

provide access across the border in accordance with the principles of comparable open access and non-discrimination contained in the FPA and articulated in Federal Energy Regulatory Commission Order No. 888 (Promotion Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities; FERC Stats. & Regs. ¶ 31,036 (1996)), as amended. In furtherance of this policy, on July 27, 1999, (64 FR 40586) DOE initiated a proceeding in which it noticed its intention to condition existing and future Presidential permits, appropriate for third party transmission, on compliance with a requirement to provide non-discriminatory open access transmission service. That proceeding is not yet complete. However, in this docket DOE specifically requests comment on the appropriateness of applying the open access requirement on Maestros' proposed facilities.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Additional copies of such petitions to intervene or protests also should be filed directly with: Hugh Holub, Maestros Group L.L.C., 1881 N. Mastick Way, Suite 400, Nogales, AZ 85621.

Before a Presidential permit may be issued or amended, the DOE must determine that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system. In addition, DOE must consider the environmental impacts of the proposed action (i.e., granting the Presidential permit, with any conditions and limitations, or denying the permit) pursuant to the National Environmental Policy Act of 1969. DOE also must obtain the concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above. In addition, the application may be reviewed or downloaded from the Fossil Energy Home Page at: <http://www.FE.DOE.GOV>. Upon reaching the Fossil Energy Home page, select

"Electricity" from the options menu, and then "Pending Proceedings."

Issued in Washington, DC, on June 21, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Systems, Office of Coal & Power Import/Export, Office of Fossil Energy.

[FR Doc. 01-16113 Filed 6-28-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2354-000]

Bangor Hydro-Electric Company; Notice of Filing

June 25, 2001.

Take notice that on June 15, 2001, pursuant to Section 2.11 of the Settlement Agreement filed on November 1, 2000, in Docket No. ER00-980-000, and accepted and modified by the Federal Energy Regulatory Commission (Commission) on February 26, 2001, Bangor-Hydro Electric Company (Bangor Hydro) submits this informational filing showing the implementation of Bangor Hydro's open access transmission tariff formula rate for the charges that became effective on June 1, 2001.

Copies of this filing were sent to Bangor Hydro's open access transmission tariff customers that have requested to receive a copy (Indeck Maine Energy, L.L.C.), the Commission Trial Staff, the Maine Public Utilities Commission, and the Maine Public Advocate.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 6, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically

via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-16418 Filed 6-28-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-390-000]

Egan Hub Partners, L.P.; Notice of Request Under Blanket Authorization

June 25, 2001.

Take notice that on June 18, 2001, Egan Hub Partners, L.P. (Egan Hub), 5400 Westheimer Court, Houston, Texas 77056, filed a request with the Commission in Docket No. CP01-390-000, pursuant to Sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (NGA), for authorization to construct and operate facilities under Egan Hub's blanket certificate, issued in Docket No. CP96-199-000, in Acadia and Evangeline Parishes, Louisiana to interconnect with the mainline systems of Texas Eastern Transmission, LP (Texas Eastern) and Florida Gas Transmission Company (Florida Gas), all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Egan Hub requests authorization to: (i) construct, own, operate, and maintain a new 21.34-mile, 24-inch diameter pipeline that will originate at the existing Egan Hub storage facilities in Acadia Parish, Louisiana and terminate at a proposed interconnect with Texas Eastern in Evangeline Parish; (ii) construct and own a new meter and regulator station and interconnect facilities at an interconnection with Texas Eastern in Evangeline Parish; and (iii) construct and own a new meter and regulator station and interconnect facilities at an interconnection with Florida Gas in Acadia Parish. The Texas Eastern M&R Station and Florida Gas M&R Station will be located on property owned by Egan Hub and will be operated and maintained by Texas Eastern and Florida Gas, respectively, pursuant to their Operation and Maintenance Agreements with Egan Hub. The

estimated cost of the proposed facilities is approximately \$17.7 million.

Egan Hub states that its proposed project will not adversely affect the rates or service of its existing customers. Egan Hub is not proposing any change its currently authorized market based rate authority, and contends that the proposed project will not lead to Egan Hub exercising market power. Egan Hub also states that the proposed project will provide its customers increased transportation options and greater access to markets and supplies.

Any questions regarding the application may be directed to S.E. Tillman, Director of Regulatory Affairs, Egan Hub Partners, L.P., Post Office Box 1642, Houston, Texas 77251-1642, or telephone (713) 627-5113 or FAX (713) 627-5947.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-16417 Filed 6-28-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-119-000; Docket No. EL01-91-000]

GenHoldings I, LLC, Millennium Power Partners, L.P., Athens Generating Company, L.P., Covert Generating Company, LLC, Harquahala Generating Company, LLC, Athens Generating Company, L.P.; Notice of Filing

June 25, 2001.

Take notice that on June 15, 2001, Millennium Power Partners, L.P., Athens Generating Company, L.P. (Athens), Covert Generating Company, LLC, Harquahala Generating Company, LLC (collectively, the Subsidiaries), and GenHoldings I LLC (GenHoldings) filed with the Commission: (1) A request by the Subsidiaries and GenHoldings for Commission authorization under section 203 of the Federal Power Act (FPA) for an intra-corporate reorganization whereby the Subsidiaries will become indirect, wholly-owned subsidiaries of their newly-formed affiliate, GenHoldings; and (2) a request by Athens, on behalf of the Greene County Industrial Development Agency, for the Commission to find that it is not a "public utility" under section 201(f) of the FPA.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 6, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-16373 Filed 6-28-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-389-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

June 25, 2001.

Take notice that on June 19, 2001, Transcontinental Gas Pipe Line Corporation (Transco), 2800 Post Oak Boulevard, P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP01-389-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157A of the Federal Energy Regulatory Commission's (Commission) regulations for a certificate of public convenience and necessity authorizing Transco to construct its Leidy East Expansion Project (Leidy East) to provide up to 130,000 dth per day of firm transportation for customers in New York, New Jersey, and Pennsylvania all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at <http://www.ferc.fed.us/efi/rims> all 202-208-2222 for assistance).

Specifically, Transco requests authority to construct and operate:

(1) 4.64 miles of 36-inch diameter pipeline loop between milepost 178.49 and milepost 183.13 in Clinton County, Pennsylvania (Haneyville Loop);

(2) 3.73 miles of 42-inch diameter pipeline loop between milepost 134.57 and milepost 138.30 in Lycoming County, Pennsylvania (Williamsport Loop);

(3) 6.09 miles of 42-inch diameter pipeline between milepost 33.19 in Columbia County Pennsylvania and milepost 39.28 in Luzerne County, Pennsylvania (Benton Loop);

(4) 6.27 miles of 42-inch diameter pipeline loop between milepost 30.29 in Northampton County, Pennsylvania and milepost 36.56 in Northampton County, Pennsylvania (Allentown Loop);

(5) 4.69 miles of 42-inch diameter pipeline loop between milepost 18.25 and milepost 13.62 in Hunterdon County, New Jersey (Clinton Loop);

(6) 5.14 miles of 42-inch diameter pipeline loop between milepost 1789.60