

i. *FERC Contact*: Quinn Emmering, (202) 502-6382, [quinn.emmering@ferc.gov](mailto:quinn.emmering@ferc.gov).

j. Deadline for filing motions to intervene and protests and requests for cooperating agency status: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-10821-005.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Project Description*: The existing Camp Far West Transmission Line Project (P-10821) is a transmission line-only project and does not generate power. The project serves as the primary transmission line for South Sutter Water District's Camp Far West Hydroelectric Project No. 2997. The licensed project includes a 1.9-mile-long, three-phase, 60-kilovolt (kV) transmission line extending from the powerhouse of the Camp Far West Hydroelectric Project to an interconnection with PG&E's Smartville-Lincoln 60-kV transmission line.

PG&E proposes to connect the project's licensed 1.9-mile-long transmission line to an existing 9-mile-long, northbound segment of the Smartville-Lincoln transmission line that connects to the Smartville-Nicholas No. 1 transmission line at Beale Air Force Base. Because the 9-mile-long northbound segment of the Smartville-Lincoln transmission line would only carry electricity transmitted by the project, PG&E proposes to incorporate the 9-mile-segment into any subsequent license filing for the project.

m. A copy of the application is available for review at the Commission

in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. Procedural schedule: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

|                                                                                                   |                  |
|---------------------------------------------------------------------------------------------------|------------------|
| Deadline for Filing Motions to Intervene and Protests and Requests for Cooperating Agency Status. | October 21, 2019 |
| Commission issues Scoping Document 1.                                                             | November 2019    |
| Scoping Comments due .....                                                                        | December 2019    |
| Commission issues Request for Additional Information (if necessary).                              | January 2020     |
| Commission issues Scoping Document 2 (if necessary).                                              | February 2020    |
| Commission issues Notice of Ready for Environmental Analysis.                                     | February 2020    |

|                                               |                |
|-----------------------------------------------|----------------|
| Commission issues EA, Draft EA, or Draft EIS. | August 2020    |
| Comments on EA, Draft EA, or Draft EIS due.   | September 2020 |
| Commission issues Final EA or Final EIS.      | December 2020  |

Dated: August 22, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-18542 Filed 8-27-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10674-017]

#### Flambeau Hydro, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: New License.
- b. *Project No.*: P-10674-017.
- c. *Date filed*: February 14, 2019.
- d. *Applicant*: Kaukauna Utilities.
- e. *Name of Project*: Kimberly Hydroelectric Project (Kimberly Project).
- f. *Location*: The existing project is located at the U.S. Army Corps of Engineers' (Corps) Cedars Dam on the Lower Fox River in the Village of Kimberly, Outagamie County, Wisconsin. The project does not occupy federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mike Pedersen, Manager of Generation and Operations, Kaukauna Utilities, 777 Island Street, P.O. Box 1777, Kaukauna, WI 54130-7077, (902) 766-5721.

i. *FERC Contact*: Colleen Corballis at (202) 502-8598; or [Colleen.corballis@ferc.gov](mailto:Colleen.corballis@ferc.gov).

j. *Deadline for filing scoping comments*: September 21, 2019.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal

Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-10674-017.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Project Description:* The Kimberly Project consists of: (1) A 161-foot-long, 43-foot-wide, 61-foot-high reinforced concrete and brick masonry powerhouse located at the south abutment of Cedars Dam and containing three turbine-generator units each rated at 723 kilowatts for a total installed capacity of 2.170 megawatts; (2) a 2.4 kilovolts (kV) to 34.5 kV step-up transformer; and (3) appurtenant facilities. The project is directly connected to a 34.5 kV local distribution line which is not part of the project. The average annual generation was 12,324,827 kilowatt-hours for the period 2011 to 2017.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in Item H above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process.*

The Commission staff intends to prepare a single Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, we do not anticipate holding on-site public or agency scoping meetings. Instead, we are soliciting your comments and suggestions on the preliminary list of issues and alternatives to be addressed in the EA,

as described in scoping document 1 (SD1), issued August 22, 2019.

Copies of the SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: August 22, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-18532 Filed 8-27-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10674-017]

#### Kaukauna Utilities; Notice Soliciting Scoping Comments

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- b. *Project No.:* P-10674-017.
- c. *Date filed:* February 14, 2019.
- d. *Applicant:* Kaukauna Utilities.
- e. *Name of Project:* Kimberly Hydroelectric Project (Kimberly Project).
- f. *Location:* The existing project is located at the U.S. Army Corps of Engineers' (Corps) Cedars Dam on the Lower Fox River in the Village of Kimberly, Outagamie County, Wisconsin. The project does not occupy federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mike Pedersen, Manager of Generation and Operations, Kaukauna Utilities, 777 Island Street, P.O. Box 1777, Kaukauna, WI 54130-7077, (902) 766-5721.
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