

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 16, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-10919 Filed 5-19-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-925-000.

Applicants: Washington 10 Storage Corporation.

Description: Compliance filing: FERC Form No. 2-A Page 520 Compliance Filing.

Filed Date: 5/13/22.

Accession Number: 20220513-5111.

Comment Date: 5 p.m. ET 5/25/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP21-543-000.

Applicants: Northwest Pipeline LLC.
Description: Report Filing: TPAL Activity Report to be effective N/A.

Filed Date: 5/13/22.

Accession Number: 20220513-5081.

Comment Date: 5 p.m. ET 5/25/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR

385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 16, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-10920 Filed 5-19-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1333-066]

Pacific Gas and Electric Company, Tule Hydro LLC; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On February 1, 2022, Pacific Gas and Electric Company (transferor) and Tule Hydro LLC (transferee) filed jointly an application for the transfer of license of the Tule River Hydroelectric Project No. 1333. The project is located on Tule River, Springville City, in Tulare County, California.

The applicants seek Commission approval to transfer the license for the Tule River Hydroelectric Project from the transferor to the transferee. The transferee will be required by the Commission to comply with all the requirements of the license as though it were the original licensee.

Applicants Contact: For transferor (Pacific Gas and Electric Company): Ms. Kimberly Ognisty, Senior Counsel, Law, 77 Beale Street, B30A-3005, San Francisco, CA 94105, Phone: (510) 227-7060, Email: kimberly.ognisty@pge.com and Ms. Jan Nimick, VP-Power Generation, 245 Market Street, Room 1163, San Francisco, CA 94105, Phone: (415) 973-0629, Email: jan.nimick@pge.com

For transferee (Tule Hydro LLC): Ms. Miriah Elliott, Director of Operations, 711 E Turtle Point Drive, Ivins, UT 84738, Phone: (801) 891-4147, Email: miriah@tsorenson.net and Mr. Ted Sorenson, PE, Manager, 711 E Turtle Point Drive, Ivins, UT 84738, Phone:

(208) 589-6908, Email: ted@tsorenson.net

FERC Contact: Anumzziatta Purchiaroni, (202) 502-6191, anumzziatta.purchiaroni@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-1333-066. Comments emailed to Commission staff are not considered part of the Commission record.

Dated: May 16, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-10871 Filed 5-19-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-141-000]

Great Basin Gas Transmission Company; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed 2023 Mainline Replacement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the 2023 Mainline Replacement Project (Project) involving construction and operation of facilities by Great Basin Gas

Transmission Company (Great Basin) in Humboldt County, Nevada. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on June 15, 2022. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on March 30, 2022, you will need to file those comments in Docket No. CP22–141–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Great Basin provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas Questions or Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing

you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22–141–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Summary of the Proposed Project

Great Basin proposes to abandon in-place approximately 20.4 miles of its existing 16-inch-diameter steel pipeline and construct, as replacement, approximately 20.4 miles of new 16-inch-diameter steel pipeline. Although Great Basin proposes to abandon the pipeline in-place, it would provide landowners with the option to have the pipeline removed on their property. The replacement pipeline would be constructed approximately 20 feet from the existing pipeline to be abandoned beginning just south of US–95, north of Winnemucca, Nevada, and ending south of State Highway 49/Jungo Road near Great Basin’s existing Elko Lateral Tap. According to Great Basin, the replacement is needed to address indications that the subject segment is approaching the end of its useful life, as demonstrated by preventative integrity assessments, including inline inspections and direct assessments. The Project would provide no new transportation capacity. Great Basin would provide landowners with the option to have the pipeline removed on their property rather than abandoned in place.

The Project would consist of the following:

- Abandonment in-place or by removal of 20.4 miles of existing 16-inch-diameter steel pipeline;
- construction of 20.4 miles of new 16-inch-diameter steel pipeline to replace the abandoned pipeline; and
- removal of existing valves and replacement with new valves and associated appurtenances within Great Basin’s existing Elko Lateral Tap.

The general location of the project facilities is shown in appendix 1.¹

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this

Land Requirements for Construction

Construction of the Project would impact about 227.7 acres of land, of which 123.4 acres would be permanently used for operation. The remaining acreage would be restored and allowed to revert to former uses. Approximately 78.3 acres (34 percent) of the temporary construction footprint is located inside Great Basin's existing pipeline easement. The proposed pipeline would cross approximately 13.1 miles of public land owned by the Bureau of Land Management.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the abandonment, construction, and operation of the proposed project under the relevant general resource areas:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- socioeconomics;
- environmental justice;
- land use;
- air quality and noise;
- cumulative impacts; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The

notice in the mail and are available at www.ferc.gov using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Section 1501.8.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP22-141-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

Or

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar

located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: May 16, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-10872 Filed 5-19-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2307-083]

Alaska Electric Light & Power Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) part 380, Commission staff reviewed Alaska Electric Light and Power Company's application for an amendment to the license of the Annex Creek and Salmon Creek Hydroelectric Project No. 2307 and have prepared an Environmental Assessment (EA). The licensee proposes to replace the aging Annex Creek penstock. The valvehouse would also be expanded to include an automated valve and controls located immediately downstream of the originally manually operated gate valve. The project is located on Annex and Salmon Creeks in the City and Borough of Juneau, Alaska. The project occupies federal lands within the Tongass National Forest administered by the U.S. Forest Service.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed amendment to the license, and concludes that the proposed amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (P-2307) in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at 1-866-208-3372, or for TTY, (202) 502-8659.

For further information, contact Marybeth Gay at 202-502-6125 or Marybeth.Gay@ferc.gov.

Dated: May 16, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-10873 Filed 5-19-22; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9872-01-R6]

Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permit for ExxonMobil Fuels & Lubricant Company, Baton Rouge Refinery, Reforming Complex and Utilities Units, East Baton Rouge Parish, Louisiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final Order on Petition for objection to Clean Air Act title V operating permits.

SUMMARY: The Environmental Protection Agency (EPA) Administrator signed an Order dated March 18, 2022, granting two title V permit Petitions and resolving two related petitions filed by the Louisiana Bucket Brigade, Earthjustice, Environmental Integrity Project, and Sierra Club (the Petitioners). The Administrator granted the petition filed on January 29, 2021 by Petitioners on title V permit 2261-V8 issued for the Reformer Unit. This action also effectively resolves the Petitioner's petition filed on May 11, 2020 for the same permit. In the same action, the Administrator granted the petition filed on February 12, 2021 by Petitioners on title V permit 2363-V8 issued for the Utilities Unit. This action also effectively resolves the Petitioner's petition filed on March 27, 2020 filed on the same permit. The Petitions requested that the EPA object to the Clean Air Act (CAA) title V operating permits issued by the Louisiana Department of Environmental Quality to ExxonMobil Fuels & Lubricant Company for its Baton Rouge Refinery located in East Baton Rouge Parish, Louisiana.

ADDRESSES: The EPA requests that you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view copies of the final Order, the Petition, and other supporting information. Out of an abundance of caution for members of the public and

our staff, the EPA Region 6 office may be closed to the public to reduce the risk of transmitting COVID-19. Please call or email the contact listed below if you need alternative access to the final Order and Petition, which are available electronically at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

FOR FURTHER INFORMATION CONTACT: Brad Toups, EPA Region 6 Office, Air Permits Section, (214) 665-7258, toups.brad@epa.gov.

SUPPLEMENTARY INFORMATION: The CAA affords EPA a 45-day period to review and object to, as appropriate, operating permits proposed by state permitting authorities under title V of the CAA. Section 505(b)(2) of the CAA authorizes any person to petition the EPA Administrator to object to a title V operating permit within 60 days after the expiration of the EPA's 45-day review period if the EPA has not objected on its own initiative. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or unless the grounds for the issue arose after this period.

The EPA received a total of four Petitions filed by the Louisiana Bucket Brigade, Earthjustice, Environmental Integrity Project, and Sierra Club. Petitioners filed a Petition on May 11, 2020 which was superseded by the filing of a second petition on January 29, 2021 on title V permit 2261-V8 issued for the Reformer Unit. The Administrator's action granted the Petitioner's Reformer Unit petition filed January 29, 2021 and effectively resolves the superseded petition filed on May 11, 2020 for the same permit. Similarly, Petitioners filed a petition on March 27, 2020 which was superseded by the filing of a second petition on February 12, 2021 on title V permit 2363-V8 issued for the Utilities Unit. The same Administrator's action granted the Petitioner's Utility Unit petition filed February 12, 2021 and effectively resolves the superseded petition filed on March 27, 2020 for the same permit.

The Petitioners made five claims in their Petition on the Reformer Permit. The claims were related to volatile organic compound (VOC) emissions monitoring, justification for such monitoring, changing of VOC emissions factors without adequate permit modification, and that the permit failed to ensure compliance with 40 CFR part