

(d) For in-home plant grower products without defrost, the test period shall be a 24-hour period following an 8-hour stabilization period.

### 5.3. Test Cycle Energy Calculations

\* \* \* \* \*

(g) For plant grower products tested using the test period defined in section 5.2.(d) of this appendix, the test cycle energy shall be calculated as:

$$E = \frac{1440 \times EP}{T}$$

Where:

E = total per-cycle energy consumption in kilowatt-hours per day;

1440 = conversion factor to adjust to a 24-hour average use cycle in minutes per day;

EP = energy expended in kilowatt-hours during the test;

T = test period duration in minutes.

(3) **Representations.** GEA may not make representations about the energy use of a basic model listed in paragraph (1) of this Order for compliance or marketing, unless the basic model has been tested in accordance with the provisions set forth above and such representations fairly disclose the results of such testing.

(4) This waiver shall remain in effect according to the provisions of 10 CFR 430.27.

(5) DOE issues this waiver on the condition that the statements, representations, and information provided by GEA are valid. If GEA makes any modifications to the controls or configurations of these basic models, such modifications will render the waiver invalid with respect to that basic model, and GEA will either be required to use the current Federal test method or submit a new application for a test procedure waiver. DOE may rescind or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of a basic model's true energy consumption characteristics. 10 CFR 430.27(k)(1). Likewise, GEA may request that DOE rescind or modify the waiver if GEA discovers an error in the information provided to DOE as part of its petition, determines that the waiver is no longer needed, or for other appropriate reasons. 10 CFR 430.27(k)(2).

(6) GEA remains obligated to fulfill any applicable requirements set forth at 10 CFR part 429.

DOE makes decisions on waivers and interim waivers for only those basic models specifically set out in the petition, not future models that may be manufactured by the petitioner. GEA

may submit a new or amended petition for waiver and request for grant of interim waiver, as appropriate, for additional basic models of the In-Home Grower. Alternatively, if appropriate, GEA may request that DOE extend the scope of a waiver or an interim waiver to include additional basic models employing the same technology as the basic model(s) set forth in the original petition consistent with 10 CFR 430.27(g).

### Signing Authority

This document of the Department of Energy was signed on October 4, 2022, by Francisco Alejandro Moreno, Acting Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on October 12, 2022.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2022-22501 Filed 10-14-22; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD22-12-000]

### Joint FERC-DOE Supply Chain Risk Management Technical Conference; Initial Notice of Joint Supply Chain Risk Management Technical Conference of the Federal Energy Regulatory Commission and the Department of Energy

The Federal Energy Regulatory Commission and the Department of Energy will convene a Technical Conference in the above-referenced proceeding on December 7, 2022, from approximately 8:30 a.m. to 5:00 p.m. Eastern Time. The conference will be held in-person at the Commission's headquarters at 888 First Street NE, Washington, DC 20426 in the Commission Meeting Room.

The purpose of this conference is to discuss supply chain security challenges related to the Bulk-Power System, ongoing supply chain-related activities, and potential measures to secure the supply chain for the grid's hardware, software, computer, and networking equipment. FERC Commissioners and DOE's Office of Cybersecurity, Energy Security, and Emergency Response (CESER) Director will be in attendance, and panels will involve multiple DOE program offices, the North American Electric Reliability Corporation (NERC), trade associations, leading vendors and manufacturers, and utilities.

The conference will be open for the public to attend, and there is no fee for attendance. Supplemental notices will be issued prior to the conference with further details regarding the agenda, how to register to participate, and the format. Information on this technical conference will also be posted on the Calendar of Events on the Commission's website, [www.ferc.gov](http://www.ferc.gov), prior to the event. The conference will also be transcribed. Transcripts will be available for a fee from Ace Reporting, (202) 347-3700. Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call toll-free (866) 208-3372 (voice) or (202) 208-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this technical conference, please contact Simon Slobodnik at [Simon.Slobodnik@ferc.gov](mailto:Simon.Slobodnik@ferc.gov) or (202) 502-6707. For information related to logistics, please contact Lodie White at [Lodie.White@ferc.gov](mailto:Lodie.White@ferc.gov) or (202) 502-8453.

Dated: October 11, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022-22474 Filed 10-14-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG23-6-000.

*Applicants:* Buena Vista Energy Center, LLC.

*Description:* Buena Vista Energy Center, LLC Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5288.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* EG23–7–000.  
*Applicants:* EnerSmart Imperial Beach BESS LLC.  
*Description:* EnerSmart Imperial Beach BESS LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5349.  
*Comment Date:* 5 p.m. ET 11/1/22.  
 Take notice that the Commission received the following electric rate filings:  
*Docket Numbers:* ER20–1721–001.  
*Applicants:* Energy Harbor LLC.  
*Description:* Compliance filing: Informational Filing Regarding Generation Facilities Sale to be effective N/A.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5165.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER20–2446–005.  
*Applicants:* Bitter Ridge Wind Farm, LLC.  
*Description:* Supplemental Information/Informational Filing Pursuant to Schedule 2 of the PJM Tariff and Request for Waiver.  
*Filed Date:* 10/7/22.  
*Accession Number:* 20221007–5177.  
*Comment Date:* 5 p.m. ET 10/28/22.  
*Docket Numbers:* ER22–1640–001.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Compliance filing: 2022–10–11 Responses for Additional Information re: Order 2222 Compliance Filing to be effective 10/1/2029.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5347.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–42–000.  
*Applicants:* Northern Virginia Electric Cooperative, Inc., PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Northern Virginia Electric Cooperative, Inc. submits tariff filing per 35.13(a)(2)(iii): Second Revised No. 3724 NITSA among PJM and NOVEC to be effective 9/7/2022.  
*Filed Date:* 10/7/22.  
*Accession Number:* 20221007–5141.  
*Comment Date:* 5 p.m. ET 10/28/22.  
*Docket Numbers:* ER23–43–000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* § 205(d) Rate Filing: 5th Revised NITSA/NOA Between PNM and Incorporated County of Los Alamos to be effective 10/1/2022.  
*Filed Date:* 10/7/22.  
*Accession Number:* 20221007–5143.

*Comment Date:* 5 p.m. ET 10/28/22.  
*Docket Numbers:* ER23–44–000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* § 205(d) Rate Filing: San Juan Switching Station Participation Agreement to be effective 10/8/2022.  
*Filed Date:* 10/7/22.  
*Accession Number:* 20221007–5146.  
*Comment Date:* 5 p.m. ET 10/28/22.  
*Docket Numbers:* ER23–45–000.  
*Applicants:* NTE Southeast Electric Company, LLC.  
*Description:* Tariff Amendment: Cancellation entire tariff to be effective 10/10/2022.  
*Filed Date:* 10/7/22.  
*Accession Number:* 20221007–5155.  
*Comment Date:* 5 p.m. ET 10/28/22.  
*Docket Numbers:* ER23–46–000.  
*Applicants:* Kleantricity, Inc.  
*Description:* Tariff Amendment: Cancellation entire tariff to be effective 10/11/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5000.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–47–000.  
*Applicants:* Endeavor Wind I, LLC.  
*Description:* Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 11/30/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5023.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–48–000.  
*Applicants:* West Line Solar, LLC.  
*Description:* Baseline eTariff Filing: West Line Solar, LLC MBR Tariff to be effective 10/15/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5030.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–49–000.  
*Applicants:* Big Sky North, LLC.  
*Description:* § 205(d) Rate Filing: Big Sky North, LLC Amended and Restated LGIA Co-Tenancy Agreement to be effective 10/12/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5032.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–50–000.  
*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): ISO-NE and NEPOOL; Revisions to Modify the Schedule for FCA 18 to be effective 12/10/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5174.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–51–000.  
*Applicants:* Florida Power & Light Company.

*Description:* § 205(d) Rate Filing: Third Revised Rate Schedule No. 104–FPL, DEF, JEA, and COT to be effective 12/11/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5196.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–52–000.  
*Applicants:* Westlake Chemicals & Vinyls LLC.  
*Description:* § 205(d) Rate Filing: Notice of Succession for Axiall to Westlake to be effective 10/12/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5217.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–53–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Notice of Cancellation of ISA, SA No. 5490; Queue No. AC1–071 to be effective 11/7/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5223.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–54–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Notice of Cancellation of ICSA, Service Agreement No. 3477; Queue No. R11/Z2–109 to be effective 12/11/2019.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5243.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–55–000.  
*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.  
*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Atkinson County S1 (Atkinson Solar) LGIA Termination Filing to be effective 10/11/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5250.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–56–000.  
*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.  
*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Sunflower Solar (Lucedale Solar Project) LGIA Termination Filing to be effective 10/11/2022.  
*Filed Date:* 10/11/22.  
*Accession Number:* 20221011–5253.  
*Comment Date:* 5 p.m. ET 11/1/22.  
*Docket Numbers:* ER23–57–000.  
*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.  
*Description:* § 205(d) Rate Filing: Alabama Power Company submits tariff

filing per 35.13(a)(2)(iii): Hecate Energy Panther Path LGIA Filing to be effective 9/27/2022.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5255.

*Comment Date:* 5 p.m. ET 11/1/22.

*Docket Numbers:* ER23–58–000.

*Applicants:* Twin Eagle Resource Management, LLC.

*Description:* § 205(d) Rate Filing: Amendment to Market-Based Rate Tariff with Change in Category Status to be effective 12/11/2022.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5275.

*Comment Date:* 5 p.m. ET 11/1/22.

*Docket Numbers:* ER23–59–000.

*Applicants:* Presumpscot Hydro LLC.

*Description:* § 205(d) Rate Filing: Notice of Succession Dichotomy to Presumpscot to be effective 12/31/9998.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5285.

*Comment Date:* 5 p.m. ET 11/1/22.

*Docket Numbers:* ER23–60–000.

*Applicants:* New York State Electric & Gas Corporation, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: New York State Electric & Gas Corporation submits tariff filing per 35.13(a)(2)(iii): NYISO–NYSEG Joint 205 of Amended & Restated SunEast Dog Corners SGIA2546—CEII to be effective 9/27/2022.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5293.

*Comment Date:* 5 p.m. ET 11/1/22.

*Docket Numbers:* ER23–61–000.

*Applicants:* Lancaster Area Battery Storage, LLC.

*Description:* § 205(d) Rate Filing: Co-Tenancy Agreement Certificate of Concurrence to be effective 10/15/2022.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5302.

*Comment Date:* 5 p.m. ET 11/1/22.

*Docket Numbers:* ER23–62–000.

*Applicants:* Lancaster Area Battery Storage, LLC.

*Description:* § 205(d) Rate Filing: Master Interconnection Services Agreement Certificate of Concurrence to be effective 10/15/2022.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5303.

*Comment Date:* 5 p.m. ET 11/1/22.

*Docket Numbers:* ER23–63–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, SA No. 2025; Queue No. P36 (amend) to be effective 8/19/2008.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5307.

*Comment Date:* 5 p.m. ET 11/1/22.

*Docket Numbers:* ER23–64–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX–Buckeye Corpus Christi Solar Generation Interconnection Agreement to be effective 9/19/2022.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5331.

*Comment Date:* 5 p.m. ET 11/1/22.

*Docket Numbers:* ER23–65–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX–Tulsita Solar Generation Interconnection Agreement to be effective 9/19/2022.

*Filed Date:* 10/11/22.

*Accession Number:* 20221011–5342.

*Comment Date:* 5 p.m. ET 11/1/22.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES23–2–000.

*Applicants:* Lucky Corridor, LLC.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Ameren Services Company.

*Filed Date:* 10/7/22.

*Accession Number:* 20221007–5196.

*Comment Date:* 5 p.m. ET 10/28/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 11, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2022–22487 Filed 10–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
CXA Temple 2, LLC .....	EG22–158–000
Ector County Generation, LLC .....	EG22–159–000
SR Bell Buckle, LLC .....	EG22–160–000
SR Cedar Springs, LLC .....	EG22–161–000
SR Clay, LLC .....	EG22–162–000
SR DeSoto I, LLC .....	EG22–163–000
SR Turkey Creek, LLC .....	EG22–164–000
SR DeSoto I Lessee, LLC .....	EG22–165–000
Allora Solar, LLC .....	EG22–166–000
Bulldog Solar, LLC .....	EG22–167–000
Cabin Creek Solar, LLC .....	EG22–168–000
PGR 2021 Lessee 12, LLC .....	EG22–169–000
Gunsight Solar, LLC .....	EG22–170–000
PGR 2021 Lessee 9, LLC .....	EG22–171–000
PGR 2021 Lessee 11, LLC .....	EG22–172–000
PGR 2021 Lessee 13, LLC .....	EG22–173–000
PGR 2021 Lessee 15, LLC .....	EG22–174–000
PGR 2021 Lessee 19, LLC .....	EG22–175–000
Phobos Solar, LLC .....	EG22–176–000
Sonny Solar, LLC .....	EG22–177–000
Java Solar, LLC .....	EG22–178–000
Limestone Wind Project, LLC .....	EG22–179–000