

**List of Subjects in 7 CFR Part 1728**

Electric power, Incorporation by reference, Loan programs-energy, Rural areas.

For reasons set out in the preamble, chapter XVII of title 7 of the Code of Federal Regulations, is proposed to be amended as follows:

**PART 1728—ELECTRIC STANDARDS AND SPECIFICATIONS FOR MATERIALS AND CONSTRUCTION**

1. The authority citation for part 1728 continues to read as follows:

**Authority:** 7 U.S.C. 901 *et seq.*; 7 U.S.C. 1921 *et seq.*; 6941 *et seq.*

2. Section 1728.97 is amended by revising:

A. The second sentence in paragraph (a), and

B. Revising paragraph (b) by removing the entries for Bulletin 50–3 and Bulletin 50–6; and adding to the list of bulletins, in numerical order, the entry for Bulletin 1728F–804.

These revisions are to read as follows:

**§ 1728.97 Incorporation by reference of electric standards and specifications.**

(a) \* \* \* The bulletins containing construction standards (50–4 and 1728F–803 to 1728F–811), may be purchased from the Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402. \* \* \*

\* \* \* \* \*

(b) *List of Bulletins.*

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Bulletin 1728F–804 (D–804), Specification and Drawings for 12.47/7.2 kV Line Construction ([Month and year of effective date of final rule]).

\* \* \* \* \*

Dated: January 30, 2004.

**Hilda Gay Legg,**

*Administrator, Rural Utilities Service.*

[FR Doc. 04–3114 Filed 2–11–04; 8:45 am]

**BILLING CODE 3410–15–P**

**SECURITIES AND EXCHANGE COMMISSION****17 CFR Parts 240, 249, and 274**

[Release Nos. 34–49211; IC–26348; File No. S7–19–03]

**Security Holder Director Nominations**

**AGENCY:** Securities and Exchange Commission.

**ACTION:** Notice of roundtable discussion; request for comment.

**SUMMARY:** On October 14, 2003, the Securities and Exchange Commission proposed rule amendments regarding

security holder director nominations. Copies of the proposing release are available on the Commission's Web site at [www.sec.gov](http://www.sec.gov). In connection with the proposed rule amendments, the Commission will host a roundtable discussion regarding the issues raised and questions posed in the proposing release. The roundtable discussion will take place in the William O. Douglas Room of the Commission's headquarters at 450 Fifth Street, NW., Washington, DC on March 10, 2004, from 9 a.m. to 5:15 p.m. The public is invited to observe the roundtable discussion. Seating will be available on a first-come, first-served basis. The roundtable discussion also will be available via webcast on the Commission's Web site at [www.sec.gov](http://www.sec.gov). The final agenda and list of participants will be published in a press release prior to the roundtable discussion.

**DATES:** The roundtable discussion will take place on March 10, 2004. The Commission will accept comments regarding issues addressed in the roundtable discussion and otherwise regarding the proposed rule amendments from March 10, 2004 until March 31, 2004.

**ADDRESSES:** Any comments should be sent by one method—U.S. mail or electronic mail—only. Comments should be submitted in triplicate to Jonathan G. Katz, Secretary, U.S. Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549–0609. Comments also may be submitted electronically at the following e-mail address: [rule-comments@sec.gov](mailto:rule-comments@sec.gov). All comment letters should refer to File No. S7–19–03. This number should be included in the subject line if sent via electronic mail. Comment letters will be posted on the Commission's Web site at [www.sec.gov](http://www.sec.gov). We do not edit personal information, such as names or electronic mail addresses, from comment letters. You should submit only information that you wish to make available publicly.

**FOR FURTHER INFORMATION CONTACT:**

Lillian C. Brown or Andrew Brady, Division of Corporation Finance, at (202) 824–5250, or, with regard to investment companies, John M. Faust, Division of Investment Management, at (202) 942–0721, U.S. Securities and Exchange Commission, 450 Fifth Street, NW., Washington DC 20549.

**SUPPLEMENTARY INFORMATION:** The roundtable discussion will concern the Commission's proposed rule amendments regarding security holder

director nominations.<sup>1</sup> As more fully described in the proposing release, the proposals would, under certain circumstances, require companies to include in their proxy materials disclosure regarding security holder nominees for election as director. The proposed rules would not provide security holders with the right to nominate directors where prohibited by state law. Instead, the proposed rules would create a mechanism for disclosure regarding nominees of long-term security holders, or groups of long-term security holders, with significant holdings, to be included in company proxy materials where evidence suggests that the company has been unresponsive to security holder concerns as they relate to the proxy process. The proposed rules would enable security holders to engage in limited solicitations to form nominating security holder groups and engage in solicitations in support of their nominees without disseminating a proxy statement. The proposed rules also would establish the filing requirements under the Securities Exchange Act of 1934 for nominating security holders.

Dated: February 9, 2004.

By the Commission.

**Margaret H. McFarland,**

*Deputy Secretary.*

[FR Doc. 04–3107 Filed 2–11–04; 8:45 am]

**BILLING CODE 8010–01–P**

**ENVIRONMENTAL PROTECTION AGENCY****40 CFR Part 55**

[FRL–7622–2]

**Outer Continental Shelf Air Regulations; Consistency Update for California**

**AGENCY:** Environmental Protection Agency (“EPA”)

**ACTION:** Proposed rule—Consistency Update.

**SUMMARY:** EPA is proposing to update a portion of the Outer Continental Shelf (“OCS”) Air Regulations. Requirements applying to OCS sources located within 25 miles of states' seaward boundaries must be updated periodically to remain consistent with the requirements of the corresponding onshore area (“COA”), as mandated by section 328(a)(1) of the Clean Air Act, as amended in 1990 (“the Act”). The portion of the OCS air

<sup>1</sup> See Release No. 34–48626 (October 14, 2003) [68 FR 60784].

regulations that is being updated pertains to the requirements for OCS sources for which the Ventura County Air Pollution Control District (Ventura County APCD) is the designated COA. The intended effect of approving the OCS requirements for the above District is to regulate emissions from OCS sources in accordance with the requirements onshore. The change to the existing requirements discussed below is proposed to be incorporated by reference into the Code of Federal Regulations and is listed in the appendix to the OCS air regulations.

**DATES:** Comments on the proposed update must be received on or before March 15, 2004.

**ADDRESSES:** Comments must be mailed (in duplicate if possible) to: EPA Air Docket (Air-4), Attn: Docket No. A-93-16 Section XXIX, Environmental Protection Agency, Air Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105.

**Docket:** Supporting information used in developing the rules and copies of the document EPA is proposing to incorporate by reference are contained in Docket No. A-93-16 Section XXIX. This docket is available for public inspection and copying Monday—Friday during regular business hours at the following locations:

EPA Air Docket (Air-4), Attn: Docket No. A-93-16 Section XXIX, Environmental Protection Agency, Air Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105.

EPA Air Docket (LE-131), Attn: Air Docket No. A-93-16 Section XXIX, Environmental Protection Agency, Air Docket (6102), Ariel Rios Building, 1200 Pennsylvania Avenue, NW., Washington DC 20460.

A reasonable fee may be charged for copying.

**FOR FURTHER INFORMATION CONTACT:** Christine Vineyard, Air Division (Air-4), U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, CA 94105, (415) 947-4125, [vineyard.christine@epa.gov](mailto:vineyard.christine@epa.gov).

## SUPPLEMENTARY INFORMATION:

### I. Background Information

#### A. Why Is EPA Taking This Action?

On September 4, 1992, EPA promulgated 40 CFR part 55,<sup>1</sup> which established requirements to control air pollution from OCS sources in order to attain and maintain federal and state ambient air quality standards and to comply with the provisions of part C of title I of the Act. Part 55 applies to all OCS sources offshore of the States except those located in the Gulf of Mexico west of 87.5 degrees longitude. Section 328 of the Act requires that for such sources located within 25 miles of a state's seaward boundary, the requirements shall be the same as would be applicable if the sources were located in the COA. Because the OCS requirements are based on onshore requirements, and onshore requirements may change, section 328(a)(1) requires that EPA update the OCS requirements as necessary to maintain consistency with onshore requirements.

Pursuant to § 55.12 of the OCS rule, consistency reviews will occur (1) at least annually; (2) upon receipt of a Notice of Intent under § 55.4; or (3) when a state or local agency submits a rule to EPA to be considered for incorporation by reference in part 55. This proposed action is being taken in response to the submittal of rules by a local air pollution control agency. Public comments received in writing within 30 days of publication of this document will be considered by EPA before publishing a final rule.

Section 328(a) of the Act requires that EPA establish requirements to control air pollution from OCS sources located within 25 miles of states' seaward boundaries that are the same as onshore requirements. To comply with this statutory mandate, EPA must incorporate applicable onshore rules into part 55 as they exist onshore. This limits EPA's flexibility in deciding which requirements will be

incorporated into part 55 and prevents EPA from making substantive changes to the requirements it incorporates. As a result, EPA may be incorporating rules into part 55 that do not conform to all of EPA's state implementation plan (SIP) guidance or certain requirements of the Act. Consistency updates may result in the inclusion of state or local rules or regulations into part 55, even though the same rules may ultimately be disapproved for inclusion as part of the SIP. Inclusion in the OCS rule does not imply that a rule meets the requirements of the Act for SIP approval, nor does it imply that the rule will be approved by EPA for inclusion in the SIP.

### II. EPA's Evaluation

#### A. What Criteria Were Used To Evaluate Rules Submitted To Update 40 CFR Part 55?

In updating 40 CFR part 55, EPA reviewed the rules submitted for inclusion in part 55 to ensure that they are rationally related to the attainment or maintenance of federal or state ambient air quality standards or part C of title I of the Act, that they are not designed expressly to prevent exploration and development of the OCS and that they are applicable to OCS sources. 40 CFR 55.1. EPA has also evaluated the rules to ensure they are not arbitrary or capricious. 40 CFR 55.12 (e). In addition, EPA has excluded administrative or procedural rules,<sup>2</sup> and requirements that regulate toxics which are not related to the attainment and maintenance of federal and state ambient air quality standards.

#### B. What Rule Revisions Were Submitted To Update 40 CFR Part 55?

1. After review of the rules submitted by Ventura County APCD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which the Ventura County APCD is designated as the COA:

Rule No.	Rule name	Adoption date
23 .....	Exemptions from Permit .....	11/11/03.
56 .....	Open Burning .....	11/11/03.
74.20 .....	Adhesives and Sealants .....	09/09/03.
74.6 .....	Surface Cleaning and Degreasing (Now includes Cold Cleaning Operations previously Rule 74.6.1) .....	11/11/03 (effective 7/1/04).
74.6.1 .....	Batch Loaded Vapor Degreasers—previously 74.6.2 repealed and renamed 74.6.1; (74.6.1 previously named Cold Cleaning Operations is now included in Rule 74.6).	11/11/03 (effective 7/1/04).
74.12 .....	Surface Coating of Metal Parts and Products .....	11/11/03.
74.24 .....	Marine Coating Operations .....	11/11/03.

<sup>1</sup> The reader may refer to the Notice of Proposed Rulemaking, December 5, 1991 (56 FR 63774), and the preamble to the final rule promulgated September 4, 1992 (57 FR 40792) for further

background and information on the OCS regulations.

<sup>2</sup> Each COA which has been delegated the authority to implement and enforce part 55, will use its administrative and procedural rules as

onshore. However, in those instances where EPA has not delegated authority to implement and enforce part 55, EPA will use its own administrative and procedural requirements to implement the substantive requirements. 40 CFR 55.14(c)(4).

Rule No.	Rule name	Adoption date
74.30 .....	Wood Products Coatings .....	11/11/03.

### III. Administrative Requirements

#### A. Executive Order 12866, Regulatory Planning and Review

The Office of Management and Budget (OMB) has exempted this regulatory action from Executive Order 12866, entitled "Regulatory Planning and Review."

#### B. Paperwork Reduction Act

This rule does not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

#### C. Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions.

This rule will not have a significant impact on a substantial number of small entities because SIP approvals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not create any new requirements, I certify that this action will not have a significant economic impact on a substantial number of small entities.

Moreover, due to the nature of the Federal-State relationship under the Clean Air Act, preparation of flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co., v. U.S. EPA*, 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

#### D. Unfunded Mandates Reform Act

Under sections 202 of the Unfunded Mandates Reform Act of 1995 ("Unfunded Mandates Act"), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to the private sector, of

\$100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action proposed does not include a Federal mandate that may result in estimated costs of \$100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action proposes to approve pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

#### E. Executive Order 13132, Federalism

*Federalism* (64 FR 43255, August 10, 1999) revokes and replaces Executive Orders 12612 (Federalism) and 12875 (Enhancing the Intergovernmental Partnership). Executive Order 13132 requires EPA to develop an accountable process to ensure "meaningful and timely input by State and local officials in the development of regulatory policies that have federalism implications." "Policies that have federalism implications" is defined in the Executive Order to include regulations that have "substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government." Under Executive Order 13132, EPA may not issue a regulation that has federalism implications, that imposes substantial direct compliance costs, and that is not required by statute, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by State and local governments, or EPA consults with State and local officials early in the process of developing the proposed regulation. EPA also may not issue a regulation that has federalism implications and that preempts State law unless the Agency consults with State and local officials early in the process of developing the proposed regulation.

This rule will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132, because it merely approves a state rule implementing a federal standard, and does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act. Thus, the requirements of section 6 of the Executive Order do not apply to this rule.

#### F. Executive Order 13175, Coordination With Indian Tribal Governments

Executive Order 13175, entitled "Consultation and Coordination with Indian Tribal Governments" (65 FR 67249, November 9, 2000), requires EPA to develop an accountable process to ensure "meaningful and timely input by tribal officials in the development of regulatory policies that have tribal implications." This proposed rule does not have tribal implications, as specified in Executive Order 13175. It will not have substantial direct effects on tribal governments, on the relationship between the Federal government and Indian tribes, or on the distribution of power and responsibilities between the Federal government and Indian tribes. Thus, Executive Order 13175 does not apply to this rule.

EPA specifically solicits additional comment on this proposed rule from tribal officials.

#### H. Executive Order 13045, Protection of Children From Environmental Health Risks and Safety Risks

*Protection of Children from Environmental Health Risks and Safety Risks* (62 FR 19885, April 23, 1997), applies to any rule that: (1) is determined to be "economically significant" as defined under Executive Order 12866, and (2) concerns an environmental health or safety risk that EPA has reason to believe may have a disproportionate effect on children. If the regulatory action meets both criteria, the Agency must evaluate the environmental health or safety effects of the planned rule on children, and explain why the planned regulation is preferable to other potentially effective and reasonably feasible alternatives considered by the Agency.

This rule is not subject to Executive Order 13045 because it does not involve decisions intended to mitigate environmental health or safety risks.

*H. Executive Order 13211, Actions That Significantly Affect Energy Supply, Distribution, or Use*

This rule is not subject to Executive Order 13211, "Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use" (66 FR 28355, May 22, 2001) because it is not a significant regulatory action under Executive Order 12866.

*I. National Technology Transfer and Advancement Act*

Section 12 of the National Technology Transfer and Advancement Act (NTTAA) of 1995 requires Federal agencies to evaluate existing technical standards when developing a new regulation. To comply with NTTAA, EPA must consider and use "voluntary consensus standards" (VCS) if available and applicable when developing programs and policies unless doing so would be inconsistent with applicable law or otherwise impractical.

The EPA believes that VCS are inapplicable to this action. Today's action does not require the public to perform activities conducive to the use of VCS.

**List of Subjects in 40 CFR Part 55**

Administrative practice and procedures, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Nitrogen oxides, Outer Continental Shelf, Ozone, Particulate matter, Permits, Reporting and recordkeeping requirements, Sulfur oxides.

Dated: January 27, 2004.

**Wayne Nastri,**

*Regional Administrator, Region IX.*

Title 40, chapter I of the Code of Federal Regulations, is proposed to be amended as follows:

**PART 55—[AMENDED]**

1. The authority citation for part 55 continues to read as follows:

**Authority:** Section 328 of the Clean Air Act (42 U.S.C. 7401 *et seq.*) as amended by Public Law 101–549.

2. Section 55.14 is amended by revising paragraph (e)(3)(ii)(H) to read as follows:

**§ 55.14 Requirements that apply to OCS sources located within 25 miles of States' seaward boundaries, by State.**

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(3) \* \* \*  
(ii) \* \* \*  
(H) *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources.*  
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**Appendix to Part 55—[Amended]**

3. Appendix A to CFR Part 55 is amended by revising paragraph (b)(8) under the heading "California" to read as follows:

**Appendix A to 40 CFR Part 55—Listing of State and Local Requirements Incorporated by Reference Into Part 55, by State**

<p>* * * * *</p> <p>California</p> <p>* * * * *</p> <p>(b) * * *</p> <p>(8) The following requirements are contained in <i>Ventura County Air Pollution Control District Requirements Applicable to OCS Sources</i>:</p> <p>Rule 2 Definitions (Adopted 11/10/98)</p> <p>Rule 5 Effective Date (Adopted 5/23/72)</p> <p>Rule 6 Severability (Adopted 11/21/78)</p> <p>Rule 7 Zone Boundaries (Adopted 6/14/77)</p> <p>Rule 10 Permits Required (Adopted 5/14/02)</p> <p>Rule 11 Definition for Regulation II (Adopted 6/13/95)</p> <p>Rule 12 Application for Permits (Adopted 6/13/95)</p> <p>Rule 13 Action on Applications for an Authority to Construct (Adopted 6/13/95)</p> <p>Rule 14 Action on Applications for a Permit to Operate (Adopted 6/13/95)</p> <p>Rule 15.1 Sampling and Testing Facilities (Adopted 10/12/93)</p> <p>Rule 16 BACT Certification (Adopted 6/13/95)</p> <p>Rule 19 Posting of Permits (Adopted 5/23/72)</p> <p>Rule 20 Transfer of Permit (Adopted 5/23/72)</p> <p>Rule 23 Exemptions from Permits (Revised 11/11/03)</p> <p>Rule 24 Source Recordkeeping, Reporting, and Emission Statements (Adopted 9/15/92)</p> <p>Rule 26 New Source Review (Adopted 10/22/91)</p> <p>Rule 26.1 New Source Review—Definitions (Adopted 5/14/02)</p> <p>Rule 26.2 New Source Review—Requirements (Adopted 5/14/02)</p> <p>Rule 26.3 New Source Review—Exemptions (Adopted 5/14/02)</p> <p>Rule 26.6 New Source Review—Calculations (Adopted 5/14/02)</p> <p>Rule 26.8 New Source Review—Permit To Operate (Adopted 10/22/91)</p> <p>Rule 26.10 New Source Review—PSD (Adopted 1/13/98)</p> <p>Rule 26.11 New Source Review—ERC Evaluation At Time of Use (Adopted 5/14/02)</p> <p>Rule 28 Revocation of Permits (Adopted 7/18/72)</p> <p>Rule 29 Conditions on Permits (Adopted 10/22/91)</p>	<p>* * * * *</p>
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<p>Rule 30 Permit Renewal (Adopted 5/30/89)</p> <p>Rule 32 Breakdown Conditions: Emergency Variances, A., B.1., and D. only. (Adopted 2/20/79)</p> <p>Rule 33 Part 70 Permits—General (Adopted 10/12/93)</p> <p>Rule 33.1 Part 70 Permits—Definitions (Adopted 4/10/01)</p> <p>Rule 33.2 Part 70 Permits—Application Contents (Adopted 4/10/01)</p> <p>Rule 33.3 Part 70 Permits—Permit Content (Adopted 4/10/01)</p> <p>Rule 33.4 Part 70 Permits—Operational Flexibility (Adopted 4/10/01)</p> <p>Rule 33.5 Part 70 Permits—Time frames for Applications, Review and Issuance (Adopted 10/12/93)</p> <p>Rule 33.6 Part 70 Permits—Permit Term and Permit Reissuance (Adopted 10/12/93)</p> <p>Rule 33.7 Part 70 Permits—Notification (Adopted 4/10/01)</p> <p>Rule 33.8 Part 70 Permits—Reopening of Permits (Adopted 10/12/93)</p> <p>Rule 33.9 Part 70 Permits—Compliance Provisions (Adopted 4/10/01)</p> <p>Rule 33.10 Part 70 Permits—General Part 70 Permits (Adopted 10/12/93)</p> <p>Rule 34 Acid Deposition Control (Adopted 3/14/95)</p> <p>Rule 35 Elective Emission Limits (Adopted 11/12/96)</p> <p>Rule 36 New Source Review—Hazardous Air Pollutants (Adopted 10/6/98)</p> <p>Rule 42 Permit Fees (Adopted 5/14/02)</p> <p>Rule 44 Exemption Evaluation Fee (Adopted 9/10/96)</p> <p>Rule 45 Plan Fees (Adopted 6/19/90)</p> <p>Rule 47 Source Test, Emission Monitor, and Call-Back Fees (Adopted 6/22/99)</p> <p>Rule 45.2 Asbestos Removal Fees (Adopted 8/4/92)</p> <p>Rule 50 Opacity (Adopted 2/20/79)</p> <p>Rule 52 Particulate Matter—Concentration (Adopted 5/23/72)</p> <p>Rule 53 Particulate Matter—Process Weight (Adopted 7/18/72)</p> <p>Rule 54 Sulfur Compounds (Adopted 6/14/94)</p> <p>Rule 56 Open Burning (Revised 11/11/03)</p> <p>Rule 57 Combustion Contaminants—Specific (Adopted 6/14/77)</p> <p>Rule 60 New Non-Mobile Equipment—Sulfur Dioxide, Nitrogen Oxides, and Particulate Matter (Adopted 7/8/72)</p> <p>Rule 62.7 Asbestos—Demolition and Renovation (Adopted 6/16/92)</p> <p>Rule 63 Separation and Combination of Emissions (Adopted 11/21/78)</p> <p>Rule 64 Sulfur Content of Fuels (Adopted 4/13/99)</p> <p>Rule 67 Vacuum Producing Devices (Adopted 7/5/83)</p> <p>Rule 68 Carbon Monoxide (Adopted 6/14/77)</p> <p>Rule 71 Crude Oil and Reactive Organic Compound Liquids (Adopted 12/13/94)</p> <p>Rule 71.1 Crude Oil Production and Separation (Adopted 6/16/92)</p> <p>Rule 71.2 Storage of Reactive Organic Compound Liquids (Adopted 9/26/89)</p> <p>Rule 71.3 Transfer of Reactive Organic Compound Liquids (Adopted 6/16/92)</p> <p>Rule 71.4 Petroleum Sumps, Pits, Ponds, and Well Cellars (Adopted 6/8/93)</p> <p>Rule 71.5 Glycol Dehydrators (Adopted 12/13/94)</p>	<p>* * * * *</p>
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| Rule 72 New Source Performance Standards (NSPS) (Adopted 4/10/01)   | Rule 74.11 Natural Gas-Fired Residential Water Heaters-Control of NO <sub>x</sub> (Adopted 4/9/85) | Rule 74.30 Wood Products Coatings (Revised 11/11/03)       |
| Rule 73 National Emission Standards for Hazardous Air Pollutants (NESHAPS) (Adopted 04/10/01)                                   | Rule 74.11.1 Large Water Heaters and Small Boilers (Adopted 9/14/99)                               | Rule 75 Circumvention (Adopted 11/27/78)                   |
| Rule 74 Specific Source Standards (Adopted 7/6/76)  | Rule 74.12 Surface Coating of Metal Parts and Products (Adopted 9/10/96)                           | Rule 100 Analytical Methods (Adopted 7/18/72)              |
| Rule 74.1 Abrasive Blasting (Adopted 11/12/91)  | Rule 74.15 Boilers, Steam Generators and Process Heaters (Adopted 11/8/94)                         | Rule 101 Sampling and Testing Facilities (Adopted 5/23/72) |
| Rule 74.2 Architectural Coatings (Adopted 11/13/01)   | Rule 74.15.1 Boilers, Steam Generators and Process Heaters (Adopted 6/13/00)                       | Rule 102 Source Tests (Adopted 11/21/78)                   |
| Rule 74.6 Surface Cleaning and Degreasing (Revised 11/11/03—effective 7/1/04)   | Rule 74.16 Oil Field Drilling Operations (Adopted 1/8/91)  | Rule 103 Continuous Monitoring Systems (Adopted 2/9/99)    |
| Rule 74.6.1 Batch Loaded Vapor Degreasers (Adopted 11/11/03—effective 7/1/04)   | Rule 74.20 Adhesives and Sealants (Adopted 9/9/03)   | Rule 154 Stage 1 Episode Actions (Adopted 9/17/91)         |
| Rule 74.7 Fugitive Emissions of Reactive Organic Compounds at Petroleum Refineries and Chemical Plants (Adopted 10/10/95)       | Rule 74.23 Stationary Gas Turbines (Adopted 1/08/02)   | Rule 155 Stage 2 Episode Actions (Adopted 9/17/91)         |
| Rule 74.8 Refinery Vacuum Producing Systems, Waste-water Separators and Process Turnarounds (Adopted 7/5/83)                    | Rule 74.24 Marine Coating Operations (Revised 11/11/03)  | Rule 156 Stage 3 Episode Actions (Adopted 9/17/91)         |
| Rule 74.9 Stationary Internal Combustion Engines (Adopted 11/14/00)   | Rule 74.24.1 Pleasure Craft Coating and Commercial Boatyard Operations (Adopted 1/08/02)           | Rule 158 Source Abatement Plans (Adopted 9/17/91)          |
| Rule 74.10 Components at Crude Oil Production Facilities and Natural Gas Production and Processing Facilities (Adopted 3/10/95) | Rule 74.26 Crude Oil Storage Tank Degassing Operations (Adopted 11/8/94)                           | Rule 159 Traffic Abatement Procedures (Adopted 9/17/91)    |
|   | Rule 74.27 Gasoline and ROC Liquid Storage Tank Degassing Operations (Adopted 11/8/94)             | Rule 220 General Conformity (Adopted 5/9/95)               |
|   | Rule 74.28 Asphalt Roofing Operations (Adopted 5/10/94)  | Rule 230 Notice to Comply (Adopted 11/9/99)                |
|   |  | * * * * *  |
- [FR Doc. 04–3079 Filed 2–11–04; 8:45 am]  
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