

Cortez, Colorado, estimates the project would have an average annual generation of 1,400 megawatt-hours that would be sold to a local utility.

Applicant Contact: Mr. Jack Nickerson, Public Works Director, City of Cortez, Colorado, Service Center, 110 W. Progress Circle, Cortez, CO 81321, phone (970) 565-7320.

FERC Contact: Robert Bell, (202) 502-6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 45 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13322) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13330-000]

City of Quincy, Illinois; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

February 10, 2009.

On November 12, 2009, the City of Quincy, Illinois filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Mississippi River Lock & Dam 25 Project to be located on the Mississippi River in Calhoun County, Illinois and Lincoln County, Missouri.

The proposed project would utilize the existing U.S. Army Corps of Engineers Lock & Dam 25.

The proposed project would consist of: (1) A powerhouse containing 30 turbine/generator units with a total installed capacity of 15 MW; (2) a 3.1 or 6.8 mile long, 34.5 kV transmission line and (3) appurtenant facilities. The annual production would be 82.1 GWh, which would be sold to a local utility.

Applicant Contact: Kenneth Cantrell, Director of Administrative Services, 730 Maine Street, Quincy, IL 62301 (217) 228-4500

FERC Contact: Steven Sachs (202) 502-8666

Competing Application: This application competes with Project No. 13320-000 filed November 3, 2008. Competing applications must be filed on or before April 6, 2009.

Deadline for filing comments, motions to intervene: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13330) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-3341 Filed 2-13-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP09-54-000; PF08-9-000]

Ruby Pipeline, L.L.C.; Notice of Application

February 9, 2009.

Take notice that on January 27, 2009, Ruby Pipeline, L.L.C. (Ruby) Post Office

Box 1087, Colorado Springs, Colorado 80944, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations, for an order granting a certificate of public convenience and necessity authorizing the construction and operation of a new interstate natural gas pipeline system extending from Opal, Wyoming to Malin, Oregon and blanket transportation and construction certificates pursuant to Parts 284 and 157 of the Commission's regulations, respectively, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Specifically, Ruby proposes to construct and operate: (i) A new, 675.2 mile, 42-inch diameter pipeline extending westward from Opal, Wyoming through the states of Utah and Nevada to a terminus at the Malin Hub in Oregon; (ii) a 2.6 mile, 42-inch diameter lateral extending from the Malin Hub to the Oregon/California border; (iii) the 69,000 horsepower Roberson Creek Compressor Station located in Lincoln County, Wyoming; (iv) the 28,668 horsepower Wildcat Hills Compressor Station located in Box Elder County, Utah; (v) the 39,662 horsepower Wieland Flat Compressor Station located in Elko County, Nevada; (vi) the 19,831 horsepower Desert Valley Compressor Station located in Humboldt County, Nevada; and (vii) various receipt points located in Lincoln County, Wyoming and various bi-directional delivery points located in Humboldt County, Nevada and Klamath County, Oregon. Ruby's proposed pipeline would be capable of transporting up to 1,500,000 MMBtu/d of natural gas from the Rocky Mountains to the Malin Hub. Ruby estimates that the facilities will cost approximately \$2.96 billion. Ruby would provide open access firm and interruptible transportation on the pipeline pursuant to its Pro Forma Tariff for which it seeks approval.

Any questions concerning this application may be directed to Richard Derryberry, Director, Regulatory Affairs, Ruby Pipeline, L.L.C., P.O. Box 1087,