

Commission has the opportunity to consider your comments prior to making its decision on this Project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on October 30, 2020.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP20-48-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to

intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: September 30, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-22035 Filed 10-5-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC20-102-000.

*Applicants:* Terra-Gen Power Holdings II, LLC, Golden NA Power Holdings LLC, Energy Capital Partners III, LLC.

*Description:* Supplement to September 15, 2020 Application for Authorization Under Section 203 of the Federal Power Act, et al. of Terra-Gen Power Holdings II, LLC, et al.

*Filed Date:* 9/25/20.

*Accession Number:* 20200925-5073.

*Comments Due:* 5 p.m. ET 10/6/20.

*Docket Numbers:* EC20-106-000.

*Applicants:* Hog Creek Wind Project, LLC, Meadow Lake Wind Farm V LLC, Quilt Block Wind Farm LLC, Redbed Plains Wind Farm LLC, Riverstart Solar Park LLC.

*Description:* Application for Approval under Section 203 of the Federal Power Act, et al. of Hog Creek Wind Project, LLC, et al.

*Filed Date:* 9/28/20.

*Accession Number:* 20200928-5161.

*Comments Due:* 5 p.m. ET 10/19/20.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER05-1056-011.

*Applicants:* Bonneville Power Administration.

*Description:* Bonneville Power Administration submits Report of Payment: Recoupment and Interest\_Vistra Intermediate Company, LLC to be effective N/A.

*Filed Date:* 9/29/20.

*Accession Number:* 20200929-5199.

*Comments Due:* 5 p.m. ET 10/20/20.

*Docket Numbers:* ER10-2881-036; ER10-2882-037; ER10-2883-035; ER10-2884-035; ER16-2509-006; ER17-2400-007; ER17-2401-007; ER17-2403-007; ER17-2404-007.

*Applicants:* SP Sandhills Solar, LLC, SP Pawpaw Solar, LLC, SP Decatur Parkway Solar, LLC, SP Butler Solar, LLC, Rutherford Farm, LLC, Southern Power Company, Georgia Power Company, Mississippi Power Company, Alabama Power Company.

*Description:* Notification of Non-Material of Change in Status of Alabama Power Company, et al.

*Filed Date:* 9/29/20.

*Accession Number:* 20200929-5171.

*Comments Due:* 5 p.m. ET 10/20/20.

*Docket Numbers:* ER17-512-007.

*Applicants:* Virginia Electric and Power Company.

*Description:* Compliance filing: VEPCO Informational Filing to be effective N/A.

*Filed Date:* 9/30/20.

*Accession Number:* 20200930-5132.

*Comments Due:* 5 p.m. ET 10/21/20.

*Docket Numbers:* ER20-2201-001.

*Applicants:* GridLiance High Plains LLC.

*Description:* Compliance filing: GridLiance HP Revised Winfield Joint Ownership Agreement to be effective 9/1/2020.

*Filed Date:* 9/30/20.

*Accession Number:* 20200930-5166.

*Comments Due:* 5 p.m. ET 10/21/20.

*Docket Numbers:* ER20-2471-001.

*Applicants:* NedPower Mount Storm, LLC.

*Description:* Tariff Amendment: Response to Deficiency Letter in Docket ER20-2471 to be effective 9/20/2020.

*Filed Date:* 9/30/20.

*Accession Number:* 20200930-5145.

*Comments Due:* 5 p.m. ET 10/21/20.

*Docket Numbers:* ER20-3026-000.

*Applicants:* Northern Indiana Public Service Company.

*Description:* § 205(d) Rate Filing: Filing of Two New Delivery Points to be effective 12/1/2020.

*Filed Date:* 9/29/20.

*Accession Number:* 20200929–5147.  
*Comments Due:* 5 p.m. ET 10/20/20.  
*Docket Numbers:* ER20–3027–000.  
*Applicants:* Duke Energy Florida, LLC.  
*Description:* § 205(d) Rate Filing: DEF-Seminole Electric Cooperative, Inc. Amended and Restated NITSA to be effective 12/1/2020.  
*Filed Date:* 9/29/20.  
*Accession Number:* 20200929–5150.  
*Comments Due:* 5 p.m. ET 10/20/20.  
*Docket Numbers:* ER20–3028–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 2451R4 Kansas Electric Power Cooperative, Inc. NITSA NOA to be effective 9/1/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5028.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3029–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 3563 ETEC, MISO and Entergy Services Att AO Cancellation to be effective 3/30/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5032.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3030–000.  
*Applicants:* Tenaska Alabama II Partners, L.P.  
*Description:* Tariff Cancellation: Notice of Cancellation of Tenaska Alabama II Partners MBR Tariff to be effective 10/1/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5075.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3031–000.  
*Applicants:* New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: October 2020 Membership Filing to be effective 10/1/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5077.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3032–000.  
*Applicants:* Ameren Illinois Company, Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2020–09–30\_SA 3299 Att A\_Ameren IL-Norris Electric-Green Brier Proj. No. 3 to be effective 11/29/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5078.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3033–000.  
*Applicants:* Southern California Edison Company.  
*Description:* § 205(d) Rate Filing: Amended OM&R Agreement Contract

No. 16–DSR–12708—RS No. 508  
 WAPA, NVE, LADWP to be effective 10/1/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5087.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3034–000.  
*Applicants:* Midcontinent Independent System Operator, Inc., GridLiance Heartland LLC.  
*Description:* Compliance filing: 2020–09–30\_GridLiance Order 864 ADIT Compliance to be effective 12/1/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5125.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3035–000.  
*Applicants:* Georgia Power Company.  
*Description:* Initial rate filing: SR Lumpkin Affected System Construction Agreement Filing to be effective 11/19/2019.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5126.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3036–000.  
*Applicants:* Vopak Industrial Infrastructure Americas.  
*Description:* Baseline eTariff Filing: Application For Market Based Rate Authority to be effective 10/30/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5127.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3037–000.  
*Applicants:* Vopak Industrial Infrastructure Americas.  
*Description:* Baseline eTariff Filing: Application For Market Based Rate Authority to be effective 10/30/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5128.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3038–000.  
*Applicants:* PJM Interconnection, L.L.C., Ohio Power Company, American Electric Power Service Corporation.  
*Description:* § 205(d) Rate Filing: AEP submits ILDSA SA No. 1575 and Genoa Facilities Agreement to be effective 11/30/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5130.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3039–000.  
*Applicants:* Gulf Power Company.  
*Description:* § 205(d) Rate Filing: Revision to Large Generator Interconnection Agreement to be effective 10/1/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5159.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3040–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: Hope PSA to be effective 1/1/2020.

*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5170.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3041–000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* § 205(d) Rate Filing: PNM EIM OATT Tariff Changes to be effective 1/10/2021.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5171.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3042–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: Bentonville PSA to be effective 1/1/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5178.  
*Comments Due:* 5 p.m. ET 10/21/20.  
*Docket Numbers:* ER20–3043–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: ETEC and NTEC PSA to be effective 1/1/2020.  
*Filed Date:* 9/30/20.  
*Accession Number:* 20200930–5182.  
*Comments Due:* 5 p.m. ET 10/21/20.  
 Take notice that the Commission received the following electric reliability filings:  
*Docket Numbers:* RR19–7–001.  
*Applicants:* North American Electric Reliability Corporation.  
*Description:* Second Compliance Filing of the North American Electric Reliability Corporation in response to Commission Order on the 5-year Performance Assessment.  
*Filed Date:* 9/28/20.  
*Accession Number:* 20200928–5157.  
*Comments Due:* 5 p.m. ET 10/19/20.  
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 30, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–22036 Filed 10–5–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

September 30, 2020.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Number:* PR20–75–000.

*Applicants:* Mid Continent Market Center, L.L.C.

*Description:* Tariff filing per 284.123(b)(1)+(g): MCMC 2020 Periodic Rate Review to be effective 10/1/2020 under PR20–75.

*Filed Date:* 9/28/2020.

*Accession Number:* 202009285114.

*Comments Due:* 5 p.m. ET 10/19/2020.

*284.123(g) Protests Due:* 5 p.m. ET 11/27/2020.

*Docket Numbers:* RP20–1230–000.

*Applicants:* Tuscarora Gas Transmission Company.

*Description:* Compliance filing 2020 Fuel and Line Loss Report.

*Filed Date:* 9/29/20.

*Accession Number:* 20200929–5041.

*Comments Due:* 5 p.m. ET 10/13/20.

*Docket Numbers:* RP20–1231–000.

*Applicants:* Stagecoach Pipeline & Storage Company LLC.

*Description:* § 4(d) Rate Filing: Stagecoach Pipeline & Storage Company LLC—Filing of Negotiated Rate Agreement to be effective 11/1/2020.

*Filed Date:* 9/29/20.

*Accession Number:* 20200929–5073.

*Comments Due:* 5 p.m. ET 10/13/20.

*Docket Numbers:* RP20–1232–000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Oct 20) to be effective 10/1/2020.

*Filed Date:* 9/29/20.

*Accession Number:* 20200929–5079.

*Comments Due:* 5 p.m. ET 10/13/20.

*Docket Numbers:* RP20–1234–000.

*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* § 4(d) Rate Filing: Vol. 2-Negotiated Rate Agreements—Spotlight, Tenaska, Conexus to be effective 9/29/2020.

*Filed Date:* 9/29/20.

*Accession Number:* 20200929–5109.

*Comments Due:* 5 p.m. ET 10/13/20.

*Docket Numbers:* RP20–1235–000.

*Applicants:* Algonquin Gas

Transmission, LLC.

*Description:* § 4(d) Rate Filing:

Negotiated Rates—Bay State to UGI Releases to be effective 10/1/2020.

*Filed Date:* 9/29/20.

*Accession Number:* 20200929–5122.

*Comments Due:* 5 p.m. ET 10/13/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 30, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–22037 Filed 10–5–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20–490–000]

#### Columbia Gulf Transmission, LLC; Notice of Schedule for Environmental Review of the Mainline 300 Replacement Project

On June 30, 2020, Columbia Gulf Transmission, LLC (Columbia Gulf) filed an application in Docket No. CP20–490–000 requesting a Certificate of Public Convenience and Necessity, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, to abandon, replace, and operate certain natural gas pipeline facilities. The proposed project is known as the Mainline 300 Replacement Project (Project) and consists of the abandonment and replacement of two segments of the 36-inch-diameter Mainline 300 totaling approximately 775 feet. The Project is located in Menifee and Montgomery Counties, Kentucky. Due to increased

population density in the area along certain discrete sections of Mainline 300, Columbia Gulf is required, pursuant to Part 192 of the U.S. Department of Transportation regulations to replace segments of its existing Mainline 300 pipeline to meet the Class 3 pipeline design requirements.

On July 9, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA—January 20, 2021

90-day Federal Authorization Decision

Deadline—April 20, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

The Project would involve the construction and operation of the following facilities:

- Replacement of approximately 760 feet of existing 36-inch-diameter pipeline, with approximately 760 feet of new, 36-inch-diameter natural gas transmission pipeline from Milepost (MP) 6.8 to MP 6.9; and
- Replacement of approximately 15 feet of existing 36-inch-diameter pipeline, with approximately 15 feet of new, 36-inch-diameter natural gas transmission pipeline from MP 6.9 to MP 6.9.

#### Background

On July 31, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Mainline 300 Replacement Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission did not receive any comments.