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February 2, 2007

Marybeth Peters,

Register of Copyrights.

[FR Doc. E7-2104 Filed 2-7-06; 8:45 am]

BILLING CODE 1410-30-S

NATIONAL CREDIT UNION ADMINISTRATION

Agency Information Collection

Activities: Submission to OMB for Extension of a Currently Approved Collection; Comment Request

AGENCY: National Credit Union
Administration (NCUA).

ACTION: Request for comment.

SUMMARY: The NCUA intends to submit the following information collection to the Office of Management and Budget (OMB) for review and clearance under the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35). This information collection is published to obtain comments from the public.

DATES: Comments will be accepted until April 9, 2007.

ADDRESSES: Interested parties are invited to submit written comments to the NCUA Clearance Officer listed below:

Clearance Officer: Mr. Neil McNamara, National Credit Union Administration, 1775 Duke Street, Alexandria, VA 22314-3428, Fax No. 703-837-2861, E-mail: mcnamara@ncua.gov.

FOR FURTHER INFORMATION CONTACT:

Requests for additional information or a copy of the information collection request, should be directed to Tracy Sumpter at the National Credit Union Administration, 1775 Duke Street, Alexandria, VA 22314-3428, or at (703) 518-6444.

SUPPLEMENTARY INFORMATION: Proposal for the following collection of information:

Title: Corporate Credit Union Monthly Call Report.

OMB Number: 3133-0067.

Form Number: NCUA 5310.

Type of Review: Recordkeeping, reporting and monthly.

Description: NCUA utilizes the information to monitor financial

conditions in corporate credit unions, and to allocate supervision and examination resources.

Respondents: Corporate credit unions, or "banker's banks" for natural person credit unions.

Estimated No. of Respondents/Record keepers: 30.

Estimated Burden Hours per

Response: 2 hours.

Frequency of Response: Monthly.

Estimated Total Annual Burden Hours: 720 hours.

Estimated Total Annual Cost: None.

By the National Credit Union
Administration Board on February 5, 2007.

Mary Rupp,

Secretary of the Board.

[FR Doc. E7-2096 Filed 2-7-07; 8:45 am]

BILLING CODE 7535-01-P

NUCLEAR REGULATORY COMMISSION

Final Regulatory Guide: Issuance, Availability

The U.S. Nuclear Regulatory Commission (NRC) has issued a revision to an existing guide in the agency's Regulatory Guide Series. This series has been developed to describe and make available to the public such information as methods that are acceptable to the NRC staff for implementing specific parts of the NRC's regulations, techniques that the staff uses in evaluating specific problems or postulated accidents, and data that the staff needs in its review of applications for permits and licenses.

Like its predecessor, Revision 1 of Regulatory Guide 1.196, "Control Room Habitability at Light-Water Nuclear Power Reactors," provides guidance and criteria that the staff of the U.S. Nuclear Regulatory Commission (NRC) considers acceptable for implementing the agency's regulations in Appendix A, "General Design Criteria for Nuclear Power Plants," to Title 10, Part 50, of the *Code of Federal Regulations* (10 CFR part 50), "Domestic Licensing of Production and Utilization Facilities," as they relate to control room habitability (CRH). Specifically, this guide outlines a process that licensees may apply to control rooms that are modified, are newly designed, or must have their conformance to the regulations reconfirmed.

In Appendix A to 10 CFR Part 50, General Design Criteria (GDC) 1, 3, 4, 5, and 19 apply to CRH, as follows:

- GDC 1, "Quality Standards and Records," requires that structures, systems, and components (SSCs)

important to safety be designed, fabricated, erected, and tested to quality standards commensurate with the importance of the safety functions performed.

- GDC 3, "Fire Protection," requires that SSCs important to safety be designed and located to minimize the effects of fires and explosions.

- GDC 4, "Environmental and Dynamic Effects Design Bases," requires SSCs important to safety to be designed to accommodate the effects of, and to be compatible with, the environmental conditions associated with normal operation, maintenance, testing, and postulated accidents, including loss-of-coolant accidents (LOCAs).

- GDC 5, "Sharing of Structures, Systems, and Components," requires that SSCs important to safety not be shared among nuclear power units unless it can be shown that such sharing will not significantly impair their ability to perform their safety functions, including, in the event of an accident in one unit, the orderly shutdown and cooldown of the remaining units.

- GDC 19, "Control Room," requires that a control room be provided from which actions can be taken to operate the nuclear reactor safely under normal conditions and to maintain the reactor in a safe condition under accident conditions, including a LOCA. Adequate radiation protection is to be provided to permit access and occupancy of the control room under accident conditions without personnel receiving radiation exposures in excess of specified values.

Since the NRC initially issued Regulatory Guide 1.196 in May 2003, the staff determined that the information presented in Appendix B to that guide did not accurately represent a viable technical specification for CRH at light-water nuclear power reactors. In particular, it referred to failure of a particular surveillance as a plant state, rather than having the results of the surveillance factor into the operability determination. In addition, it did not provide for a definite time to restore functionality to the control room envelope, whereas all improved standard technical specifications (iSTS) contain such provisions. Moreover, Appendix B was included as a "strawman," to be deleted when details had been more carefully worked out with industry participation, and those technical specifications placed in the iSTS with all other acceptable technical specifications.

As of the publication date of this Revision 1 of Regulatory Guide 1.196, no utility has been granted the technical specification changes represented by