

ACTION: Notice and request for comments.

SUMMARY: The Department of Energy (DOE) invites public comment on a proposed collection of information that DOE is developing for submission to the Office of Management and Budget (OMB) pursuant to the Paperwork Reduction Act of 1995. Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

DATES: Comments regarding this proposed information collection must be received on or before September 13, 2010. If you anticipate difficulty in submitting comments within that period, contact the person listed in **ADDRESSES** as soon as possible.

ADDRESSES: Written comments may be sent to: Frank Norcross, EE-2K, U.S. Department of Energy, 1000 Independence Ave., SW., Washington, D.C. 20585-1290, Fax#: (202) 586-1233, frank.norcross@ee.doe.gov.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to: Frank Norcross, EE-2K, U.S. Department of Energy, 1000 Independence Ave., SW., Washington, D.C. 20585-1290, Fax#: (202) 586-1233, frank.norcross@ee.doe.gov.

Reporting guidance concerning the Energy Efficiency and Conservation Block Grant (EECBG) Program is available for review at the following Web site: http://www1.eere.energy.gov/wip/recovery_act_guidance.html.

SUPPLEMENTARY INFORMATION: This information collection request contains: (1) OMB No. 1910-5150; (2) Information Collection Request Title: "Energy Efficiency and Conservation Block Grant (EECBG) Program Status Report"; (3) Type of Review: Regular; (4) Purpose: To collect information on the status of grantee activities, expenditures, and results, to ensure that program funds are being used appropriately, effectively and expeditiously (especially important

for Recovery Act funds); (5) Annual *Estimated Number of Respondents*: 2,359; (6) Annual Estimated Number: 128,688; (7) Annual Estimated Reporting and Recordkeeping Cost Burden: \$377,000.

Authority: Title V, Subtitle E of the Energy Independence and Security Act (EISA), Pub. L. 110-140.

Issued in Washington, DC on July 8, 2010.

Tobias Russell,

Acting Program Manager, Office of Weatherization and Intergovernmental Program, Energy Efficiency and Renewable Energy.

[FR Doc. 2010-17142 Filed 7-13-10; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10855-177]

Upper Peninsula Power Company; Notice of Application for Temporary Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

July 7, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for drought-based temporary variance of the reservoir elevations and minimum flow releases at the Dead River Project.

b. *Project No.:* 10855-177.

c. *Date Filed:* June 28, 2010.

d. *Applicant:* Upper Peninsula Power Company.

e. *Name of Project:* Dead River Hydroelectric Project (P-10855).

f. *Location:* The Dead River Project is located on the Dead River in Marquette County, Michigan and consists of three separate developments: the Silver Lake, Dead River (Hoist), and McClure Developments.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791a-825r.

h. *Applicant Contact:* Mr. Shawn Puzen, Upper Peninsula Power Company, 700 North Adams Street, P.O. Box 19001, Green Bay, WI 54307-9001, Tel: (920) 433-1094.

i. *FERC Contact:* Ms. Rachel Price, (202) 502-8907; e-mail: rachel.price@ferc.gov.

j. *Deadline for filing comments, motions to intervene and protests:* July 26, 2010.

Please include the project number (P-10855-177) on any comments or motions filed. All documents should be

filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet, see 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link. The Commission strongly encourages electronic filings. In lieu of electronic filing, an original and eight copies of all documents may be mailed to the Secretary at the address above.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* Upper Peninsula Power Company (UPPCO) is requesting a drought-based temporary variance to the reservoir elevation and minimum flow requirements at the Hoist Development. The variance would be in effect from the date of Commission approval to November 15, 2010, and would include: (1) Releasing a minimum flow of 75 cubic feet per second (cfs) from the Hoist Reservoir, instead of 100 cfs required by the project license; and (2) operating the Hoist Development to maintain a target elevation of 1339.5 feet and a minimum of 1338.5 feet, instead of a target of 1341 and a minimum of 1339.5 feet as required by the license. Under the variance, UPPCO would hold the Silver Lake Reservoir at its current elevation (1,469.087 feet) in order to release all inflow to the downstream Hoist Reservoir. In addition, the 75 cfs minimum flow from the Hoist Reservoir would be maintained regardless of the Hoist Reservoir elevation. If conditions change such that the Hoist Reservoir revised target elevation could be maintained for at least 30 days, UPPCO would return to operation requirements of the project license.

l. *Location of the Application:* The filing is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426 or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://ferc.gov>

using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docsfiling/esubscription.asp> to be notified via e-mail or new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail ferconlinesupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filing must bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments*: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

q. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site at <http://www.ferc.gov> under the “e-Filing” link.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-17102 Filed 7-13-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2144-038]

City of Seattle; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

July 6, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 2144-038.

c. *Date Filed*: September 29, 2009.

d. *Applicant*: City of Seattle.

e. *Name of Project*: Boundary Hydroelectric Project.

f. *Location*: The existing project is located on the Pend Oreille River in Pend Oreille County, Washington. The project currently occupies 920.87 acres of Federal land managed by the U.S. Forest Service and U.S. Bureau of Land Management.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Agent Contact*: Jorge Carrasco, Superintendent, Seattle City Light, 700 Fifth Avenue, Suite 3200, Seattle, WA 98124-4023; (206) 615-1091.

i. *FERC Contact*: David Turner (202) 502-6091.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the “eFiling” link. For a simpler method of submitting text only comments, click on “Quick Comment.” For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of

that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *Project Description*: The existing project consists of: (1) A concrete arch dam with a crest elevation of 2,004 feet NGVD (North American Vertical Datum), a structural height of 340 feet, a thickness ranging from 8 feet at the crest to 32 feet at the base, and a crest length of 508 feet, with a total length, including the spillways, of 740 feet; (2) two 50-foot-wide spillways fitted with 45-foot-high radial gates, one on each abutment, which have a combined maximum capacity of 108,000 cubic feet per second (cfs) at a forebay water surface elevation of 1994 feet NGVD; (3) seven 21-foot-high by 17-foot-wide, low-level vertical fixed-wheel sluice gates that provide an additional discharge capacity of 252,000 cfs, for a total discharge capacity at the dam of 360,000 cfs; (4) a 17.5-mile-long, 1,794-acre reservoir at a normal full pool elevation of 1,994 feet NGVD with 87,913 acre-feet of gross storage; (5) power intake facilities excavated on the left abutment area consisting of an approximately 300-foot-wide by 800-foot-long forebay, a trash rack structure across the entrance to the forebay, and the portal face with six 30-foot-wide by 34-foot-high horseshoe-shaped tunnels extending to intake gate chambers; (6) six 315-foot-long penstocks lead from each of the intake gates to one of the six turbine-generator units in the power plant; (7) an underground power plant comprised of a 76-foot wide by 172-foot-high by 477-foot-long machine hall; (8) two 204,506-horsepower (hp) Francis turbines, with 158.4-megawatt (MW) generators, two 204,506-hp Francis turbines, with 161.5-MW generators, and two 259,823-hp Francis turbines, with 200-MW generators for a total authorized generating capacity of 1,003 MW; (9) six draft tubes that discharge water into the tailrace immediately below the dam; (10) six horseshoe-shaped transformer bays; (11) six individual three-phase, 230-kilovolt (kV) transmission lines up the vertical face of the left abutment of the dam to six pairs of transmission towers on top of the abutment; and (12) appurtenant equipment. The applicant proposes to install new high efficiency turbines in Units 55 and 56, concurrently with