

**STATUS:** Commission Meeting—Closed to the Public.

**MATTER TO BE CONSIDERED:** *Briefing Matter:* Commission staff will brief the Commission on a compliance matter.

**CONTACT PERSON FOR MORE INFORMATION:** Alberta E. Mills, Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814, 301-504-7479 (Office) or 240-863-8938 (Cell).

Dated: July 13, 2022.

Alberta E. Mills,

Commission Secretary.

[FR Doc. 2022-15327 Filed 7-14-22; 11:15 am]

BILLING CODE 6355-01-P

## DEPARTMENT OF DEFENSE

### Office of the Secretary

#### Defense Advisory Committee for the Prevention of Sexual Misconduct; Notice of Federal Advisory Committee Meeting

**AGENCY:** Under Secretary of Defense for Personnel and Readiness, Department of Defense (DoD).

**ACTION:** Notice of Federal Advisory Committee meeting.

**SUMMARY:** The DoD is publishing this notice to announce that the following Federal Advisory Committee meeting of the Defense Advisory Committee for the Prevention of Sexual Misconduct (DAC-PSM) will take place.

**DATES:** DAC-PSM will hold an open to the public meeting—Monday, August 22, 2022 from 12:30 p.m. to 4:15 p.m. (EST).

**ADDRESSES:** The meeting will be held by videoconference. Participant access information will be provided after registering. (Pre-meeting registration is required. See guidance in **SUPPLEMENTARY INFORMATION**, “Meeting Accessibility”).

**FOR FURTHER INFORMATION CONTACT:** Dr. Suzanne Holroyd, (571) 372-2652 (voice), *osd.mc-alex.ousd-p-r.mbx.DAC-PSM@mail.mil* (email). Website: *www.sapr.mil/DAC-PSM*. The most up-to-date changes to the meeting agenda can be found on the website.

**SUPPLEMENTARY INFORMATION:** This meeting is being held under the provisions of the Federal Advisory Committee Act (FACA) of 1972 (5 U.S.C., Appendix, as amended), the Government in the Sunshine Act of 1976 (5 U.S.C. 552b, as amended), and 41 CFR 102-3.140 and 102-3.150.

*Availability of Materials for the Meeting:* Additional information,

including the agenda or any updates to the agenda, is available on the DAC-PSM website (*www.sapr.mil/DAC-PSM*). Materials presented in the meeting may also be obtained on the DAC-PSM website. *Purpose of the Meeting:* The purpose of the meeting is for the DAC-PSM to receive briefings and have discussions on topics related to the prevention of sexual misconduct within the Armed Forces of the United States. *Agenda:* Monday, August 22, 2022 from 12:30 p.m. to 4:15 p.m. (EST)—

Welcome, Public Comment Review, Briefings, and DAC-PSM Discussions.

*Meeting Accessibility:* Pursuant to 5 U.S.C. 552b and 41 CFR 102-3.140 through 102-3.165, this meeting is open to the public from 12:30 p.m. to 4:15 p.m. (EST) on August 22, 2022. The meeting will be held by videoconference. The number of participants is limited and is on a first-come basis. All members of the public who wish to participate must register by contacting DAC-PSM at *osd.mc-alex.ousd-p-r.mbx.DAC-PSM@mail.mil* or by contacting Dr. Suzanne Holroyd at (571) 372-2652 no later than Friday, August 12, 2022 (by 5:00 p.m. EST). Once registered, the web address and/or audio number will be provided.

*Special Accommodations:* Individuals requiring special accommodations to access the public meeting should contact Dr. Suzanne Holroyd at *osd.mc-alex.ousd-p-r.mbx.DAC-PSM@mail.mil* or (571) 372-2652 no later than Friday, August 12, 2022 (by 5:00 p.m. EST) so that appropriate arrangements can be made.

*Written Statements:* Pursuant to 41 CFR 102-3.140, and section 10(a)(3) of the FACA, interested persons may submit a written statement to the DAC-PSM. Individuals submitting a written statement must submit their statement no later than 5:00 p.m. EST, Friday, August 12, 2022, to Dr. Suzanne Holroyd at (571) 372-2652 (voice) or to *osd.mc-alex.ousd-p-r.mbx.DAC-PSM@mail.mil* (email). If a statement is not received by Friday, August 12, 2022, prior to the meeting, which is the subject of this notice, then it may not be provided to or considered by the DAC-PSM during the August 22, 2022 meeting. The Designated Federal Officer will review all timely submissions with the DAC-PSM Chair and ensure they are provided to the members of the DAC-PSM.

Dated: July 12, 2022.

Aaron T. Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2022-15242 Filed 7-15-22; 8:45 am]

BILLING CODE 5001-06-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1394-081]

#### Southern California Edison Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1394-081.

c. *Date Filed:* June 29, 2022.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Bishop Creek Hydroelectric Project (project).

f. *Location:* The existing project is on Bishop Creek in Inyo County, California. The project occupies approximately 758 acres of federal land administered by the U.S. Forest Service and approximately 51 acres of federal land administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Matthew Woodhall, Project Lead, Regulatory Support Services, Southern California Edison Company, 1515 Walnut Grove Ave., Rosemead, CA 91770, (626) 302-9596, or *matthew.woodhall@sce.com*.

i. *FERC Contact:* Kelly Wolcott, (202) 502-6480 or *kelly.wolcott@ferc.gov*.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Bishop Creek Hydroelectric Project generally consists of 5 powerhouses (Powerhouses 2 through 6) on the Middle Fork of Bishop Creek; 3 primary storage reservoirs (South Lake Reservoir, Lake Sabrina, and Longley Lake); 13 dams or diversions and flowlines that collect water from Green Creek (a tributary to Bishop Creek), Birch Creek, and McGee Creek; and appurtenant facilities. The project has an authorized capacity of approximately 29 megawatts. The estimated average annual generation of the project is 129,550 megawatt-hours.

The project is operated as a storage-release facility and does not propose any changes to operation. Project operations are dictated by the current license, as well as a 1922 water rights ruling (Chandler Decree) and a 1933 Sales Agreement with the Los Angeles Department of Water and Power. The

Bishop Creek Project begins diverting or impounding water at five points: Green Creek at Bluff Lake, South Fork Bishop Creek at South Lake, Middle Fork Bishop Creek at Lake Sabrina, McGee Creek at Longley Lake, and Birch Creek at Birch-McGee diversion. Plant No. 2 receives water originating from Longley Lake dam and the upper portions of the Birch Creek watershed. Longley Lake dam discharges water to McGee Creek, where it flows approximately 1 mile before being intercepted by the McGee Creek diversion. Water is then diverted into a series of pipelines and open channels and delivered to Birch Creek.

After entering Birch Creek, the water flows approximately 0.5 mile before being diverted again by the Birch-McGee diversion, where enters a pipe and descends over 1,100 feet in elevation before intercepting the penstock to Plant No. 2. A portion of the water flows down Bishop Creek while another portion is conveyed through a series of pipes and penstocks connecting Plants No. 2, through No. 6. Each powerhouse and intake controls the portion of water entering Bishop Creek and the portion directed into the pipe and penstock conveyances. After Plant No. 6, Bishop Creek flows to the community of Bishop and the Owens Valley. When Plant No. 6 is offline, there is an alternative take-off below Plant No. 5. The regulated reaches between Lake Sabrina and Intake No. 2 and those between South Lake and South Fork diversion experience similar flow fluctuations. The current license requires minimum flow releases into diverted reaches.

SCE proposes to modify resource plans and measures it has implemented under the current license, including: (1) water management; (2) the Stocking Plan; (3) the Wildlife Resource Management Plans; (4) the Botanical Resource Management Plan; and (5) the Historic Properties Management Plan. In addition, SCE proposes to develop and implement the following new plans: (1) a sediment management plan; (2) an invasive species management plan; and (3) a recreation resources management plan.

1. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's homepage (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-1394).

For assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	July 2022.
Request Additional Information (if necessary).	August 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis.	September 2022.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	November 2022.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 12, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022-15259 Filed 7-15-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER22-2347-000.

*Applicants*: American Electric Power Service Corporation, Ohio Power Company, PJM Interconnection, L.L.C.

*Description*: § 205(d) Rate Filing: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii): AEP submits one amended Facilities Agreement re: ILDSA, SA No. 1336 to be effective 9/12/2022.

*Filed Date*: 7/12/22.

*Accession Number*: 20220712-5079.

*Comment Date*: 5 p.m. ET 8/2/22.

*Docket Numbers*: ER22-2348-000.

*Applicants*: Tucson Electric Power Company.

*Description*: Compliance filing: Order No. 881 Compliance Filing to be effective 7/12/2025.

*Filed Date*: 7/12/22.

*Accession Number*: 20220712-5089. *Comment Date*: 5 p.m. ET 8/2/22.

*Docket Numbers*: ER22-2349-000.

*Applicants*: UNS Electric, Inc.

*Description*: Compliance filing: Order No. 881 Compliance Filing to be effective 7/12/2025.

*Filed Date*: 7/12/22.

*Accession Number*: 20220712-5093.

*Comment Date*: 5 p.m. ET 8/2/22.

*Docket Numbers*: ER22-2350-000.

*Applicants*: New York Independent System Operator, Inc.

*Description*: Compliance filing: Compliance Filing of Tariff Revisions re: Order No. 881 Transmission Line Ratings to be effective 12/31/9998.

*Filed Date*: 7/12/22.

*Accession Number*: 20220712-5098.

*Comment Date*: 5 p.m. ET 8/2/22.

*Docket Numbers*: ER22-2351-000.

*Applicants*: Avista Corporation.

*Description*: Compliance filing: Avista Corp Order No. 881 Compliance Filing to be effective 7/13/2022.

*Filed Date*: 7/12/22.

*Accession Number*: 20220712-5103.

*Comment Date*: 5 p.m. ET 8/2/22.

*Docket Numbers*: ER22-2352-000.

*Applicants*: Duke Energy Florida, LLC, Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.

*Description*: Compliance filing: Duke Energy Florida, LLC submits tariff filing per 35: Compliance Filing for Order No. 881 to be effective 7/12/2025.

*Filed Date*: 7/12/22.

*Accession Number*: 20220712-5107.

*Comment Date*: 5 p.m. ET 8/2/22.

*Docket Numbers*: ER22-2353-000.

*Applicants*: Florida Power & Light Company.

*Description*: Compliance filing: FPL Order No. 881 Compliance Filing to be effective 9/11/2022.

*Filed Date*: 7/12/22.

*Accession Number*: 20220712-5111. *Comment Date*: 5 p.m. ET 8/2/22.

*Docket Numbers*: ER22-2354-000.

*Applicants*: GridLiance High Plains LLC.

*Description*: Compliance filing: GHP Order 881 Compliance Filing to be effective 9/11/2022.

*Filed Date*: 7/12/22.

*Accession Number*: 20220712-5119.

*Comment Date*: 5 p.m. ET 8/2/22.

*Docket Numbers*: ER22-2355-000.

*Applicants*: GridLiance Heartland LLC.

*Description*: Compliance filing: GLH Order 881 Compliance Filing to be effective 9/11/2022.