh	15.98 mills/kWh	12.3	16.45 mills/kWh	3.3
Firm Capacity	\$3.20/kW month	\$3.60/kW month	12.5	\$3.71/kW month	3.4
Firm Energy	8.32 mills/kWh	9.31 mills/kWh	11.9	9.58 mills/kWh	3.3
Tiered > 60 Percent Load Factor	3.38 mills/kWh	7.23 mills/kWh	113.9	7.23 mills/kWh	0.0
Firm Peaking Capacity	\$3.20/kW month	\$3.60/kW month	12.5	\$3.71/kW month	3.4
Firm Peaking Energy ¹	8.32 mills/kWh	9.31 mills/kWh	11.9	9.58 mills/kWh	3.3

¹Firm Peaking Energy is normally returned. This rate will be assessed in the event Firm Peaking Energy is not returned.

Since the proposed rates constitute a major adjustment as defined by the procedures for public participation in general rate adjustments, as cited below, Western will hold both a public information forum and a public comment forum. After review of public comments, and possible amendments or adjustments, Western will recommend the proposed rates for approval on an interim basis by the DOE Deputy Secretary.

These firm electric service rates for P-SMBP-ED are being established pursuant to the Department of Energy Organization Act, 42 U.S.C. 7101-7352; the Reclamation Act of 1902, ch. 1093, 32 Stat. 388, as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c); and other acts specifically applicable to the projects involved.

By Delegation Order No. 00-037.00, approved December 6, 2001, the DOE Secretary of Energy delegated: (1) The authority to develop power and transmission rates on a nonexclusive basis to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) became effective on September 18, 1985 (50 FR 37835).

Availability of Information

All brochures, studies, comments, letters, memorandums, or other documents made or kept by Western in developing the proposed rates are available for inspection and copying at the Upper Great Plains Regional Office, located at 2900 4th Avenue North, Billings, Montana. Many of these documents and supporting information are also available on our Web site under the "2004 Rate Adjustment" section

located at <http://www.wapa.gov/ugp/rates/2004RateAdj/Default.htm>.

Regulatory Procedure Requirements

Regulatory Flexibility Analysis

The Regulatory Flexibility Act of 1980 (5 U.S.C. 601, *et seq.*) requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and there is a legal requirement to issue a general notice of proposed rulemaking. This action does not require a regulatory flexibility analysis since it is a rulemaking involving rates or services applicable to public property.

Environmental Compliance

In compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, *et seq.*); Council on Environmental Quality Regulations (40 CFR parts 1500-1508); and DOE NEPA Regulations (10 CFR part 1021), Western has determined that this action is categorically excluded from preparing an environmental assessment or an environmental impact statement.

Determination Under Executive Order 12866

Western has an exemption from centralized regulatory review under Executive Order 12866; so this notice requires no clearance by the Office of Management and Budget.

Small Business Regulatory Enforcement Fairness Act

Western has determined that this rule is exempt from congressional notification requirements under 5 U.S.C. 801 because the action is a rulemaking of particular applicability relating to rates or services and involves matters of procedure.

Dated: May 30, 2003.

Michael S. Hacsakaylo,
Administrator.

[FR Doc. 03-14949 Filed 6-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Pick-Sloan Missouri Basin Program—Eastern Division—Order Confirming and Approving an Extension of the Transmission Service Rate Schedules—Rate Order No. WAPA-100

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: This action is to extend the existing Pick-Sloan Missouri Basin Program—Eastern Division (P-SMBP-ED) Transmission Service Rate Schedules (UGP-AS1, UGP-AS2, UGP-AS3, UGP-AS4, UGP-AS5, UGP-AS6, UGP-FTP1, UGP-NFPT1, and UGP-NT1 of Rate Order No. WAPA-79, through September 30, 2005. The existing Transmission Service Rate Schedules will expire on July 31, 2003. These Transmission Service Schedules contain formulary rates that are recalculated from yearly updated financial and load data. Rate Order No. WAPA-79 is extended under Rate Order No. WAPA-100.

FOR FURTHER INFORMATION CONTACT: Mr. Robert F. Riehl, Power Marketing Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, (406) 247-7388, or e-mail riehl@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00 effective December 6, 2001, the Secretary of Energy delegated (1) The authority to develop power and transmission rates on a non-exclusive basis to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

Pursuant to Delegation Order No. 0204-108 and existing Department of