

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. OR21–12–000]****Tesoro Logistics Northwest Pipeline LLC; Notice of Petition for Declaratory Order**

Take notice that on September 24, 2021, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2019) and section 284.502(b)(1) of the Commission's regulations,<sup>1</sup> Tesoro Logistics Northwest Pipeline LLC (TLNP), a subsidiary of MPLX LP, hereby requests (Petition) that the Commission issue a declaratory order approving various requested rulings related to a proposed expansion (Expansion) of its SLC Core Pipeline system that, following the Expansion, will be capable of transporting crude oil from Fort Laramie Station, Wyoming to Wahsatch Station, Utah. TLNP respectfully requests that the Commission act on this Petition no later than December 23, 2021 so that TLNP and its shippers may receive the certainty necessary for TLNP to move forward with the development of the Expansion and place it into service.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene, or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal**

**Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern time on October 25, 2021.

Dated: September 29, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–21700 Filed 10–4–21; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* CP21–502–000.

*Applicants:* Midcontinent Express and Enable Oklahoma.

*Description:* Joint Abbreviated Application of Midcontinent Express Pipeline LLC and Enable Oklahoma Intrastate Transmission, LLC for Partial Lease Capacity Abandonment Authorization.

*Filed Date:* 09/28/21.

*Accession Number:* 20210928–5083.

*Comments Due:* 5 p.m. ET 10/19/21.

*Docket Numbers:* RP21–1151–000.

*Applicants:* Young Gas Storage Company, Ltd.

*Description:* Compliance filing: Operational Purchase and Sale Report 2021 to be effective N/A.

*Filed Date:* 9/28/21.

*Accession Number:* 20210928–5042.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1152–000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—ESS—Six One Commodities to be effective 10/1/2021.

*Filed Date:* 9/28/21.

*Accession Number:* 20210928–5063.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1153–000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (APS Oct 2021) to be effective 10/1/2021.

*Filed Date:* 9/28/21.

*Accession Number:* 20210928–5075.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1154–000.

*Applicants:* Enable Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Enable Gas Transmission, LLC submits tariff filing per 154.403(d)(2): Fuel Tracker Filing—Effective November 1 2021 to be effective 11/1/2021.

*Filed Date:* 9/28/21.

*Accession Number:* 20210928–5081.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1155–000.

*Applicants:* Enable Mississippi River Transmission, LLC.

*Description:* § 4(d) Rate Filing: 2021 MRT Annual Fuel Filing to be effective 11/1/2021.

*Filed Date:* 9/28/21.

*Accession Number:* 20210928–5082.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1156–000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing: Appalachia to Market Project (CP20–436) In-Service Compliance Filing to be effective 11/1/2021.

*Filed Date:* 9/28/21.

*Accession Number:* 20210928–5098.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1157–000.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Pipeline Safety and Greenhouse Gas Cost Adjustment Mechanism—2021 to be effective 11/1/2021.

*Filed Date:* 9/28/21.

*Accession Number:* 20210928–5120.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1158–000.

*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Volume No. 2—ConEd SP367660 & NextEra SP370331 to be effective 11/1/2021.

*Filed Date:* 9/28/21.

*Accession Number:* 20210928–5125.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1159–000.

*Applicants:* Eastern Gas Transmission and Storage, Inc.

*Description:* § 4(d) Rate Filing: EGTS—2021 Annual EPCA to be effective 11/1/2021.

<sup>1</sup> 18 CFR 284.502(b)(1) (2020).

*Filed Date:* 9/29/21.

*Accession Number:* 20210929–5016.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1160–000.

*Applicants:* Eastern Gas Transmission and Storage, Inc.

*Description:* § 4(d) Rate Filing: EGTs—2021 Annual TCRA to be effective 11/1/2021.

*Filed Date:* 9/29/21.

*Accession Number:* 20210929–5020.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1161–000.

*Applicants:* Stagecoach Pipeline & Storage Company LLC.

*Description:* § 4(d) Rate Filing: Recollation Filing to be effective 11/1/2021.

*Filed Date:* 9/29/21.

*Accession Number:* 20210929–5024.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1162–000.

*Applicants:* Arlington Storage Company, LLC.

*Description:* § 4(d) Rate Filing: Recollation Filing to be effective 11/1/2021.

*Filed Date:* 9/29/21.

*Accession Number:* 20210929–5031.

*Comments Due:* 5 p.m. ET 10/12/21.

*Docket Numbers:* RP21–1163–000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Compliance filing: AGT 2021 OFO Penalty Disbursement Report to be effective N/A.

*Filed Date:* 9/29/21.

*Accession Number:* 20210929–5032.

*Comments Due:* 5 p.m. ET 10/12/21.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 29, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–21703 Filed 10–4–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11834–080]

#### Brookfield White Pine Hydro, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for Temporary Variance of Minimum Flow Requirements.

b. *Project No:* 11834–080.

c. *Date Filed:* September 21, 2021.

d. *Applicant:* Brookfield White Pine Hydro, LLC (licensee).

e. *Name of Project:* Upper and Middle Dams Storage Hydroelectric Project.

f. *Location:* The project is located on Rapid River in Oxford and Franklin counties, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Kelley Maloney, Manager, Licensing and Compliance, Brookfield White Pine Hydro, LLC, 150 Main Street, Lewiston, ME 04240, Phone: (207) 755–5605.

i. *FERC Contact:* Jonathan Schram, (202) 502–8264, [jonathan.schram@ferc.gov](mailto:jonathan.schram@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* October 29, 2021.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docsfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the

docket number P–11834–080.

Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests a temporary variance of the minimum flow requirements in the Rapid River below the Middle Dam development due to drought conditions. License Article 402, in part, requires the licensee to release a minimum flow of 472 cubic feet per second (cfs) from September 16 through the start of the spring refill of Richardson Lake. The licensee explains that due to ongoing drought conditions, it is concerned that there might not be enough water storage to sustain brook trout through their fall spawning season under the current license-required minimum flows. Therefore, in order to conserve as much water as possible, the licensee is requesting Commission approval to reduce the minimum flow below Middle Dam to 310 cfs until April 23, 2022, at which time a minimum flow of 472 cfs would be released in accordance with its license requirements. Should the 2022 spring refill of Richardson Lake start, or have already started by April 23, 2022, then the licensee would instead release a minimum flow of 382 cfs as required by license Article 402.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit