

Agreement FERC No. 609 to be effective 2/17/2022.

Filed Date: 2/25/22.

Accession Number: 20220225–5116.

Comment Date: 5 p.m. ET 3/18/22.

Docket Numbers: ER22–1121–000.

Applicants: VETCO.

Description: § 205(d) Rate Filing: Conforming Tariff Filing of VETCO to be effective 1/1/2021.

Filed Date: 2/25/22.

Accession Number: 20220225–5122.

Comment Date: 5 p.m. ET 3/18/22.

Docket Numbers: ER22–1122–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 6374; Queue No. AG1–360 to be effective 1/26/2022.

Filed Date: 2/25/22.

Accession Number: 20220225–5163.

Comment Date: 5 p.m. ET 3/18/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 25, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–04522 Filed 3–3–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22–598–000.

Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated & Non-Conforming Svc Agmts—Anchor Shippers to be effective 4/1/2022.

Filed Date: 2/25/22.

Accession Number: 20220225–5078.

Comment Date: 5 p.m. ET 3/9/22.

Docket Numbers: RP22–599–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: TGP 2022 Fuel Tracker Filing Docket No RP22–_____ to be effective 4/1/2022.

Filed Date: 2/25/22.

Accession Number: 20220225–5117.

Comment Date: 5 p.m. ET 3/9/22.

Docket Numbers: RP22–600–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Quarterly LU Update Filing to be effective 4/1/2022.

Filed Date: 2/25/22.

Accession Number: 20220225–5129.

Comment Date: 5 p.m. ET 3/9/22.

Docket Numbers: RP22–601–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2022–02–28 Negotiated Rate Agreements to be effective 3/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228–5046.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22–602–000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—February 28, 2022 Nonconforming Service Agreements to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228–5049.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22–603–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (FPL 41619 to Eco-Energy 54836) to be effective 3/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228–5054.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22–604–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Marathon releases eff 3–1–2022) to be effective 3/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228–5055.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22–605–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 54852

to Constellation 54881) to be effective 3/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228–5056.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22–606–000.

Applicants: Vector Pipeline L.P.

Description: § 4(d) Rate Filing: Tariff Clean-Up Filing (2022) to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228–5057.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22–607–000.

Applicants: Cove Point LNG, LP.

Description: § 4(d) Rate Filing: Cove Point—2022 Annual EPCA to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228–5063.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22–608–000.

Applicants: Cove Point LNG, LP.

Description: § 4(d) Rate Filing: Cove Point—2022 Annual Fuel Retainage and Request for Waiver to be effective 4/1/2022.

Filed Date: 2/28/22.

Accession Number: 20220228–5075.

Comment Date: 5 p.m. ET 3/14/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP21–1187–004.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: Compliance filing: EGTS—February 28, 2022 Rate Case Compliance Filing to be effective 11/1/2021.

Filed Date: 2/28/22.

Accession Number: 20220228–5035.

Comment Date: 5 p.m. ET 3/14/22.

Docket Numbers: RP22–579–000.

Applicants: Stagecoach Pipeline & Storage Company LLC.

Description: Report Filing: Stagecoach Pipeline & Storage Company LLC Informational Filing to be effective N/A.

Filed Date: 2/25/22.

Accession Number: 20220225–5142.

Comment Date: 5 p.m. ET 3/9/22.

Docket Numbers: RP22–581–000.

Applicants: Arlington Storage Company, LLC.

Description: Report Filing: Arlington Storage Company, LLC Informational Filing to be effective N/A.

Filed Date: 2/25/22.

Accession Number: 20220225–5145.

Comment Date: 5 p.m. ET 3/9/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: February 28, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–04602 Filed 3–3–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–20–000]

Algonquin Gas Transmission, LLC; Notice of Request for Extension of Time

Take notice that on February 18, 2022, Algonquin Gas Transmission, LLC (Algonquin) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until September 27, 2022, to complete the construction of the Stony Point Anomaly MNR Crossing Project (Project), as authorized after the 60-day deadline of Algonquin's prior notice issued by the Commission on December 28, 2020. By that process, Algonquin was initially required to complete and make available for service in one year, by February 27, 2022.

Algonquin states the Project has made substantial progress but experienced extenuating circumstances delaying its completion. Algonquin avers the delays have been a result of (i) complex dewatering conditions at the work site that required enhanced measures, (ii) slower than anticipated tunneling progress due to challenging substrate conditions, and (iii) rainfall and flash flood conditions from Tropical Storm Ida. Algonquin was able to complete the installation of the 26-inch diameter pipeline by December 2021. However, Algonquin was unable to complete the tie-in of these facilities because that

would have required an outage of the active pipeline during the winter heating season.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Algonquin's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,¹ the Commission will aim to issue an order acting on the request within 45 days.² The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.³ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁴ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁵ The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>)

¹ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

² *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

³ *Id.* at P 40.

⁴ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁵ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

www.ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFile” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on March 11, 2022.

Dated: February 24, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–04553 Filed 3–3–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[P–2320–077]

Erie Boulevard Hydropower, L.P.; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Request for amendment of license to construct new trashrack structure at the Colton dam.

b. *Project No.*: 2320–077.

c. *Date Filed*: January 14, 2022.

d. *Applicant*: Erie Boulevard Hydropower, L.P.

e. *Name of Project*: Middle Raquette River Hydroelectric Project.

f. *Location*: The project is located on the Raquette River in St. Lawrence County, New York.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: Mr. Daniel Maguire, PE, Compliance Manager,