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Magalie R. Salas,
Secretary.

[FR Doc. E4-174 Filed 2-3-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2697-014]

Cedar Falls Hydro; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 28, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2697-014.

c. *Date filed:* February 10, 2003.

d. *Applicant:* Northern States Power Company (d/b/a Xcel Energy).

e. *Name of Project:* Cedar Falls Hydroelectric Project.

f. *Location:* On the Red Cedar River, in the Towns of Tainter, Red Cedar, and Sherman, Dunn County, Wisconsin. This project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. William Zawacki, Director, Hydro Plants, or Ms. Kristina Bourget, Esq., Northern States Power Company (d/b/a Xcel Energy), 1414 West Hamilton Avenue, PO Box 8, Eau Claire, Wisconsin 54702-0008, 715-836-1136 or 715-839-1305, respectively.

i. *FERC Contact:* John Ramer, John.Ramer@FERC.gov, (202) 502-8969.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice, reply comments are due within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the “e-Filing” link. The Commission strongly encourages electronic filing.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The Cedar Falls Project consists of the following existing facilities: (1) A 510-foot-long, 50-foot-high dam, topped with two, 23-foot-wide by 5-foot-high, steel Tainter gates, with a total dam discharge capacity of 57,000 cfs; (2) a 1,752-acre reservoir (Tainter Lake) with a gross storage capacity of 23,000-acre feet; (3) a powerhouse containing three 2,000-kilowatt (kW) horizontal generators with Francis turbines, with a total maximum hydraulic capacity of 2,500 cfs and a total installed generating capacity of 7.1 MW, producing a total of 33,678,351 kWh annually; and (4) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number, excluding the last three digits

in the docket number field (P-2697), to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support. To view upcoming FERC events, go to www.ferc.gov and click on “View Entire Calendar”.

n. *All filings must:* (1) Bear in all capital letters the title “COMMENTS”, “REPLY COMMENTS”, “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. *Procedures schedule:* The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Action	Tentative date
Notice of availability of the NEPA document	August 2004.
Ready for Commission decision on the application	November 2004.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Magalie R. Salas,

Secretary.

[FR Doc. E4-175 Filed 2-3-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

January 28, 2004.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 516-388.

c. *Date Filed:* December 10, 2003.

d. *Applicant:* South Carolina Electric & Gas Company.

e. *Name of Project:* Saluda Hydroelectric Project.

f. *Location:* Lake Murray in Saluda County, South Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* Mr. Randolph R. Mahan, Manager, Environmental Programs and Special Projects, SCANA Services, Inc., Columbia, SC, 29218, (803) 217-9538.

i. *FERC Contacts:* Any questions on this notice should be addressed to Ms. Jean Potvin at (202) 502-8928, or e-mail address: jean.potvin@ferc.gov.

j. *Deadline for filing comments and or motions:* March 1, 2004.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-516-388) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Proposal:* South Carolina Electric & Gas Company is requesting Commission approval to permit Westshore Limited, d/b/a Spinners Marina, to use project lands

below the 360-foot contour to accommodate the installation of a floating dock capable of berthing 40 boats at an existing marina. The marina presently consists of only a dock and a boat ramp. The marina is located at Spinners Marina, on Lake Murray, 101 Sandelewood Road, Leesville, Saluda County, South Carolina.

l. *Location of the Applications:* The filings are available for review at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC, 20426, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please call the Helpline at (866) 208-3676 or contact FERConLineSupport@ferc.gov. For TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E4-176 Filed 2-3-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PL04-2-000, EL03-236-000]

Compensation for Generating Units Subject to Local Market Power Mitigation in Bid-Based Markets PJM Interconnection, L.L.C.; Notice of Technical Conferences

January 28, 2004.

As previously announced in a notice issued January 12, 2004, conferences will be held on February 4 and 5, 2004, to discuss issues related to local market power mitigation and the methods of compensating must-run generators in organized markets.¹ The conferences will be held on February 4 and 5 beginning at 9 a.m. The conferences will take place at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commissioners may attend all or part of the conferences.

The conference to be held on February 4, 2004, will focus on broad general principles for pricing of must-run generating units and the general framework the Commission should use to address this issue. The conference to be held on February 5, 2004, will focus on PJM's specific proposal regarding compensation for must-run generating units in Docket No. EL03-236 and how it fits within the broader framework.

The February 4, 2004 technical conference will include perspectives from key industry experts and market participants on local market power mitigation and Reliability Must-Run (RMR) issues. This conference will be structured as three panels with brief presentations and question and answer periods.

The subject areas to be considered at the conferences are given below, along

¹ In an Order issued December 19, 2003, the Commission directed staff to convene a two-part technical conference on compensation of must run generating units. Compensation for Generating Units Subject to Local Market Power Mitigation in Bid-Based Markets, 105 FERC ¶61,312 (2003).